



**EB-2010-0187**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*,  
S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by Natural  
Resource Gas Limited, pursuant to section 36(1) of the  
*Ontario Energy Board Act, 1998*, for an order or orders  
approving or fixing just and reasonable rates and other  
charges for the sale, distribution, transmission, and storage  
of gas as of July 1, 2010;

**AND IN THE MATTER OF** the quarterly rate adjustment  
mechanism.

By delegation, before: Adrian Pye

## **DECISION AND ORDER**

Natural Resource Gas Limited (“NRG”) filed an application dated June 2, 2010, with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates and other charges for the sale and distribution of gas commencing July 1, 2010 (the “Application”). The Application was made pursuant to NRG’s approved Quarterly Rate Adjustment Mechanism and has been given Board File No. EB-2010-0187.

NRG provided written evidence in support of the proposed changes contained in the Application. The Application and pre-filed evidence have been provided by NRG to all parties of record in NRG’s most recent rates proceeding EB-2010-0018.

The Board issued a Notice of Written Hearing and Procedural Order No. 1 on June 4, 2010 allowing parties of record to file written comments. The Board did not receive any comments.

I have considered the evidence and find that it is appropriate to adjust NRG's rates effective July 1, 2010 to reflect the projected changes in gas costs and prospective recovery of the projected twelve-month balances of the gas supply deferral accounts for the period ending June, 2011. I also find that it is appropriate to adjust NRG's reference prices to reflect the projected changes in gas costs.

Pursuant to section 36(4.1) of the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B, I have considered all deferral account balances related to the commodity cost of gas and am adjusting rates, as set out below, to dispose of the forecasted account balances.

I have considered the evidence and find that NRG's rate proposal is appropriate.

**IT IS ORDERED THAT:**

1. The rates approved for Natural Resource Gas Limited as part of Decision and Order EB-2010-0049 dated March 16, 2010 shall be superseded by the rates as provided in Appendix "A" and attached to this Rate Order.
2. The rates shall be effective July 1, 2010 and shall be implemented in Natural Resource Gas Limited's first billing cycle commencing in July 2010.
3. The reference price for use in determining the amounts to be recorded in the PGCVA (Account No. 179-27) shall decrease by \$0.014814 per m<sup>3</sup> from the Board approved level of \$0.307476 per m<sup>3</sup> to \$0.292662 per m<sup>3</sup> as shown in Appendix "B".
4. The balance in the Gas Purchase Rebalancing Account be prospectively cleared. The resulting gas supply charge is decreased from the Board approved level of 0.312711 per m<sup>3</sup> to \$0.295952 per m<sup>3</sup>.

5. The appropriate form of customer notice as set out in Appendix "C" shall accompany each customer's first bill or invoice following the implementation of this Order.

**DATED** at Toronto, June 18, 2010

**ONTARIO ENERGY BOARD**

*Original signed by*

Adrian Pye  
Manager, Licence Applications

**APPENDIX "A" TO  
DECISION AND ORDER  
BOARD FILE NO. EB-2010-0187  
DATED June 18, 2010**

## NATURAL RESOURCE GAS LIMITED

### RATE 1 - General Service Rate

#### Rate Availability

The entire service area of the Company.

#### Eligibility

All customers.

#### Rate

a)	Monthly Fixed Charge	\$11.50
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	15.2999 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	10.4073 cents per m <sup>3</sup>
c)	Gas Supply Charge (if applicable)	Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 01, 2010

Implementation: All bills rendered on or after July 01, 2010

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**NATURAL RESOURCE GAS LIMITED**

**RATE 2 - Seasonal Service**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers.

**Rate**

For all gas consumed from:	April 1 through October 31:	November 1 through March 31:
a) Monthly Fixed Charge	\$12.75	\$12.75
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	14.5000 cents per m <sup>3</sup>	18.5648 cents per m <sup>3</sup>
Next 24,000 m <sup>3</sup> per month	10.0431 cents per m <sup>3</sup>	16.6254 cents per m <sup>3</sup>
All over 25,000 m <sup>3</sup> per month	6.5417 cents per m <sup>3</sup>	16.1952 cents per m <sup>3</sup>
c) Gas Supply Charge (if applicable)	Schedule A	Schedule A

**Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 01, 2010

Implementation: All bills rendered on or after July 01, 2010

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## NATURAL RESOURCE GAS LIMITED

### RATE 3 - Special Large Volume Contract Rate

#### Rate Availability

Entire service area of the company.

#### Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00 for firm or interruptible customers; or  
A Monthly Customer Charge of \$175.00 for combined (firm and interruptible) customers.

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 25.5904 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted firm demand.

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 3.7310 cents per m<sup>3</sup>,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.2249 cents per m<sup>3</sup> and not to be less than 6.0992 per m<sup>3</sup>.

- d) Gas Supply Charge (if applicable)

See Schedule A.

- e) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then,

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;
- b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.3853 cents per m<sup>3</sup> for firm gas and 5.7536 cents per m<sup>3</sup> for interruptible gas.

4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 6.3515 cents per m<sup>3</sup> and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

#### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

#### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 01, 2010

Implementation: All bills rendered on or after July 01, 2010

EB-2010-0187



## NATURAL RESOURCE GAS LIMITED

### RATE 4 - General Service Peaking

#### Rate Availability

The entire service area of the company.

#### Eligibility

All customers whose operations, in the judgment of Natural Resource Gas Limited, can readily accept interruption and restoration of gas service with 24 hours notice.

#### Rate

For all gas consumed from:	April 1 through December 31:	January 1 through March 31:
a) Monthly Fixed Charge	\$12.75	\$12.75
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	14.4501 cents per m <sup>3</sup>	18.5648 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	10.3477 cents per m <sup>3</sup>	16.6254 cents per m <sup>3</sup>
c) Gas Supply Charge (if applicable)	Schedule A	Schedule A

#### Meter Readings

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

#### Delayed Payment Penalty

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

#### Bundled Direct Purchase Delivery

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: July 01, 2010

Implementation: All bills rendered on or after July 01, 2010

EB-2010-0187

## NATURAL RESOURCE GAS LIMITED

### RATE 5 - Interruptible Peaking Contract Rate

#### Rate Availability

Entire service area of the company.

#### Eligibility

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

#### Rate

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge:

A Monthly Customer Charge of \$150.00.

- b) A Monthly Delivery Charge:

A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 8.8345 cents per m<sup>3</sup> and not to be less than 5.7192 per m<sup>3</sup>.

- c) Gas Supply Charge (if applicable)

See Schedule A.

- d) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c) above, the matters to be considered include:

- a) The volume of gas for which the customer is willing to contract;

- b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
- c) Interruptible or curtailment provisions;
- d) Competition.

3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual minimum shall be 5.9604 cents per m<sup>3</sup> for interruptible gas.

**Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than NRG, the customer or their agent, must enter into a Bundled T-Service Receipt Contract with NRG for delivery of gas to NRG. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by NRG, customers who are delivering gas to NRG under direct purchase arrangements must obligate to deliver said gas at a point acceptable to NRG, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: July 01, 2010

Implementation: All bills rendered on or after July 01, 2010

EB-2010-0187

**NATURAL RESOURCE GAS LIMITED**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

Entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4 and 5.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2010-0187)	29.2662 cents per m3
GPRA Recovery Rate	(EB-2010-0187)	0.1462 cents per m3
System Gas Fee	(EB-2005-0544)	<u>0.1828</u> cents per m3
Total Gas Supply Charge		29.5952 cents per m3

Note:

PGCVA means Purchased Gas Commodity Variance Account

GPRA means Gas Purchase Rebalancing Account

Effective: July 01, 2010

Implementation: All bills rendered on or after July 01, 2010

EB-2010-0187

**NATURAL RESOURCE GAS LIMITED**

**RATE BT1 – Bundled Direct Purchase Contract Rate**

**Availability**

Rate BT1 is available to all customers or their agent, who enter into a Receipt Contract for delivery of gas to NRG. The availability of this option is subject to NRG obtaining a satisfactory agreement or arrangement with Union Gas and NRG's gas supplier for direct purchase volume and DCQ offsets.

**Eligibility**

All customers electing to purchase gas directly from a supplier other than NRG must enter into a Bundled T-Service Receipt Contract with NRG either directly or through their agent, for delivery of gas to NRG at a mutually acceptable delivery point.

**Rate**

For gas delivered to NRG at any point other than the Ontario Point of Delivery, NRG will charge a customer or their agent, all approved tolls and charges incurred by NRG to transport the gas to the Ontario Point of Delivery.

Note:

Ontario Point of Delivery means Dawn or Parkway on the Union Gas System as agreed to by NRG and NRG's customer or their agent.

Effective: July 01, 2010

Implementation: All bills rendered on or after July 01, 2010

EB-2010-0187

**APPENDIX "B" TO  
DECISION AND ORDER  
BOARD FILE NO. EB-2010-0187  
DATED June 18, 2010**

## NATURAL RESOURCE GAS LIMITED

### Accounting Entries for the Purchased Gas Commodity Variance Account

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit/Credit      -      Account No. 179-27  
Purchased Gas Commodity Variance Account (PGCVA)

Credit/Debit      -      Account No. 623  
Gas Purchases

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the difference between the unit cost of all gas commodity purchased by NRG each month including local production and NRG's weighted average cost of gas, the latter being \$0.292662 per m<sup>3</sup> approved for rate making purposes effective July 01, 2010.

Debit/Credit      -      Account No. 179-28  
Interest on PGCVA

Credit/Debit      -      Account No. 323  
Other Interest Expense

To record monthly as a debit (credit) in Deferral Account No. 179-28 (PGCVA), simple interest on the balance in Account No. 179-27. Such interest shall be computed monthly on the opening balance in the account at the Board approved short-term debt rate and shall not be compounded.

**APPENDIX "C" TO  
DECISION AND ORDER  
BOARD FILE NO. EB-2010-0187  
DATED June 18, 2010**



## **IMPORTANT INFORMATION ABOUT YOUR GAS BILL**

On all bills rendered by NRG on or after July 1, 2010, the price we charge for the gas commodity and transportation portion of your bill will be decreasing by \$0.016759 per cubic meter to \$0.295952 per cubic meter. The Ontario Energy Board (OEB) has approved this change to reflect the prices that NRG expects that it will be paying to its gas suppliers through to the end of June, 2011. On your gas bill this cost is on the line entitled "Gas Commodity".

As a regulated utility, NRG is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark up or 'profit'. The price the utility charges you is based on the forecasted gas and transportation costs to NRG, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

How will this price change impact you? That will depend on the amount of gas that you use. For a typical residential customer who consumes approximately 2,009 cubic meters of gas annually, this price change will cause your annual heating costs to decrease by approximately \$34 per year. For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

If you have any questions about this rate change, please do not hesitate to contact us at 519-773-5321. We thank you for continuing to make natural gas your fuel of choice.