

EB-2007-0606

IN THE MATTER OF the *Ontario Energy Board Act 1998*, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Union Gas Limited for an Order or Orders approving or fixing a multiyear incentive rate mechanism to determine rates for the regulated distribution, transmission and storage of natural gas, effective January 1, 2008;

BEFORE: Gordon Kaiser

Vice Chair and Presiding Member

Paul Sommerville

Member

Cynthia Chaplin

Member

DECISION AND ORDER FOR INTERIM RATES

Union Gas Limited ("Union") filed an Application on May 11, 2007 under section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Sched. B, as amended, for an order of the Ontario Energy Board (the "Board") approving or fixing a multi-year incentive rate mechanism to determine rates for the regulated distribution, transmission and storage of natural gas, effective January 1, 2008. The Board assigned file number EB-2007-0606 to the Application.

On November 6, 2007 the Board heard a Motion by Union for an order i) declaring Union's rates for the regulated distribution, transmission and storage of natural gas to be interim effective January 1, 2008; and ii) implementing new interim rates effective January 1,2008. The Board issued a Decision at the conclusion of the oral hearing

directing Union to implement an interim rate increase for 2008 for the following costs which were previously approved by the Board:

- a) Storage premium (net of the sharing of transmission margin) of \$3.8 million
- b) Demand Side Management (DSM) programs of \$1.7 million
- c) Gas Distribution Access Rule (GDAR) costs of \$1.6 million

The Board also accepted the implementation of the new M1 and M2 rate classes proposed in the interim rates.

Union filed a Settlement Agreement with the Board on January 3, 2008, and an Addendum to the Settlement Agreement on January 14, 2008 ("Settlement /Addendum"), with only three outstanding issues remaining to be heard by the Board. The three issues were (i) the Treatment of Customer Additions under Incentive Regulation, (ii) Commodity Risk Management and (iii) the Treatment of Taxes. The Settlement/Addendum indicated that the timing and manner of implementing the rate consequences, if any, of the Board's disposition of issues (i) and (ii) remained open.

With respect to the Treatment of Taxes issue, the Settlement/Addendum provided for an interim adjustment (decrease) of \$8 million to 2008 rates to reflect the approximate value of federal and provincial tax changes for 2008. In that a deferral account would be established to capture the variance between the interim adjustment being made to 2008 rates and any adjustment stemming from the Board's future decision on this outstanding issue, the Settlement/Addendum indicated that there would be no further rate changes in 2008 on account of the Treatment of Taxes issue.

The Board accepted the Settlement /Addendum in its Decision dated January 17, 2008.

Pursuant to Procedural Orders Nos. 16 and 18 Union filed a draft Rate Order on January 31, 2008 and no objections were submitted by any intervenors.

The draft Rate Order included the following proposals:

- The new rates are to be effective January 1, 2008
- New rates will be implemented on the first billing cycle on or after April 1, 2008 and variances between the rates charged to customers during the period January 1 to March 31, 2008 and the new rates approved (in this Order) shall form part of the adjustment amount to be recovered from each rate class.

 Rate rider adjustments for customers in general service rate classes will be applied to their bills between April 1 and December 31, 2008; adjustments for customers in in-franchise contract rate classes will be applied to their bills as a one-time charge or credit in May 2008; adjustments for customers in ex-franchise contract rate classes will be applied to their bills as a one-time charge or credit in April 2008.

The working papers, attached as Schedule A to this Order, and the Settlement/Addendum are accepted as the basis for the rates in this Order.

Upon reviewing the filed material, the Board finds it appropriate to proceed with the proposed rate order effective January 1, 2008 and implemented April 1, 2008, reflecting the Board's EB-2007-0606 Decision dated January 17, 2008 with the proviso that rates will be characterized as interim pending the Board's decisions regarding the two outstanding issues.

THE BOARD THEREFORE ORDERS THAT:

1. The rate changes set out in Appendix A and the rate schedules set out in Appendix B are approved effective January 1, 2008 and shall be characterized as interim. Union shall implement these rates on the first billing cycle on or after April 1, 2008. Variances between rates charged to customers during the period January 1, 2008 to March 31, 2008 and the rates approved herein shall form part of the adjustment amount to be recovered from each rate class at the time new rates are implemented.

For General Service customers served under Rates 01, 10, M1 and M2, Union shall dispose of the adjustment amount in each of these rate classes through a temporary volumetric rate rider charge/ (credit) in rates between April 1, 2008 and December 31, 2008 as set out in the temporary price adjustments identified at Appendix G.

For customers taking service under in-franchise contract rates, Union shall dispose of the adjustment amount in each contract rate class, identified at Appendix G, through a one time adjustment on customer bills based solely on actual volumes consumed in the period January 1, 2008 to March 31, 2008. This one time adjustment will be applied to customer bills in May 2008.

For ex-franchise rate classes, Union shall dispose of the adjustment amount in each rate class, identified at Appendix G, through a one time adjustment on customer bills in April 2008.

- 2. The Monthly Charge in Rate M 1 and Rate 01 shall increase from \$16 to \$17 effective January 1, 2008.
- 3. In accordance with the EB-2007-0606 Settlement Agreement (at p. 33) as approved by the Board and prior to the application of the price cap index, the following adjustments will be made to reduce the 2008 base revenue requirement:
 - a) Increase to S&T revenues/margin of \$4.3 million
 - b) Deferred tax drawdown of \$1.9 million
 - c) Reduction to regulatory cost budget of \$1.0 million
 - d) Phase 11 GDAR costs that will not be incurred of \$1.6 million
- 4. In accordance with the EB-2007-0606 Addendum to the Settlement Agreement (p.2) as approved by the Board and prior to the application of the price cap index, the 2008 base revenue requirement will be reduced by \$8.0 million to reflect the approximate possible value of federal and provincial tax changes for 2008 (the "interim adjustment"). Union will establish a deferral account to capture the variance between the interim adjustment being made to 2008 rates and the adjustment that would have been made to 2008 rates had the Board's Decision on this unsettled issue been incorporated into 2008 rates.
- 5. The rates pursuant to all contracts for interruptible service under Rates M5A, M7, T1 and R25 shall be adjusted by the amounts set out in Appendix C. Union shall implement 2008 changes in rates on the first billing cycle after April 1, 2008.
- 6. The customer notices in Appendix D shall be given to all customers with the first bill or invoice reflecting the new rate.
- 7. Union shall charge the fees as set out in Appendix E for non-energy charges.
- Union shall close the following deferral accounts effective January 1, 2008:
 179-69 Transportation & Exchange Services Account
 179-73 Other S&T Services Account

179-74 Other Direct Purchase Services Account 179-89 Heating Value Account

9. Union shall maintain the following deferral accounts in accordance with Appendix F.

179-26 Deferred Customer Rebates/Charges

179-70 Short-term Storage and Other Balancing Services

179-72 Long-term Peak Storage Services

179-75 Lost Revenue Adjustment Mechanism

179-100 TCPL Tolls and Fuel - Northern and Eastern Operations Area

179-102 Intra-Period WACOG Changes

179-103 Unbundled Services Unauthorized Storage Overrun

179-105 North Purchase Gas Variance Account

179-106 South Purchase Gas Variance Account

179-107 Spot Gas Variance Account

179-108 Unabsorbed Demand Cost (UDC) Variance Account

179-109 Inventory Revaluation Account

179-111 Demand Side Management Variance Account

179-112 Gas Distribution Access Rule ("GDAR) Costs

179-113 Late Payment Penalty Litigation

179-115 Shared Savings Mechanism

179-117 Carbon Dioxide Offset Credits

- 10. The North Purchase Gas Variance Account (179- 105) and the South Purchase Gas Variance Account (179-106) shall be modified to explicitly note that the deferral accounts will capture the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.
- 11. In accordance with the EB-2007-0606 Settlement Agreement (at p. 13), Union shall establish the Average Use Per Customer Deferral Account (No. 179-118) to record the margin variance resulting from the difference between the actual rate of decline in use-per-customer and forecast rate of decline in use-per-customer included in gas delivery rates as approved by the Board in each year of the incentive regulation plan, 2008 through 2012.
- 12. In accordance with the EB-2007-0606 Settlement Agreement Addendum (at pp. 2-3), Union shall establish the Tax Deferral Account (No. 179-119) to record any

variance between the \$8.0 million interim federal and provincial tax adjustment made to 2008 rates and the adjustment that would have been made to rates had the Board's decision on this unsettled issued been incorporated into 2008 rates.

DATED at Toronto, March 4, 2008.

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli Board Secretary

SCHEDULE A

TO DECISION AND ORDER FOR INTERIM RATES

DATED MARCH 4, 2008

UNION GAS LIMITED

EB-2007-0606

WORKING PAPERS

2008 Rates Overview of Working Papers

Calculation of Price Cap Index – This schedule provides the Schedule 1 calculation of the average annual percentage change in the GDP IPI FDD over the four quarters ending June, 2007 and the service group PCI's. On page 2, the service group PCI's are applied to 2007 approved revenue adjusted for DSM costs, upstream transportation costs and the changes in forecast margin sharing to arrive at the overall price cap adjustment. Schedule 2 Calculation of Storage Premium Adjustment Factor – This schedule calculates the storage premium adjustment factor that will be used to adjust delivery revenue to recognize the change in forecast margin sharing resulting from the NGEIR decision. Schedule 3 Summary of 2008 Approved Rates – This schedule summarizes the changes to rates for 2008 by rate class. Schedule 4 **Detailed In-franchise and Ex-franchise Rates** – This schedule provides detailed support for the proposed rate changes summarized in Schedule 3. Schedule 5 Rate Impact Continuity – This schedule provides the rate class-specific impacts of each of the adjustments to the 2007 revenue to arrive at the final 2008 revenue. Schedule 6 Unbundled Delivery Rate Detail - Southern Operations Area - This schedule provides the derivation of the Rate U2 and U5 delivery rates. Schedule 7 Storage Rate Detail - Southern Operations Area - This schedule provides the derivation of the T1, T3, and Southern Operations area unbundled storage rates. Schedule 8 Storage Rate Detail - Northern & Eastern Operations Area - This schedule provides the derivation of Northern and Eastern Operations area bundled and unbundled storage rates. Calculation of Supplemental Service Charges – This schedule Schedule 9 provides the calculation of Union's charges for supplemental services. Schedule 10 Percentage Change in Average Unit Price – In-franchise Rate

Classes – This schedule identifies average unit price changes for in-

franchise services.

	Rate Order
Schedule 11	General Service Customer Bill Impacts for Rates M1, M2, 01, 10 – This schedule provides illustrative customer bill impacts for general service customers (Rate M1, M2, 01, and 10).
Schedule 12	Calculation of 2008 Average Use Volume Adjustment - This schedule provides the average use volume adjustment calculation for general service customers (Rate M1, M2, 01, and 10).
Schedule 13	Calculation of 2005 and 2006 LRAM Volume Adjustment - This schedule provides the adjustments in LRAM volumes by rate class for 2008 rate calculations.
Schedule 14	Total Delivery and Storage Revenue – This schedule provides the upstream transportation costs by rate class. Adjustments to upstream transportation costs are managed through the QRAM and will not be adjusted as part of the price cap formula.
Schedule 15	Allocation of One-Time Adjustments - This schedule provides the one-time adjustments to the 2007 revenue by rate class.
Schedule 16	Summary of S&T Transactional Margin Included in 2008 Rates — This schedule shows the approved reference amounts included in 2008 rates.
Schedule 17	Monthly Summary of 2008 Rate Adjustments by Rate Class – This schedule shows the adjustments by rate class to reflect an implementation date of April 1, 2008.

EB-2007-0606 2008 Rates Index of Working Papers

Schedule 1	Calculation of Price Cap Index
Schedule 2	Calculation of Storage Premium Adjustment Factor
Schedule 3	Summary of 2008 Approved Rates
Schedule 4	Detailed In-franchise and Ex-franchise Rates
Schedule 5	Rate Impact Continuity
Schedule 6	Unbundled Delivery Rate Detail - Southern Operations Area
Schedule 7	Storage Rate Detail – Southern Operations Area
Schedule 8	Storage Rate Detail - Northern & Eastern Operations Area
Schedule 9	Calculation of Supplemental Service Charges
Schedule 10	Percentage Change in Average Unit Price – In-franchise Rate Classes
Schedule 11	General Service Customer Bill Impacts for Rates M1, M2, 01, 10
Schedule 12	Calculation of 2008 Average Use Volume Adjustment
Schedule 13	Calculation of 2005 and 2006 LRAM Volume Adjustment
Schedule 14	Total Delivery and Storage Revenue
Schedule 15	Allocation of One-Time Adjustments
Schedule 16	Summary of S&T Transactional Margin Included in 2008 Rates
Schedule 17	Monthly Summary of 2008 Rate Adjustments by Rate Class

UNION GAS LIMITED Calculation of Price Cap Index For the Year Ended December 31, 2008

Line No.	Particulars					
	Annual % Change in GE	<u>DP IPI FDD (</u> 1)				
1	July - September, 2006		1.70%			
2	October - December, 20	006	1.98%			
3	January - March, 2007		1.96%			
4	April - June, 2007		2.52%			
5	Average % Change		2.04%			
		Average % Change (a)	X Factor (b)	AU Factor (3)	Net X Factor (d) = (b+c)	PCI (e) = (a-d)
6	General Service (2)	2.04%	1.82%	0.00%	1.82%	0.22%
7	All Other (2)	2.04%	1.82%	0.00%	1.82%	0.22%

Notes:

- (1) EB-2007-0606, Exhibit D, Tab 1, Appendix A
- (2) EB-2007-0606, Settlement Agreement, Page 12
- (3) EB-2007-0606, Settlement Agreement, Page 13

UNION GAS LIMITED Calculation of Price Cap Adjustment For the Year Ended December 31, 2008

Line No.	Particulars (\$000's)	General Service	In-franchise Contract	Total In-franchise	Cost Based Ex-franchise	Total Company
		(a)	(b)	(c) = (a+b)	(d)	(e) = (c+d)
	Calculation of Price Cap Base Revenue					
1	2007 Approved Revenue (1)	639,434	125,039	764,473	191,216	955,690
	Current year's pre-cap adjustments:					
2	One-Time Adjustment	(6,837)	(1,442)	(8,279)	(2,299) (2)	(10,577)
3	DSM	(10,688)	(6,312)	(17,000)		(17,000) (3)
4	Upstream Transportation	(54,833)	(7,363)	(62,196)		(62,196) (4)
5	Storage Premium Adjustment	(469)	(74)	(544)		(544) (5)
6	Price Cap Base Revenue	566,608	109,847	676,455	188,917	865,373
7	2008 Price Cap Adjustment (Line 6 * PCI %)	1,247	242	1,488	416	1,904
	POLY . O					
8	PCI % - General Service	0.22% (6)				
9	PCI % - All Other	0.22% (7)				

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 5, Column (f), adjusted for TCPL toll update (EB-2007-0053, Schedule 5, Page 2, Working Papers, and EB-2007-0634, Schedule 5, Page 2, Working Papers), and Enbridge contract LST045 moving to market prices (EB-2005-0551).
- (2) Excludes \$322,000 allocated to C1 storage.
 (3) EB-2005-0520, Rate Order, Working Papers, Schedule 25.
 (4) EB-2007-0606, Rate Order, Working Papers, Schedule 14.
- EB-2007-0606, Rate Order, Working Papers, Schedule 2, Line 13.
- EB-2007-0606, Rate Order, Working Papers, Schedule 1, Page 1, Line 6, Column (e).
- EB-2007-0606, Rate Order, Working Papers, Schedule 1, Page 1, Line 7, Column (e).

EB-2007-0606 Rate Order Working Papers Schedule 2

UNION GAS LIMITED Calculation of Storage Premium Adjustment Factor For the Year Ended December 31, 2008

Line No.	Particulars (\$000's)	
	Calculation of Base Revenue Adjustment	
1	2007 Approved In-franchise Revenue	764,473 (1)
2	One-Time Adjustments per Settlement Agreement	(8,279) (2)
3	2007 Approved In-franchise Revenue after Settlement Agreement	756,194
	Adjustments to 2007 Base Revenue	
4	2007 DSM	(17,000) (3)
5	Upstream Transportation	(62,196) (4)
6	Compressor Fuel and UFG	(36,834) (5)
7	In-Franchise Storage	(60,087) (6)
8	Adjusted Base Revenue - In-franchise	580,077
	Calculation of Storage Premium Adjustment Factor for In-franchise Rate Classes	
9	2008 Long Term Storage Premium Adjustment	3,211 (7)
10	Short Term Storage and Balancing Services Adjustment	2,992 (8)
11	Proposed Change to the Sharing of Forecast S&T Transactional Margin	(2,446) (9)
12	Short Term Transportation Margin Adjustment per Settlement Agreement	(4,300) (10)
13	Total Storage Premium Adjustment	(544)
14	Storage Premium Adjustment Factor (line 13/line 8)	-0.09%

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 5, Column (f), adjusted for approved TCPL tolls. as per EB-2007-0053, Working Papers, Schedule 5, Page 2 and EB-2007-0634, Working Papers, Schedule 5, Page 2
- (2) EB-2007-0606, Rate Order, Working Papers, Schedule 15, Line 18
- (3) EB-2005-0520, Rate Order, Working Papers, Schedule 25
 (4) EB-2007-0606, Rate Order, Working Papers, Schedule 14
- (5) EB-2005-0520, Exhibit G3, Tab 2, Schedules 4-21, updated for EB-2005-0520 Board Decision
- (6) EB-2005-0520, Exhibit G3, Tab 2, Schedules 4-21, updated for EB-2005-0520 Board Decision; adjusted for One-Time Adjustments
- (7) EB-2007-0606, Rate Order, Working Papers, Schedule 16, Line 8, Column (f)
- (8) EB-2007-0606, Rate Order, Working Papers, Schedule 16, Line 7, Column (f)
- (9) EB-2007-0606, Rate Order, Working Papers, Schedule 16, Line 3 plus Line 9, Column (f)
- (10) EB-2007-0606, Settlement Agreement, Page 33

<u>UNION GAS LIMITED</u> Summary of 2008 Proposed Rates Effective January 1, 2008

					Adju	stments to 2007 B	ase Rates								
Line No.	Particulars	Current Approved Revenue (1) (\$000's)	Approved Rates (2) (cents / m ³)	One-Time Adjustments Settlement Agreement (\$000's)	2007 DSM (\$000's)	Upstream Transportation (\$000's)	Compressor Fuel & UFG (\$000's)	In-Franchise Storage (\$000's)	Adjusted Revenue (\$000's)	Storage Premium Adjustment (\$000's)	Storage Premium Adjustment (%)	Add Back Compressor Fuel, UFG & Storage (\$000's)	Adjusted Revenue (\$000's)	Price Cap Index (\$000's)	Price Cap Index (%)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)=(a+c+d+e+f+g)	(i)	(j)	(k)	(I)=(h+i+k)	(m)	(n)
	Delivery North														
1	R01	132,952	14.6858	(1,314)	(1,626)	(1,737)	(563)	0	127,713	(120)	-0.09%	563	128,156	282	0.22%
2	R10	21,882	5.7376	(208)	(1,402)	(517)	(112)	0	19,643	(18)	-0.09%	112	19,736	43	0.22%
3	R20	7,444	1.4163	(133)	(1,009)	(69)	(21)	0	6,212	(6)	-0.09%	21	6,227	14	0.22%
4	R25	2,402	2.2956	(59)	0	0	0	0	2,343	(2)	-0.09%	0	2,341	5	0.22%
5	R77	28	30.1758	(0)	0	0	0	0	28	(0)	-0.09%	0	28	0	0.22%
6	R100	16,153	0.7100	(174)	(1,622)	(236)	(285)	0	13,835	(13)	-0.09%	285	14,107	31	0.22%
7	Total North Delivery	180,861		(1,889)	(5,659)	(2,559)	(980)	0	169,774	(159)		980	170,595	375	
	In-franchise South Delivery & Storage														
8	M1	359,453	12.5584	(4,376)	(5,417)	0	(8,870)	(24,620)	316,171	(296)	-0.09%	33,490	349,365	769	0.22%
9	M2	51,350	4.6661	(642)	(2,244)	0	(5,467)	(6,608)	36,389	(34)	-0.09%	12,075	48,430	107	0.22%
10	M4	13,769	3.0394	(182)	(1,840)	0	(1,648)	(1,728)	8,371	(8)	-0.09%	3,376	11,739	26	0.22%
11	M5	8,038	1.9865	(102)	0	0	(1,377)	(846)	5,713	(5)	-0.09%	2,223	7,931	17	0.22%
12	M7	6,670	2.4033	(111)	(699)	0	(973)	(1,244)	3,643	(3)	-0.09%	2,217	5,857	13	0.22%
13	M9	592	2.4159	(9)	0	0	(94)	(200)	290	(0)	-0.09%	294	583	1	0.22%
14	M10	5	2.6978	(0)	0	0	(1)	(2)	3	(0)	-0.09%	3	5	0	0.22%
15	T1	55,033	1.1254	(578)	(1,142)	0	(11,036)	(6,615)	35,663	(33)	-0.09%	17,651	53,279	117	0.22%
16	Т3	5,588	1.7385	(72)	0	0	(1,187)	(1,192)	3,137	(3)	-0.09%	2,379	5,514	12	0.22%
17	Total South Delivery	500,500		(6,073)	(11,341)		(30,653)	(43,055)	409,380	(384)		73,708	482,702	1,062	
18	Total In-franchise Delivery	681,361		(7,962)	(17,000)	(2,559)	(31,633)	(43,055)	579,153	(543)		74,688	653,297	1,437	

Notes:
(1) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Column (b)
(2) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Column (c)

EB-2007-0606 Rate Order Working Papers Schedule 3 Page 2 of 4

UNION GAS LIMITED Summary of 2008 Proposed Rates Effective January 1, 2008

Line No.	Particulars	2008 DSM (\$000's)	Add Back Upstream Transportation (\$000's)	Approved Revenue (\$000's) (q)=(I+m+o+p)	Approved Rates incl Average Use and LRAM (cents / m³)	Rate Change (%) (s)
	Delivery North					
1	R01	1,788	1,737	131,963	14.9360	1.7%
2	R10	1,542	517	21,839	5.7846	0.8%
3	R20	1,110	69	7,420	1.4025	-1.0%
4	R25	0	0	2,346	2.2417	-2.3%
5	R77	0	0	28	29.9501	-0.7%
6	R100	1,785	236	16,159	0.7084	-0.2%
7	Total North Delivery	6,225	2,559	179,754		
	In-franchise South Delivery & Storage					
8	M1	5,958	0	356,092	12.6462	0.7%
9	M2	2,469	0	51,005	4.6754	0.2%
10	M4	2,024	0	13,789	2.9082	-4.3%
11	M5	0	0	7,948	2.0436	2.9%
12	м7	769	0	6,639	2.3477	-2.3%
13	M9	0	0	584	2.3841	-1.3%
14	M10	0	0	5	2.6583	-1.5%
15	T1	1,256	0	54,652	1.1192	-0.6%
16	Т3	0	0	5,526	1.7190	-1.1%
17	Total South Delivery	12,475	0	496,239		
18	Total In-franchise Delivery	18,700	2,559	675,993	:	

January 2008

UNION GAS LIMITED Summary of 2008 Proposed Rates Effective January 1, 2008

					Adjus	Adjustments to 2007 Base Rates	se Rates								
Line		Current Approved Revenue (1)	Current Approved Rates (2)	One-Time Adjustments Settlement Agreement	2007 DSM	Upstream Transportation	Compressor Fuel & UFG	in-Franchise Storage	Adjusted Revenue	Storage Premium Adjustment	Storage Premium Adjustment	Add Back Compressor Fuel, UFG & Storage	Adjusted	Price Cap Index	Price Cap Index
Ö	Particulars	(\$000.s)	(cents / m³)	(c) (s,000\$)	(s,000 \$)	(\$000,s)	(£000,s)	(5,000\$)	(\$000's) (h)=(a+c+d+e+f+g)	(i) (i)	(9)	(\$,000,8)	(\$000's) (I)=(h+i+k)	(m)	(i)
	Northern Transportation and Storage														
-	R01	54,225	5.9897	(227)	0	(37,681)	(2,992)	(12,528)	962	3	~60.0-	15,521	16,316	36	0.22%
7	R10	19,572	5.1622	(68)	0	(14,898)	(595)	(3,995)	11	(0)	~60.0-	4,590	4,606	10	0.22%
es	R20	6,515	3.7978	(5)	0	(5,776)	(111)	(609)	114	(0)	%60 [°] 0	620	734	5	0.22%
4	R25	1,032	2.5147	0	0	(1,032)	0	0	0	(0)	~60.0-	0	0	0	0.22%
S	R100	1,767	,	(14)	0	(250)	(1,503)	0	0	0	%60 [°] 0°	1,503	1,503	8	0.22%
9	Total North Transport and Storage	83,112		(315)	0	(59,638)	(5,201)	(17,032)	925	(1)		22,233	23,158	51	
7	Total In-franchise	764,473		(8,279)	(17,000)	(62,196)	(36,834)	(60,087)	580,077	(544)		96,922	676,455	1,488	
	Ex-franchise - Cost Based														
80	M12	186,443		(2,267)					184,176				184,176	405	0.22%
6	M13	863		£)					862				862	2	0.22%
10	M16	553		(4)					220				920	-	0.22%
Ξ	C1	3,357		(350)					3,008				3,008	^	0.22%
12	Total Ex-franchise	191,216		(2,621)	0	0	0	0	188,596	0		0	188,596	416	
5	Total Union Gas	955,690		(10,900)	(17,000)	(62,196)	(36,834)	(60,087)	768,673	(544)		96,922	865,051	1,904	

Notes:
(1) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Column (b)
(2) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Column (c)

EB-2007-0606 Rate Order Working Papers Schedule 3 Page 4 of 4

> UNION GAS LIMITED Summary of 2008 Proposed Rates Effective January 1, 2008

a para	Change	(%)	(s)		-0.4%	-0.3%	%0:0	%0:0		.			-1.0%	0.1%	-0.4%	~0.6%	.	
Approved Rates incl			(1)		5.9685	5.1470	3 7967	2.5147									11	1
Payono 4	Revenue	(\$,000\$)	(d+o+m+l)=(b)		54,033	19,514	5,513	1,032	1,757	82,847	758,840		184,581	864	551	3,014	189,040	047 054
Add Back Hostream	Transportation	(\$000£)	(d)		37,681	14,898	5,776	1,032	250	59,638	62,196						0	A01 CA
2008	MSQ	(\$,000\$)	(0)		0	0	0	0	0	0	18,700						0	18 700
		Particulars		Northern Transportation and Storage	R01	R10	R20	R25	R100	Total North Transport and Storage	Total In-franchise	Ex-franchise - Cost Based	M12	M13	M16	5	Total Ex-franchise	Total Inion Gas
	Line	No.			-	81	ന	4	ιΩ	ဖ	7		æ	ජා	10	=	12	ţ

EB-2007-0606 Rate Order Working Papers Schedule 4

UNION GAS LIMITED
Northern & Eastern Operations Area
In-Franchise Customers
Effective January 1, 2008

		Price Cap	(%)	(0)										0 22%						0.22%						0.22%	.	
		Price Cap	(\$,000 \$)	(c)		125	39	52	23	21	21	157		282		c	o C		-	2		-	7	15	12	34	318	
		Adjusted	(\$,000 \$)	(m) = (i+j+l)		56,769	17.918	23,426	10,664	9,676	9,703	71,387		128,156		σ	128	344	315	795		188	2,505	6,729	660'9	15,521	144,472	
	Add Back Compressor	Fuel, UFG	(\$000,s)	(l) = (-g)+(-h)		,	141	185	84	92	92	563		563		ı			,			188	2,505	6,729	660'9	15,521	16,083	
	Storage	Premium	(%)	ž								1	•	%60:0-						%60.0-							,	
	Slorage	Premium	(\$,000\$)	9			(30)	(38)	(18)	(16)	(16)	(120)		(120)		Ó	9 9	0	0	Ξ			,				(120)	
		Adjusted	(\$,000\$)	(i)=(b+d+e+f+g+h)		96,769	17.807	23,281	10,598	9,616	9,642	70,944		127,713		đ	128	344	315	962					,		128,509	
		In-Franchise Storage (7)	(\$,000\$)	æ				,						,			,	,				(152)	(2,021)	(5,431)	(4,925)	(12,528)	(12,528)	
Rales		Compressor Fuel & UFG (7)	(\$000\$)	(b)		,	(141)	(185)	(84)	(92)	(92)	(563)		(563)					,			(36)	(484)	(1,297)	(1,174)	(2,992)	(3,555)	
Adjustments to 2007 Base Rales		Upstream Transportation (6)	(\$,000\$)	()		,	(436)	(570)	(228)	(235)	(236)	(1,737)		(1,737)		(388)	(5.223)	(14,001)	(12,771)	(32,384)		(64)	(857)	(2,297)	(2,079)	(5,297)	(39,418)	
Adju		2007 DSM (5)	(\$000\$)	(e)		,	(408)	(533)	(243)	(220)	(221)	(1,626)		(1,626)		,	,		,					,			(1,626)	
	One Time Adjustments	Settlement Agreement (4)	(\$000,s)	g			(330)	(431)	(196)	(178)	(179)	(1,314)		(1,314)		6	(4)	6	0	(21)		(3)	(41)	(06)	(72)	(206)	(1,542)	1
	Current	Approved Rates (3)	(cents / m³)	(0)	94	00.01	9,2380	8.6369	8.2100	7.8180	7,4944	8.4151		14.6858		2.9778	3.0018	3.6137	4.1393	3.6674		1.9099	1.9075	2.2951	2.6079	2.3223		
	Current	Approved Revenue (2)	(\$,000\$)	(Q)	092 99	60,000	19,122	25,000	11,380	10,326	10,354	76,183		132,952		398	5.355	14,354	13,094	33,201		255	3,403	9,116	8,249	21,024	187,178	
	Current	Approved Forecast (1)	Usage	(e)	1 5 4 B 06 4	10000	206,995	289,457	138,617	132,078	138,164	905,311		905,311		13.366	178.403	397,216	316,326	905,311		13,366	178,403	397,216	316,326	905,311	905,311	
		Billing	Units		, e		10°m³	10 ² m ²	10 ² m ²	10 ³ m ³	10°m³					10 ⁴ m ³	10 ² m ³	10³m³	10³m³			10³m³	10 ² m ³	10³m³	10°m³			
			Particulars		Rate 01 General Service Monthly Charge	Monthly Delivery Charge - All Zones	First 100 m ³	Next 200 m ³	Next 200 m ²	Next 500 m ³	Over 1,000 m ³	Delivery Commodity charge - 01		Total Delivery - 01	Gae Transnortation	Fort Frances	Western	Northern	Eastern	Transportation - 01	Storage	Fort Frances	Western	Northern	Eastern	Storage - 01	Total Rate 01	
		Line	2		-		2	3	4	2	9	7		യ		6	10	=	12	13		14	15	16	17	18	19	

(1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a) (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g) (3) EB-2007-0720, Appendix A affective October 1, 2007 (Excludes Price Adjustments) (4) EB-2007-0606, Rate Order, Working Papers, Schedule 15 (5) EB-2005-0500, Rate Order, Working Papers, Schedule 14 (6) EB-2007-0606, Rate Order, Working Papers, Schedule 14 (7) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 2 of 22

UNION GAS LIMITED
Northern & Eastern Operations Area
In-Franchise Customers
Effective January 1, 2008

Vada Back Add Back Proposed Foreign Proposed Forei	P P P P P P P P P P P P P P P P P P P	Average Use Volume Adjustment (v) (v) (d. 968) (6. 947) (6. 947) (3.327) (3.316) (21,727)	Usage including (x) = (a + v + w) (x) = (a + v +	
Revenue Rates Fit (1) = (1/4) (3500°s) (1/4) (4) (1/4) (4) (1/4) (4) (1/4) (Revenue Reve	Volume Adjustment (v) (v) (d.968) (6.947) (6.947) (3.327) (3.316) (21,727)	including AU & IRAM AU & IRAM (x) = (a + v + w) 3,548,064 202,014 222,491 1135,281 1128,900 114,838 883,524 883,524	(2) (1) (2) (3) (4) (6) (6) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7
(f) = (m+n+p+q) (s) = (f / a) (d) = (f / a)	(1) (u) = (cent) (Adjustment (v) (4,968) (6,947) (6,947) (3,327) (3,316) (2,1,727)	AU & IRAM (4) = (a + v + w) 3,546,064 202,014 222,281 1128,900 1148,900 1148,900 1148,900 1148,900 1148,900	(2) (1) (2) (3) (3) (4) (4) (5) (6) (6) (6) (7) (7) (7) (7) (7) (7) (7) (7) (7) (7
(f) = (m*n*p*q) (5) = (f / a) 56,894 \$16.04 56,894 \$16.04 60,000 11,214 80,000 11,214 80,000 10,175 7,7037 10,100 7,500 11,500 80,200	(1) (U)= (1) (U)= (2) (17,983 (3) (17,983 (4) (17,983 (7) (17,983 (7) (17,983 (7) (17,983 (7) (17,983 (7) (17,983 (7) (17,983 (7) (17,983 (8) (17,983 (9) (17,983 (17,983	(v) (4,968) (6,947) (3,327) (3,170) (3,116) (21,727)	. (4.5) (9.6) (9.6) (9.6) (9.6) (9.6) (9.6) (9.6)	
56.894 \$16.04 18.843 9.1029 24.534 8.6105 11.214 8.0899 10,175 7.7037 10,203 7.3847 75,069 8.29755 398 2.9755 5,351 2.9996 13,45 3.6114	60,317 17,983 23,511 10,703 9,738 9,738 131,5646		e,	μĻ
56.894 \$16.04 18,843 9.1029 24,634 8.5105 11,214 8.6999 10,715 7.7037 10,203 7.3447 75,069 8.29755 398 2.9755 5,351 2.9996 13,45 3.6114	60.317 17.983 23.511 10.703 9.738 9.738 131.963		e,	
18,843 9,1029 24,634 8,5105 11,214 8,0899 10,175 7,7847 10,703 7,3847 7,5,089 8,2975 131,963 14,5765 3,361 2,9996 1,345 3,5114	17,983 23,511 10,703 9,711 9,738 131,963			
18,843 9,1029 2,4544 8,1029 11,214 8,0899 11,214 7,7037 10,703 7,3847 75,069 8,2920 13,1963 14,5765 5,351 2,9996 13,45 3,6114	17,083 23,511 10,703 9,714 9,714 9,714 131,963			
24,634 8 6105 11,214 8 0.0899 10,703 7,3047 10,203 7,3447 7,5069 8,2975 398 2,9755 5,351 2,9996 13,45 3,611 13,45 3,611	23.511 10,703 9,718 9,738 71,646 131,363			
11,214 0.0999 10,715 7.037 10,203 7.347 75,069 82920 131,963 14.5765 5,351 2.9966 1,445 3.6114	9,771 9,771 9,784 131,963			
10,175 7,7037 7,0037 10,203 7,3047 75,009 8,2920 14,5765 2,9755 5,351 2,9996 14,345 7,0007 1,	9,711 9,738 71,646 131,963			LΙ
19,203 7,3847 75,069 8,290 131,963 14,5765 3,361 2,996 1,345 3,6114	9,738			ΠĻ
75,069 82920 131,963 145765 398 2 9755 5,381 2 9996 14,345 16,345	131,963			ΠĹ
131,963 14.5765 398 2.9755 5,351 2.9996 1,345 3.6114	131,963			Ļ
131,963 14,5765 388 2,9755 5,351 2,9996 1,345 3,6114	131,963			Ļ
398 5,351 14,345	55 86 14			131,963 14.9360
398 5,351 14,345	55 36 14			
5,351	96		- 13,366	398 2.9755
14,345	4		- 178,403	5,351 2.9996
12 007			- 397,216	14,345 3.6114
13,007	E		- 316,326	13,087 4.1371
32,384 33,181 3.6651	围		- 905,311	33,181 3.6651
64 253 1.8909	- 60		13,366	253 1.8909
857 3,369 1.8885	55		178,403	3,369 1.8885
2,297 9,041 2.2761		,	. 397,216	9,041 2,2761
2,079 8,189 2.5889	61	'	316,326	8,189 2,5889
5,297 20,852 2,3033	[3]		- 905,311	20,852 2.3033
1.788 39.418 185.996		(21,727)	(60) 883.524	185.996

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23
(2) MCC - Monthly Customer Charge
(3) EB-2007-0506, Rate Order, Working Papers, Schedule 13

UNION GAS LIMITED Northem & Eastern Operations Area In-Franchise Customers Effective January 1, 2008

							Adj	ustments to 2007 Bas	e Rates								
Line No.		Billing Units	Current Approved Forecast (1) Usage	Current Approved Revenue (2) (\$000's)	Current Approved Rates (3) (cents / m³)	One Time Adjustments Settlement Agreement (4) (\$000's)	2007 DSM (5) (\$000's)	Upstream Transportation (6) (\$000's)	Compressor Fuel & UFG (7) (\$000's)	In-Franchise Storage (7) (\$000's)	Adjusted Revenue (\$000's)	Storage Premium Adjustment (\$000's)	Storage Premium Adjustment (%)	Add Back Compressor Fuel, UFG & Storage (\$000's)	Adjusted Revenue (\$000's)	Price Cap Index (\$000's)	Price Cap Index (%)
			(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)=(b+d+e+f+g+h)	(j)	(k)	(l) = (-g)+(-h)	(m) = (i+j+1)	(n)	(o)
	Rate 10 General Service																
1	Monthly Charge	bills	35,539	2,488	\$70.00	-					2,488	-		-	2,488		
	Monthly Delivery Charge - All Zones		•		•										-		
2	First 1 000 m ³	10 ³ m ³	23,408	1,722	7.3562	(18)	(124)	(46)	(10)		1,523	(2)		10	1,531	4	
3	Next 9 000 m ³	10 ³ m ³	144,913	8,484	5.8543	(91)	(613)	(226)	(49)		7,504	(8)		49	7,545	19	
4	Next 20 000 m ³	10 ³ m ³	102,022	5,099	4.9979	(55)	(369)	(136)	(29)	-	4,510	(5)		29	4,535	11	
5	Next 70 000 m ³	10 ³ m ³	70,063	3,117	4.4495	(33)	(225)	(83)	(18)		2,758	(3)		18	2,773	7	
6	Over 100 000 m ³	10 ³ m ³	40,964	972	2.3725	(10)	(70)	(26)	(6)	-	860	(1)		6	864	2	
7	Delivery Commodity charge - 10		381,370	19,394	5.0853	(208)	(1,402)	(517)	(112)		17,155	(18)		112	17,248	43	
8	Total Delivery - 10		381,370	21,882	5.7376	(208)	(1,402)	(517)	(112)		19,643	(18)	-0.09%	112	19,736	43_	0.22%
	Gas Transportation	10 ³ m ³		••	0.7044	(0)		(70)			0	(0)			0	0	
9	Fort Frances	10°m³	2,629 65.506	72 1.805	2.7311 2.7552	(0)	•	(72) (1,802)	•	-	0	(0) (0)		-	2	0	
10	Weslern	10°m°				(0)	-		•	-	2	(0)		-	6	0	
11	Northern	10°m°	146,303	4,926	3.3670	(1)	-	(4,919)		•	0	(0)				0	
12	Eastern	10·m	164,703	6,411	3.8927	(1)		(6,402)		<u> </u>	17	(0)	-0.09%		17		0.22%
13	Transportation - 10		379,141	13,214	3.4852	(2)		(13,195)	<u> </u>			(0)	-0.0976				U.ZZ 76
	Storage																
14	Fort Frances	10 ³ m ³	2,629	32	1.2255	(0)	-	(9)	(3)	(20)				23	23	0	
15	Western	10 ³ m ³	65.506	801	1.2231	(11)	-	(215)	(75)	(501)		-		576	576	1	
16	Northern	10 ³ m ³	146,303	2,357	1.6107	(25)	-	(631)	(221)	(1,480)				1,700	1,700	4	
17	Eastern	10 ³ m ³	164,703	3,168	1 9235	(29)		(849)	(296)	(1,994)	-			2,291	2,291	5	
18	Storage - 10	***	379,141	6,358	1.6770	(65)		(1,703)	(595)	(3,995)		-		4,590	4,590	10	0.22%
10	0.0.030		313,141	0,000	7.0110			1,1,007									
19	Total Rate 10		381,370	41,454		(276)	(1,402)	(15,415)	(707)	(3,995)	19,659	(18)		4,701	24,342	53	-

- Notes:
 (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
 (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
 (3) EB-2007-0720, Appendix A effective October 1, 2007 (Excludes Price Adjustments)
 (4) EB-2007-0606, Rate Order, Working Papers, Schedule 15
 (5) EB-2005-0520, Rate Order, Working Papers, Schedule 25
 (6) EB-2007-0606, Rate Order, Working Papers, Schedule 24
 (7) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

UNION GAS LIMITED Northern & Eastern Operations Area In-Franchise Customers Effective January 1, 2008

					Prior to MCC	Change (2)	MCC Ch	ange (2)	Volume A	djustments		Approved		
Line No	Particulars	Billing Units	2008 DSM (1) (\$000's)	Add Back Upstream Transportation (\$000's)	Proposed Revenue (\$000's)	Proposed Rates (cents / m³)	Proposed Revenue (\$000's)	Proposed Rates (cents / m³)	Average Use Volume Adjustment	LRAM Volume Adjustment (3)	Usage including AU & LRAM	Revenue (\$000's)	Rates (cents / m³)	Rate Change (%)
			(p)	(q) = (-f)	(r) = (m+n+p+q)	(s) = (r/a)	(t)	(u) = (! / a)	(v)	(w)	(x) = (a + v + w)	(y)	$\{z\} = \{y \mid x\}$	(aa)
1	Rate 10 General Service Monthly Charge	bills			2,488	\$70 00			_	-	35,539	2,488	\$70.00	
	Monthly Delivery Charge - All Zones First 1 000 m ³	10³m³												
2	Next 9 000 m ³	10°m³	137 675	46	1,718	7.3399 5.8413			(421)	186 1.150	23,172	1,718	7.4145	
4	Next 20 000 m ³	10 m	405	226 136	8,465 5,088	5.8413 4.9868			(2,608)	1,150 810	143,455 100,995	8,465 5,088	5.9007 5.0375	
5	Next 70 000 m ³	10 ³ m ³	248	83	3,111	4.9000			(1,836) (1,261)	556	69,358	3,111	4.4848	
6	Over 100 000 m ³	10 ³ m ³	77	26	970	2.3672			(737)	325	40.552	970	2.3913	
7	Delivery Commodity charge - 10	10 111	1,542	517	19,351	5,0740			(6,865)	3,027	377,532	19,351	5.1256	
	,													
8	Total Delivery - 10		1,542	517	21,839	5,7263			(6,865)	3,027	377,532	21,839	5.7846	0.8%
	Gas Transportation													
9	Fort Frances	10 ³ m ³		72	72	2.7311				-	2,629	72	2.7311	
10	Western	10 ³ m ³		1,802	1,805	2.7549			-	-	65,506	1,805	2.7549	
11	Northern	10 ³ m ³	-	4,919	4,925	3.3664			-	-	146,303	4,925	3.3664	
12	Eastern	10 ³ m ³		6,402	6,410	3.8919					164,703	6,410	3.8919	
13	Transportation - 10		<u> </u>	13,195	13,212	3.4847				<u> </u>	379,141	13,212	3.4847	0.0%
	Storage													
14	Fort Frances	10 ³ m ³	-	9	32	1.2108			-		2,629	32	1,2108	
15	Western	10 ³ m ³	-	215	792	1,2084				-	65,506	792	1.2084	
16	Northern	10 ³ m ³	-	631	2,335	1.5960			-	-	146,303	2,335	1.5960	
17	Eastern	10 ³ m ³	-	849	3,144	1.9088					164,703	3,144	1.9088	
18	Storage - 10			1,703	6,302	1.6623			-		379,141	6,302	1.6623	-0.9%
19	Total Rate 10		1,542	15,415	41,353	-			(6,865)	3,027	377,532	41,353		

EB-2007-0606 Rate Order Working Papers Schedule 4 Page, 5 of 22

UNION GAS LIMITED
Northern & Eastern Operations Area
In-Franchise Customers
Effective January 1, 2008

							Adju	Adjustments to 2007 Base Rates	a Rates								
						One Time								Add Back			
			Current	Current	Current	Adjustments						Storage	Storage	Compressor			
			Approved	Approved	Approved	Settlement	2007	Upstream	Compressor	In-Franchise	Adjusted	Premium	Premium	Fuel, UFG	Adjusted	Price Cap	Price Cap
S S	Particulars	Units	Forecast (1) Usage	Kevenue (2) (\$000's)	Kates (3) (cents / m³)	Agreement (4) (\$000's)	(\$) MSQ (\$000,8)	Transportation (6) (\$000's)	Fuel & UFG (7) (\$000's)	Storage (7) (\$000's)	Revenue (\$000's)	Adjustment (\$000's)	Adjustment (%)	& Storage (\$000's)	Revenue (\$000's)	(\$000,s)	Index (%)
			(a)	(q)	(c)	(p)	(a)	(1)	(6)	(l)	(i)=(b+d+e+f+g+h)	(i)	(k)	(u-)+(b-) = (l)	(l+[+] = (m)	(u)	(0)
-	Rate 20 Medium Volume Firm Service Monthly Charge	Silis	768	599	\$780.00		,			,	599			,	669	-	
	Monthly Demand Charge																
2	First 70,000 m*3	10°m³/d	22,606	4,596	20,3317	(114)	,				4.482	(5)		,	4 478	ç	
8	All over 70,000 m*3	10³m³/d	6,468	773	11.9561	(19)		ı		,	754	33			753	. ~	
	Monthly Commodity Charge																
4	First 852,000 m*3	10³m³	355,859	1,024	0.2877		(746)	(47)	(16)	,	216	(0)		16	232	-	
S	Ali over 852,000 m*3	10°m³	169,729	362	0.2131		(263)	(22)	(9)	,	71	0		9	76	0	
9	Delivery (Commodity/Demand)		525,588	6,755	1.2852	(133)	(1,009)	(69)	(21)		5,523	(9)	1	21	5,538	12	
7	Transportation Account Charge	10°m²	408	8	\$220.00		,	,	,		06	,	1		06	0	
80	Total Delivery - 20		525,588	7,444	1,4163	(133)	(1,009)	(69)	(21)		6,212	(9)	%60.0-	21	6,227	14	0.22%
	Gas Supply Demand Charge																
б	Fort Frances		,		25.3849		,				,	,		1			
10	Western	10 ³ m ³	2.664	689	25.8508	(1)	,	(282)	(20)	(82)	21	(0)		102	123	0	
1	Northern	10³m³	942	403	42.7815	ΞΞ		(331)	(12)	(48)	12	(0)		9	72	0	
12	Eastern	10°m³	4,757	2.708	56.9336	(3)	,	(2.222)	(6/)	(323)	82	0		402	484	-	
	Commodity Transportation 1																
5	Fort Frances	10³m³			2.1971		,		,			,		ı	,	,	
14	Western	10°m	25,318	928	2.2058	٠	,	(558)									
15	Northern	10°m³	10,073	262	2.6055	,		(262)							,		
16	Eastern	10°m³	55,824	1,641	2.9409			(1,641)		,		,		,	,	,	
	Commodity Transportation 2																
17	Fort Frances				0.1334		,					,		•			
18	Western	10°m³	11,140	15	0.1310		,	(15)				,					
19	Northern	10³m³	10,162	21	0.2059	•		(21)				,			,	,	
20	Eastern	10°m²	59,036	161	0.2733		,	(161)									
	Storage (GJ's)																
51	Demand	GJ/d	4,632	25	11.289	0)	,		,	(52)				25	52	0	
22	Commodity	3	16,085	4	0.240	(0)				(4)		,		4	4	0	
23	Gas Supply Transportation - 20		171,554	6,515	3.7978	(2)		(5,776)	(111)	(503)	114	(0)	%60.0-	620	734	2	0.22%
24	Total Rate 20		525,588	13,959		(141)	(1,009)	(5,845)	(132)	(603)	6,326	(9)	-	641	6,961	92	

(1) EB-2005-0520; Rate Order, Working Papers Schedule 6, Column (a)
(2) EB-2005-0520; Rate Order, Working Papers, Schedule 6, Column (g)
(3) EB-2007-0720; Appendix A affective October 1, 2007 (Excludes Price Adjustments)
(4) EB-2007-0702, Appendix A affective October 1, 2007 (Excludes Price Adjustments)
(5) EB-2005-0520; Rate Order, Working Papers, Schedule 15
(6) EB-2005-0520; Rate Order, Working Papers, Schedule 14
(7) EB-2005-0520; Exribit (3), Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

EB-2007-0606 Rate Order Working Papers Schedule 4

UNION GAS LIMITED
Northern & Eastern Operations Area
In-Franchise Customers
Effective January 1, 2008

					Prior to MCC Change (2)	Change (2)	MCC Change (2)	inge (2)	Volume Adjustments	ustments		Approved		
			9006	Add Back	Possessed	0	G		A. contract					i
		Billing	DSM (1)	Transportation	Revenue	Rates	Revenue	Rates		Volume		Revenue	Rates	Kate Change
-1	Particulars	Units	(\$,000\$)	(\$000s)	(\$,000\$)	(cents / m²)	(\$,000\$)	(cents / m ₃)	eut	Adjustment (3)		(\$000\$)	(cents / m ₃)	(%)
			(d)	(j-) = (b)	(t) = (m+u+b+d)	(s) = (t / a)	£	(u) = (t / a)	3	€	(x) = (a + < + w)	3	(z) = (h / x)	(aa)
	Rate 20 Medium Volume Firm Service Monthly Charge	pills		,	009	\$781,72				,	768	909	\$781.72	
	Monthly Demand Charge													
	First 70,000 m*3	10°m²/d	•	,	4,487	19.8503				,	22,606	4,487	19.8503	
	All over 70,000 m*3	10°m³/d	,	,	755	11.6730			,	,	6,468	755	11,6730	
_	Monthly Commodity Charge	3												
	First 852,000 m*3	10°H°	820	47	1,099	0.3088				2,333	358,191	1,099	0.3068	
	All over 852,000 m*3	10 ² m ³	290	22	388	0.2287				1,113	170,842	388	0.2272	
_	Delivery (Commodity/Demand)		1,110	69	6,729	1.2803				3,445	529,033	6,729	1.2720	-1.0%
•	Transportation Account Charge	10 ² m ³			06	\$220.48			,		408	06	\$220.48	
	Total Delivery - 20		1,110	69	7,420	1.4117				3,445	529,033	7,420	1.4025	-1.0%
_	Gas Supply Demand Charge													
	Fort Frances					25.3849				•		1	25.3849	
	Western	10³m²	,	265	689	25.8506					2,664	689	25.8506	
	Northern	10°m²	,	331	403	42.7813					942	403	42.7813	
	Eastern	10°m³	,	2,222	2,708	56.9336					4,757	2,708	56.9336	
_	Commodity Transportation 1													
	Fort Frances	10 ³ m ³				2.1971							2.1971	
	Western	10³m³		929	558	2,2058			,		25,318	558	2.2058	
	Northern	10 ³ m ⁵	,	262	262	2.6055			,		10,073	262	2.6055	
	Eastern	10³m³		1,641	1,641	2.9409			,		55,824	1,641	2.9409	
_	Commodity Transportation 2													
	Fort Frances		,			0.1334			,	,			0.1334	
	Western	10°m³		15	15	0.1310					11,140	15	0.1310	
	Northern	10 ⁵ m ²	,	21	21	0.2059			,		10,162	21	0.2059	
	Eastern	10°m²	,	161	161	0.2733			,	,	59,036	161	0.2733	
υ,	Storage (GJ's)													
	Demand	GJ/d			52	11.217					4,632	25	11.217	
	Commodity	ලි	3	,	4	0.240					16,085	4	0.240	
_	3as Supply Transportation - 20			5,776	6,513	3.7967					171,554	6,513	3.7967	%0 0
	Total Rate 20		1,110	5,845	13,933	,				3,445	529,033	13,933	[.	

Notes:

(1) EB-2006-0021, Dacision with Reasons, Page 23
(2) MCC - Monthly Customer Charge
(3) EB-2007-0506, Rate Order, Working Papers, Schedule 13

UNION GAS LIMITED
Nothern & Eastern Operations Area
In-Franchise Customers
Effective January 1, 2008

							Adju	Adjustments to 2007 Base Rates	e Rates								
						One Time								Add Back			
			Current	Current	Current	Adjustments						Storage	Storage	Compressor			
			Approved	Approved	Approved	Settlement	2007	Upstream	Compressor	In-Franchise	Adjusted	Premium	Premium	Fuel, UFG	Adjusted	Price Cap	Price Cap
Line		Billing	Forecast (1)	Revenue (2)	Rates (3)	Agreement (4)	DSM (5)		Fuel & UFG (7)	Storage (7)		Adjustment	Adjustment	& Storage	Revenue	Index	tudex
ž	Particulars	Units	Usage	(\$000,s)	(cents / m ³)	(\$000.s)	(\$000\$)	(\$000\$)	(\$,000\$)	(\$000\$)	(\$,000\$)	(\$000\$)	(%)	(\$,000\$)	(\$,000\$)	(\$,000\$)	(%)
			(a)	<u>@</u>	(2)	Đ	(e)	£)	(6)	£)	(i)=(b+d+e+f+g+h)	()	(k)	(h-)+(g-) = (l)	(m) = (i+j+l)	(u)	(0)
	Rate 25 Large Volume Interruptible Service																
-	Monthly Charge	pills	950	181	\$190 00		,			s	181	•		,	181	0	
5	Monthly Delivery Charge	10 ⁵ m ³	104,645	2,177	2.0802	(23)	ŧ				2,118	(2)			2,115	s.	
ю	Transportation Account Charge	pills	204	45	\$220.00					•	45	•			45	0	
4	Total Delivery - 25		104,645	2,402	2.2956	(69)					2,343	(2)	%60'0-	·	2,341	9	0 22%
ß	Gas Supply Transportation	10³m³	41,048	1,032	2,5147	ı		(1.032)			0	(0)		,	0	0	
9	Total Rate 25		104,645	3,434	,	(65)		(1,032)		3	2,343	(2)		2	2,341	က	0.22%
	Rate 77 Wholesale Transportation Service																
7	Customer Charge	bills	12	2	\$145.00		,	,	•	,	2	,		1	2	0	
00	Monthly Delivery Demand Charge	10³m²	92	56	28.2927	0)	1			•	56	0		•	56	0	
6	Total Rate 77		92	28	30.1758	(o)	1				28	0	%60°0~	•	28	0	0.22%

(1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a) (2) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (g) (3) EB-2005-0520, Rate Order, Working Papers, Schedule 15 (4) EB-2007-0720, Appendix 4 effective October 1, 2007 (Excludes Price Adjustments) (4) EB-2007-0505, Rate Order, Working Papers, Schedule 15 (5) EB-2005-0505, Rate Order, Working Papers, Schedule 14 (7) EB-2005-0505, Rate Order, Working Papers, Schedule 14 (7) EB-2005-0505, Embit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 (Embit G3, Tab 2, Schedules 2) (Embit G3, Tab 2, Schedules 2) (Embit G3, Tab 2, Schedules 2) (Embit G3

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 8 of 22

UNION GAS LIMITED
Northern & Eastern Operations Area
In-Franchise Customers
Effective January 1, 2008

					Prior to MCC Change (2)	Change (2)	MCCCh	MCC Change (2)	Volume Adjustments	justments		Approved		
				Add Back										
			2008	Upstream	Proposed	Proposed	Proposed	Proposed	Average Use	LRAM	Osage			Rate
		Billing	DSM (1)	Transportation	Revenue	Rates	Revenue	Rates	Volume	Volume	including	Revenue	Rates	Change
ď	Particulars	Units	(\$,000\$)	(\$,000\$)	(\$,000\$)	(cents / m ³)	(\$,000\$)	(cents / m³)		Adjustment (3)	٧	(\$,000\$)	(cents / m ³)	%
			(d)	(J-) = (b)	(v) = (m+v+p+q)	(s) = (r / a)	9	(u) = (t / a)	(>)	(w)	(x) = (a + v + w)	(A)	$(x \mid x \mid x) = (x \mid x)$	(aa)
2	Rate 25 Large Volume Interruptible Service													
ž	Monthly Charge	Dills			181	\$190.42					950	181	\$190.42	
ž	Monthly Delivery Charge	10 ³ m ³		,	2,120	2.0258					104,645	2,120	2.0258	
٤	ansportation Account Charge	Dilis		,	45	\$220.48					204	45	\$220.48	
2	fotal Delivery - 25			,	2,346	2.2417				,	104,645	2,346	2.2417	-2.3%
in	Gas Supply Transportation	10 ⁸ m³		1.032	1.032	2,5147				,	41,048	1,032	2.5147	
2	Total Rate 25			1,032	3,378					,	104,645	3,378	•	
ജ്ര	Rate 77 Wholesale Transportation Service Customer Charge	id Siid			~	\$145.32					5	7	\$145.32	
žβ	Monthly Delivery Demand Charge Total Rate 77	10°m²		,	26	28.0628			. ,	:	92	26	28.0628	7.0

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23
(2) MCC.- Monthly Customer Charge
(3) EB-2007-0606, Rate Order, Working Papers, Schedule 13

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 9 of 22

UNION GAS LIMITED
Nonhern & Eastern Operations Area
In-Franchise Customers
Effective January 1, 2008

							Adjus	Adjustments to 2007 Base Rates	Rates								
						One Time								Add Back			
			Current	Current	Current	Adjustments						Storage	Storage	Compressor			
			Approved	Approved	Approved	Settlement	2007	Upstream	Compressor	In-Franchise	Adjusted	Premium	Premium	Fuel, UFG	Adjusted	Price Cap	Price Cap
Line	Dod in los	Billing	Forecast (1)	Revenue (2)	Rates (3)	Agreement (4)	DSM (5)	Transportation (6)	Fuel & UFG (7)	Storage (7)	Revenue	Adjustment	Adjustment	& Storage	Revenue	Index (\$000)=)	mdex (%)
2		Control	(a)	(a)	(c)	(p)	(e)	(spone)	(a)	i	(i)=(0+0+0+0+i)=(i)	(5)	(K)	(H-)+(g-) = (l)	(m) = (i+j+i)	(u)	(o)
	Rate 100 Large Volume Firm Service																
-	Monthly Charge	pills	232	181	\$780.00						181				181	0	
2	Demand	10°m°/d	93,386	11,138	11.9268	(174)					10,964	(10)			10,953	24	
e	Commodity	10 ³ m	2,275,112	4,783	0.2102		(1,622)	(236)	(285)		2,640	(2)		285	2,922	9	
ব	Delivery (Commodity/Demand)		2,275,112	15,921	0.6998	(174)	(1,622)	(236)	(285)		13,603	(13)		285	13,875	31	
'n	Transportation Account Charge	pills	232	51	\$220.00					,	51				51	٥	
9	Total Delivery - 100		2,275,112	16,153	0.7100	(174)	(1,622)	(236)	(285)		13,835	(13)	%60.0-	285	14,107	31	0.22%
	Gas Supply Demand Charge																
7	For Frances	10°m²/d	,		40.6945											,	
Θ	Western	10°m³/d			41.2381							,					
6	Northern	10°m²/d			9066,09												
10	Eastern	10°m³/d			77,5013			•						,			
	Commodity Transportation 1																
=	Fort Frances				3.8838			,									
12	Western	10°m³			3.8903		,							,			
13	Northern	10°m³	,		4.1901		,					•					
14	Eastern	10°m³			4.4417		,										
	Commodity Transportation 2																
15	Fort Frances				0.1334		,							•			
16	Western	10 [°] m³			0.1310		,					,					
17	Northern	10°m³	,	,	0.2059		,										
18	Eastern	10°m³			0.2733	,										,	
	Storage (GJ's)														,	c	
19	Demand	GJ/d	138,036	1,558	11,289	(14)	,	(250)	(1,294)					1,294	1,294	n (
50	Commodity	છ	871,877	509	0.240	0			(503)					602	602		9000
21	Gas Supply - 100			1,767		(14)		(250)	(1,503)	,	ŀ	٥		1,503	1,503	, ק	0.22%
	;			100 2			1009 17	74077	(1700)		13 835	(13)	j.	1.788	15.611	34	
22	Total Rate 100		2,2/5,112	17,921		(100)	(1,022)	(40)	, , , , ,		20,0						

(1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
(2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
(3) EB-2007-0720, Appendix A effective October 1, 2007 (Excludes Price Adjustments)
(4) EB-2007-0760, Rate Order, Working Papers, Schedule 15
(5) EB-2005-0520, Rate Order, Working Papers, Schedule 14
(7) EB-2005-0520, Rate Order, Working Papers, Schedule 14
(7) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 10 of 22

UNION GAS.LIMITED Northern & Eastern Operations Area In-Franchise Customers Effective January 1, 2008

Compare Comp	'	arge Volume Firm Seruce arge ommodity/Demand) ton Account Charge bry - 100	Billing Units	2008 DSM (1)	Add Back	0	ľ					9			
Percental Perc		arge Volume Firm Service arge ommodity/Demand) ion Account Charge sry - 100	Billing Units	2008 DSM (1)	la contraction in	10000000						(leave			
Particulars		arge Volume Firm Service arge ommodity/Demand) ion Account Charge sry - 100 Cemand Charge	Billing	C MSC	Opsicein	Proposed	Proposed	Proposed	Proposed	Average Use	LRAM	office			Rate
Biggs 1001 acces Volume Firm Service (p) (q) = (1/4) (r) = (r/4 + r/4) (r) = (1/4) (r) = (1/4) <th< th=""><th></th><th>arge Volume Firm Service arge ommodity/Demand) ion Account Charge sry - 100 Cemand Charge</th><th></th><th>(\$000s)</th><th>Transportation (\$000's)</th><th>Revenue (\$000's)</th><th>Rates (cents / m³)</th><th>Revenue (\$000's)</th><th>Rates (cents / m³)</th><th></th><th>Volume Adjustment (3)</th><th></th><th>Revenue (\$000's)</th><th>Rates (cents / m³)</th><th>Change (%)</th></th<>		arge Volume Firm Service arge ommodity/Demand) ion Account Charge sry - 100 Cemand Charge		(\$000s)	Transportation (\$000's)	Revenue (\$000's)	Rates (cents / m ³)	Revenue (\$000's)	Rates (cents / m³)		Volume Adjustment (3)		Revenue (\$000's)	Rates (cents / m ³)	Change (%)
Bildle 100 Larsos Volume Film Senore colis 1 11747 1 17847 232 Devisery Charge 10°m/d 0 10,877 117847 6,666 2281,177 Commodity 1786 236 10,977 117847 6,666 2281,177 Devisery Commodity/Lenand 1786 236 16,199 0.7000 6,666 2281,177 Terespontation Charge 10°m/d 1,786 236 16,199 6,199 6,006 2,281,177 Sas Supply Demand Charge 10°m/d 1,786 2,36 1,7136 2,281,177 1,781 For Frances 10°m/d 1,786 1,781 1,781 1,781 1,781 1,781 Commodity Transportation 1 10°m/d 10°m/d 1,781 1,781 1,781 1,781 1,781 Commodity Transportation 2 10°m/d 1,781 1,781 1,781 1,781 1,781 1,781 Commodity Transportation 2 10°m/d 1,781 1,781 1,781 1,781 1,781 1,781	Rate 100 La Monthly Cha Demand Commodity Col Transportati Total Delive Gas Supply Fort Frant Vestern Northern Commodity Fort Frant Commodity	arge Volume Firm Service arge ommodity/Demand) ion Account Charge iry - 100 Charge		(d)	(j-) = (b)	(b+d+u+m) = (J)	(s) = (r / a)	ε	(n) = (1/a)	1	(w)		(A)	(x / h) = (z)	(ee)
Demand Demand Commodity Commodity 10 m²/d 0 10 g37 117547 6 666 2281177 Commodity Demand Democity Demand Democity Democi	Demand Commodity Delivery (CC Transportati Total Delive Gas Supply For Fran Western Northern Eastern Commodity For Frank	onmodity/Demand) ion Account Charge iyy - 100 Pemand Charge	bilis	0		181	\$781.72			,		232	181	\$781.72	
Demand by Commodity Demand Charge by Charge by Commod	Demand Commodity Colling Delivery (CC Transportati Total Delive Gas Supply Fort Franc Western Northern Eastern Commodity Fort Franc	onmodity/Demand) ion Account Charge ity - 100 / Demand Charge													
Ordin/Demand (humand) 1/785 226 4 949 0.2175 . 6.066 2.281,177 Account Charge 1/785 236 15,927 176 6.066 2.281,177 400 1/785 236 16,159 0.7103 . 6.066 2.281,177 10°m²/d 1,785 236 . 412,281 . . 6.086 2.281,177 mand Charge 10°m²/d . 412,281 .	Commodity Delivery (Co Transportati Transportati Total Delive Gas Supply Fort Frank Western Northern Eastern Commodity Fort Frank	ommodity/Demand) ion Account Charge iry - 100 Charge Charge	10°m²/d	0		10,977	11.7547					93,386	10,977	11.7547	
1,785 236 1500 1,785 236 15,700 1,785 1,585 1,585 1,595	Transportate Total Delive Gas Supply Fort Franc Western Northern Eastern Commodity Fort Franc	nmodity/Demand) un Account Charge iry - 100 - Demand Charge	10°E	1,785	236	4,949	0.2175				990'9	2,281,177	4,949	0.2170	
Account Charge bills - 51 \$220.48 - <td>Transportati Total Delive Gas Supply Fort Franc Western Northern Eastern Commodity Fort Franc</td> <td>ion Account Charge iny - 100 Comand Charge ces</td> <td></td> <td>1,785</td> <td>236</td> <td>15,927</td> <td>0.7000</td> <td></td> <td></td> <td></td> <td>990'9</td> <td>2,281,177</td> <td>15,927</td> <td>0.6982</td> <td>-0.2%</td>	Transportati Total Delive Gas Supply Fort Franc Western Northern Eastern Commodity Fort Franc	ion Account Charge iny - 100 Comand Charge ces		1,785	236	15,927	0.7000				990'9	2,281,177	15,927	0.6982	-0.2%
1,785 236 16,159 0,7103 406845 406845 406845 41,2381 10°m²/d 41,381 11,217 11,381 11,217 10°m²/d 41,381 11,217 10°m²	Total Delive Gas Supply Fort Franc Western Northern Eastern Commodity Fort Franc	ry - 100 Demand Charge ces	Slild			51	\$220.48					232	51	\$220.48	
10 ⁻¹ m ² /d	Gas Supply Fort Franc Western Northern Eastern Commodity Fort Franc	Demand Charge		1,785	236	16,159	0.7103				990'9	2,281,177	16,159	0.7084	-0.2%
10 ⁴ m ³ /d 406945	Fort France Western Northern Eastern Commodity Fort France	880													
10 ² m ² /d 5 6 996 6 5 6 6 996 7 7 5013 7 7 5013 7 7 5013 7 7 7 5013 7 7 7 5013 7 7 7 5013 7 7 7 5013 7 7 7 5013 7 7 7 5013 7 7 7 5013 7 7 7 5013 7 7 7 7 5013 7 7 7 7 5013 7 7 7 7 5013 7 7 7 7 6 7 7 7 7 7 7 7 7 7 7 7 7 7 7	Western Northern Eastern Commodity Fort France		10°m³/d				40.6945							40.6945	
10°m²/d	Northern Eastern Commodity Fort Franc		10°m³/d	,	,		41.2381			,				41,2381	
10 ⁷ m ³	Eastern Commodity Fort France		10°m³/d				9066 09							9066:09	
Insportation 1 10 m²	Commodity Fort Franc		10°m²/d				77.5013			,				77,5013	
10 ^m 38838	Fort Franc	Transportation 1													
10 ^m 38003 10 ^m 41901 10 ^m 0.1334 10 ^m 0.1310 10 ^m		S82	1				3.8838							3.8838	
10 ^m	Western		10 ³ m ³	,			3.8903				,	•		3.8903	
10°m² - 44417	Northern		10 ³ H				4.1901			,				4.1901	
10 ⁻ m ² 10 ⁻ m ² 100 ⁻ m ² 100 ⁻ m ² 10	Eastern		10 ³ m			,	4.4417			,				4.4417	
10 ⁷ m²	Commodity	Transportation 2													
10 th	Fort Franc	CBS					0.1334							0.1334	
10 th	Western		10³m²				0.1310				•			0.1310	
10°m²	Northern		10 ³ m				0.2059			,				0.2059	
Guld . 250 1,548 11,217	Eastern		10³m²	,		•	0.2733				,			0.2733	
G _J /d	Storage (G.	U.S)													
G) 210 0240 871.877 871.877 871.877 871.877 871.877 871.877 871.877 871.877	Demand		P/fS		250	1,548	11.217			,		138,036	1,548	11.217	
	Commodia	ıty	3			210	0.240		•	,		871,877	210	0.240	
227 F00 A AAA A	Gas Supply	- 100			250	1,757							1,757		
71,175	Total Rate	ç		1 785	487	17.916				.	990'9	2,281,177	17,916		,

Notes

(1) EB-2006-0021, Decision with Reasons, Page 23

(2) MCC.- Monthly Customer Change

(3) EB-2007-0606, Rate Ordor, Working Papers, Schedule 13

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 11 of 22

UNION GAS LIMITED Southern Operations Area In-Franchise Customers Effective January 1, 2008

Particiars Par		Add Back Storage Storage Compressor Adrieded Premium Premium Free Can		(a) (b) $(+3)$ (c) $(+3)$ (d) $(+3)$	188,176 - 198,176 414	45,935 (106) 1,896 47,725 105	(84) 1,503 37,821	(106) 1,885 47,436 104	316,171 (296) -0.09% 5,284 321,159 707 0.22%	28,206 28,206 62 0,22%	316,171 (296) - 33,490 349,365 769		5,862	2,309 (3) 309 2,615 7	(12) 1,474 12,469	(10) 1,141 9,653	(10) 1,164 9,845	36,389 (34) .0.09% 4,088 40,443 89 0.22%	7,987 7,987 18 0.22%	
Particulars	es	J. Sager		 		. (1,896)	(1,503)	(1,885)	(5,284)					(608)	- (1,474)	(1,141)	(1,164)	(4,088)		
Particulars Particulars Approved App	justments to 2007 Base Rate	Bostnam		3						,					,					
Main Current Current Current Approved Appro	Ad	2002								- (•							
Main Current Current Current Current Current Approved Approve		'	_	(P)	0				_		11	l	0		~					
Main		Current		(3)					_									Ц		
Main		Current	Revenue (2) (\$000's)	(q)	188,176	51,148	40,534	50,838	330,697	28,757	359,453		5,862	2.825	13,469	10,427	10,634	43,218	8,132	
Mathy Charge Monthly Charge Monthly Charge Monthly Delivery Commodity Charge First 150 m² All over 260 m² All over 260 m² Storage (8) Total Delivery Commodity Charge Monthly Charge First 1000 m² Next 13000		Current	Forecast (1) Usage	(a)	11,761,016	942.287	787,238	1,132,740	2,862,265	2,862,265	2,862,265		83,737	77.186	375,176	308,414	339,726	1,100,502	1,100,502	
							150 m³	, E 0	ilivery - M1		te M1						20 000 m³	livery - M2		
					Month	First	Next	Allo	Fotal D	Storage	Total R	2	Month	Month	10 Next	11 Next	12 All ov	13 Total D	14 Storage	

(1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)
(2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
(3) EB-2007-0506, Rate Order, Working Papers, Schedule 15
(4) EB-2007-0506, Rate Order, Working Papers, Schedule 15
(5) EB-2007-0506, Rate Order, Working Papers, Schedule 25
(6) EB-2007-0506, Rate Order, Working Papers, Schedule 14
(7) EB-2007-0506, Rate Order, Working Papers, Schedule 14
(8) EB-2007-0506, Earlibit 03, Tab 2, Schedules 3-24, Updared for EB-2005-0520 Board Decision (8) EB-2007-0506, Ernibit 0, Tab 3, Schedule 6

UNION GAS LIMITED Southern Operations Area In-Franchise Customers Effective January 1, 2008

					Prior to MCC	Change (2)	MCC Cha	inge (2)	Volume A	djustments		Approved		
Line No.	Particulars	Billing Units	2008 DSM (1) (\$000's)	Add Back Upstream Transportation (\$000's) (q) = (-f)	Proposed Revenue (\$000's) (r) = (m+n+p+q)	Proposed Rates (cents / m³) (s) = (r / a)	Proposed Revenue (\$000's)	Proposed Rates (cents / m³) (u) = (t / a)	Average Use Volume Adjustment (v)	LRAM Volume Adjustment (3)	Usage including AU & LRAM (x) = (a + v + w)	Revenue (\$000's) (y)	Rates $\frac{(\text{cents / m}^3)}{(z) = (y / x)}$	Rate Change (%) (aa)
1	M1 Monthly Charge Monthly Delivery Commodity Charge	bills			188,590	\$16.04	199,937	\$17.00		-	11,761,016	199,937	\$17 00	
2	First 100 m ³ Next 150 m ³	10 ³ m ³	2,138		49,968	5.3029	45,896	4.8707	(16,019)	(572)	925,696	45,896	4.9580	
3	All over 250 m ³	10 m 10 m	1,695		39,599	5.0301	36,372	4 6202	(13,383)	(478)	773,377	36,372	4.7030	
5	Total Delivery - M1	10 m	2,125 5,958	<u>-</u>	49,666	4.3846	45,618	4.0272	(19,257)	(688)	1,112,795	45,618	4.0994	
3	rotal Delivery - MT		5,958	<u> </u>	327,824	11.4533	327,824	11,4533	(48,659)	(1,739)	2,811,868	327,824	11,6586	0.9%
6	Storage (8)	10 ³ m ³	-		28,269	0.9876			-		2,862,265	28,269	0.9876	-1.7%
7	Total Rate M1		5,958	-	356,092	-			(48,659)	(1,739)	2,811,868	356,092	-	-
	<u>M2</u>													
8	Monthly Charge Monthly Delivery Commodity Charge	bills	-	•	5,862	\$70.00			-	-	83,737	5,862	\$70,00	
9	First 1 000 m ³	10 ³ m ³	187		2.809	3.6389			(1,312)	516	76,390	2,809	3,6769	
10	Next 6 000 m ³	10 ³ m ³	890		13,391	3,5693			(6,378)	2,509	371,307	13,391	3,6064	
11	Next 13 000 m ³	10 ³ m ³	689		10,367	3.3614			(5,243)	2,063	305,234	10,367	3.3964	
12	Ali over 20 000 m ³	10 ³ m ³	703		10,573	3.1121			(5,775)	2,272	336,223	10,573	3.1445	
13	Total Delivery - M2		2,469		43,001	3.9074			(18,709)	7.361	1.089.154	43,001	3.9481	0.5%
					10,007	2,007.1			(12)122					
14	Storage (8)	10 ³ m ³	-	-	8,004	0.7273			0.7273	-	1,100,503	8,004	0.7273	-1.6%
15	Total Rate M2		2,469		51,005	-			(18,709)	7,361	1,089,154	51,005	•	-

UNION GAS LIMITED Southern Operations Area In-Franchise Customers Effective January 1, 2008

							Adj	usiments to 2007 Bas	se Rates								
Line No.		Billing Units	Current Approved Forecast (1) Usage (a)	Current Approved Revenue (2) (\$000's)	Current Approved Rates (3) (cents / m ³)	One Time Adjustments Settlement Agreement (4) (\$000's)	2007 DSM (5) (\$000's)	Upstream Transportation (6) (\$000's)	Compressor Fuel & UFG (7) (\$000's)	In-Franchise Storage (7) (\$000's)	Adjusted Revenue (\$000's)	Storage Premium Adjustment (\$000's)	Storage Premium Adjustment (%)	Add Back Compressor Fuel, UFG & Storage (\$000's)	Adjusted Revenue (\$000's)	Price Cap Index (\$000's)	Price Cap Index (%)
	M4 Firm Commercial/Industrial Contract Rate Monthly Demand Charge		(8)	(6)	(0)	(0)	(e)	(1)	(g)	(h)	(i)=(b+d+e+f+g+h)	(j)	(k)	(i) = (-g)+(-h)	(m) = (i+j+l)	(n)	(0)
1	First 8 450 m ⁴	10 ³ m ³ /d	17,211	7,861	45.6744	(150)			-	(1,418)	6,293	(6)		1,418	7,705	17	
2	Next 19 700 m ³	10 ³ m ³ /d	7,939	1,573	19.8165	(30)	-			(284)	1,259	(1)		284	1,542	3	
3	All over 28 150 m ³	10 ³ m ³ /d	860	141	16,4565	(3)	-		-	(26)	113	(0)		26	139	0	
	Monthly Delivery Commodity Charge																
4	First Block	10 ³ m ³	449,247	4,174	0.9291		(1,831)	-	(1,641)	-	702	(1)		1,641	2,342	5	
5	All remaining use	10 ³ m ³	3,779	19_	0.5089		(8)		(8)		3	(0)		8	11	0	
6	Total Delivery - M4		453,027	13,769	3.0394	(182)	(1,840)	-	(1,648)	(1,728)	8,371	(8)	-0.09%	3,376	11,739	26	0.22%
7	Total Rate M4		453,027	13,769	-	(182)	(1,840)		(1,648)	(1,728)	8,371	(8)	-	3,376	11,739	26	-
	M5A Interruptible Commercial/Industrial Contract Rate Firm contracts	-															
8	Monthly Demand Charge	10 ³ m ³ /d	2,686	741	27.5785	(12)			-	(70)	658	(1)		70	728	2	
9	Monthly Delivery Commodity Charge	10³m³	67,353	1,209	1.7957		-		(215)		994	(1)		215	1,209	3	
.0	Total Delivery - Firm M5A		67,353	1,950	2.8954	(12)	-		(215)	(70)	1,652	(2)	-0.09%	285	1,936	4	0.22%
	Interruptible contracts																
11	Monthly Charge	bills	1,632	816	\$500.00		-			-	816	•			816	2	
12	Delivery Commodity Charge (Avg Price)	10³m³	337,281	5,272	1.5631	(90)	·		(1,162)	(776)	3,244	(4)		1,938	5,179		0.004
13	Total Delivery -Interruptible M5A		337,281	6,088	1.8050	(90)	<u> </u>		(1,162)	(776)	4,060	(4)	-0.09%	1,938	5,995	13	0.22%
14	Total Rate M5A		404,634	8,038		(102)			(1,377)	(846)	5,713	(5)	-	2,223	7,931	17	

- | Notes:
 | (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a) |
 | (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g) |
 | (3) EB-2007-0720, Appendix A effective October 1, 2007 (Excludes Price Adjustments) |
 | (4) EB-2007-0606, Rate Order, Working Papers, Schedule 15 |
 | (5) EB-2005-0520, Rate Order, Working Papers, Schedule 25 |
 | (6) EB-2007-0606, Rate Order, Working Papers, Schedule 14 |
 | (7) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision |

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 14 of 22

> UNION GAS LIMITED Southern Operations Area In-Franchise Customers Effective January 1, 2008

			7000	Phor to MCC Change (2)	hange (2)	MCC Change (2)	ange (2)	Volume Adjustments	ustments		Approved		
		2008	Lingtheam	Proposed	Percent	Proposed	Proposed	Average 1 lee	MAG	oce I			o to D
	Billing	DSM (1)	Transportation	Revenue	Rates	Revenue	Rafes	Volume	Volume	including	Ravania	Rates	Channe
Particulars	Units	(\$000s)	(\$,000\$)	(\$,000\$)	(cents / m³)	(\$000,s)	(cents / m ³)	=	Adjustment (3)	٩	(\$,000\$)	(cents / m³)	(%)
		(d)	(j-) = (b)	(b+d+u+m) = (1)	(s) = (t / a)	(t)	(n) = (t / a)	(2)	(w)	-	(A)	(x / h) = (z)	(33)
M4 Firm Commercial/Industrial Contract Rate													
Monthly Demand Charge													
First 8 450 m ³	10°m³/d			7.722	44 8685					17 211	7 7 2 2	44 8685	
Next 19 700 m ³	10 ³ m ³ /d			1.546	19 4669					020 7	1 546	19.4669	
Allover 28 150 m ³	10°m³/d			139	16 1662					960	95,	16 1662	
Monthly Delivery Commodity Charge				•						2		100	
First Block	10³m³	2.014		4.362	0.9709				20 925	470 172	4.362	7260	
All remaining use	10 ³ m ³			20	0.5318				176	3.955	20,	0.5081	
Total Delivery M4		2 0.04		49 200	2 0437					907 727	202.07	2000	4 20,
				13,709	3.0437		•		101,12	4/4,128	13,789	2.9082	4.3%
Total Rate M4		2,024		13,789					21,101	474,128	13,789	[.]	
MSA Internutible CommerciaVIndustnal Contract Rate Firm contracts	_												
Monthly Demand Charge	10°m³/d	,		729	27.1498					2,686	729	27.1498	
Monthly Delivery Commodity Charge	10 ² E			1,211	1.7982			,	(2,617)	64,736	1,211	1.8709	
řotal Delivery - Firm MSA		ŀ		1,940	2.8808				(2,617)	64,736	1,940	2.9973	3.5%
Interuptible contracts	-			;									
Monthly Charge	Silic	,		818	\$501.10			•		1,632	818	\$501.10	
Delivery Commodity Charge (Avg Price)	10°m³			5,190	1.5387				(13,103)	324,178	5,190	1.6009	
fotal Delivery -Interruptible MSA			,	800'9	1.7812		. ,	 - 	(13,103)	324,178	6,008	1.8532	2.7%
Total Rate MSA		1		7 948				į,	(15 720)	388 914	7 948		

Notes:

(1) EB-2006-0021, Docision with Reasons. Page 23
(2) MCC - Monthly Customer Charge
(2) MCC - Monthly Customer Charge
(3) EB-2007-0606, Rate Order, Working Papers, Schedule 13

January 2008

Effective January 1, 2008 in-Franchise Customers Southern Operations Area UNION GAS LIMITED

22 to 21 ape9 Schedule 4 Working Papers Kale Urder EB-2007-0606

8/69.2 202 Of M sie Rielo T Of %60°0° 8769.5 202 Monthly Delivery Commodity Charge ^εm^ε01 M10 Small Wholesale Service 58¢ 38 (46) 2.4159 26S 54,506 %22.0 %60 O-Total Rale M9 131 7868.0 24,506 Monthly Delivery Commodity Charge ^EM^COt (o) 252 (200) 17.0902 097 5,694 Monthly Demand Charge b/*m*01 M9 Large Wholesale Service £49'£ 277,546 13 738,2 2,217 %60[°]0-(1,244) (669) (111) 078,8 Total Rate M7 %60°0~ (90.0) 79 %22.0 100 38 (82) 135 11,269 1471.1 ⁶m⁶0t Monthly Delivery Commodity Charge Interruptible / Seasonal Contracts 0.22% 2,179 (£) (1,242) (759) (173) 13 787,8 %60°0-188,5 (101) 2 4223 868,8 266,277 Total Delivery - Firm M7 3 550 550 (550) (173) 0.3344 068 772,882 10°m³ Monthly Delivery Commodity Charge (£) 15 3,581 (1,242) 5,537 1,959 (212)(101) 25,5426 749,8 \$2,110 b/em*01 Monthly Demand Charge Firm Contracts M7 Special Large Volume Confract. Rale (0) (u) (I+i+i) = (m) (y-)+(b-)=(y)(f) (u+6+1+0+p+q)=(i) (**u**) (J) (e) (p) (c) (q) (e) (%) (\$,000\$) (\$,000\$) (\$,000\$) (%) (s,000\$) (s,000\$) (\$,000\$) (\$,000\$) (\$,000\$) (s,000s) (\$,000\$) (ceuts / m³) (\$,000\$) ə6es∩ stinU. No Particulars xəpu xəpuj Revenue & Storage Adjustment Adjustment Revenue Transpondation (6) Fuel & UFG (7) Storage (7) (s) WSO Agreement (4) Rates (3) Revenue (2) Forecast (1) **Builli** Рисе Сар Price Cap Adjusted Fuel, UFG шишелч Premium Adjusted asidons19-nt Compressor Upstream 2002 Settlement bevorqqA bevorggA bevorqqA Storage Compressor Storage atnemtsuįbA Current Ситепі Current Add Back 9miT anO Adjustments to 2007 Base Rates

Notes:

(2) EB-2005-0520, Rate Order, Working Papers, Schedule 5, Column (9) (1) EB-2005-0520, Rate Order, Working Papers Schedule 6, Column (a)

(3) EB-2007-0720, Appendix A effective October 1, 2007 (Excludes Price Adjustments)

(4) EB-2007-0606, Rate Order, Working Papers, Schedule 15

(5) EB-2005-0520, Rale Order, Working Papers, Schedule 25

(6) EB-2007-0606, Rate Order, Working Papers, Schedule 14

(7) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 16 of 22

> UNION GAS LIMITED Southern Operations Area In-Franchise Customers Effective January 1, 2008

					Prior to MCC Change (2)	Change (2)	MCC Ch	MCC Change (2)	Volume Adjustments	justments		Approved		
			2008	Add Back Upstream	Proposed	Proposed	Proposed	Proposed	Average Ise	RAM	e de la			d d
		Billing	DSM (1)	Transportation	Revenue	Rates	Revenue	Rates	Volume	Volume	including	Revenue	Rates	Change
cti I	Particulars	Units	(\$,000\$)	(\$000,s)	(\$,000\$)	(cents / m³)	(\$000\$)	(cents / m³)	Adjustment	Adjustment (3)	AU & LRAM	(\$000s)	(cents / m ₃)	(%)
			(d)	(J-) = (b)	(b+d+u+w) = (a)	(s) = (t / a)	(3)	(u) = (t/a)	(3)	(w)	(x) = (a + v + w)	(A)	(x / x) = (z)	(aa)
	M7 Special Large Volume Contract Rate Firm Contracts													
	Monthly Demand Charge	10°m³/d		,	5,549	25.0976					22,110	5,549	25.0976	
	Monthly Delivery Commodity Charge	10,E	738		828	0.3598			,	5,019	271,296	958	0.3531	
	Total Delivery - Firm M7		738		6,507	2,4437			,	5,019	271,296	6,507	2.3985	-2.3%
	Interruptible / Seasonal Contracts Monthly Delivery Commodity Charge	10 ² m²	31		132	1.1680				212	11,481	132	1.1464	-2.4%
	Total Rate M7		769		6,639	[.			.	5,231	282,777	6,639		,
	M9 Large Wholesale Service Monthly Demand Charge	10°س²/ط			452	16.7920			•		2,694	452	16.7920	
	Monthly Delivery Commodity Charge Total Rate M9	10°m²	1	1	132	2.3841				. .	24,506 24,506	132 584	0.5378	-1.3%
	M10 Small Wholesale Service Monthly Dalissoy, Commodity Phane	, E	j		<u></u>	6039.6				j	, GC	u	6939.0	709
		2			,	7.000			,	į	707		2.0303	2
	Total Rate M10				S	2.6583			.		202	5	2.6583	.

Notes:

(1) EB-2006-0021, Decision with Reasons, Page 23
(2) MCC.- Monthly, Customer Charge
(3) EB-2007-0506, Rate Order, Working Papers, Schedule 13

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 17 of 22

UNION GAS LIMITED Southern Operations Area In-Franchise Customers Effective January 1, 2008

							Adjus	Adjustments to 2007 Base Rates	Rates								
			Current	Current	Current	One Time Adjustments				1		Slorage	Storage	Add Back Compressor		i	
No.	Particulars	Billing	Forecast (1)	Revenue (2)	Approved Rates (3) (cents / m ³)	Agreement (4)	(\$) WSC (\$)	Upstream Transportation (6)	Fuel & UFG (7)	Storage (7)	Adjusted Revenue	Adjustment (\$000°s)	Premium Adjustment	& Storage	Adjusted Revenue	Findex Index	Price Cap Index
			(a)	(q)	(0)	(p)	(e)	ε	(6)	Ĺ	(i)=(b+d+e+f+g+h)	(5)	(¥)	(H-)+(B-) = (I)	(m) = (i+j+l)	(u)	(0)
	T1 Storage and Transportation Storage (\$/GJ's)																
	Demand: Firm injection / withdrawal																
- 6	Union provides deliverability inventory	GJ/d/mo.	1,643,806	3,254	1.980	(68)	,			(3,186)				3,186	3,186	7	
2 6	Customer provides deliverability inventory	GJ/d/mo.	1,250,570	1,314	1.050	(24)		,		(1,289)				1,289	1,289	က	
2 4	Incremental trim injection ngm	GU/d/mo	747 760	7	1.050	. 6									,	. •	
140	Space	G.Vd/mo	155 037 691	1531	0.010	(6)		•		(456)				458	450	- 6	
9	Commodity (Customer Provides)	3	25,785,803	181	0.007	(0)				(181)				181	181	0	
7	Commodity (Union Provides)	3			0.064		,										
œ	Customer supplied fuel	G	25,785,803	1,460					(1,460)					1,460	1,460	e	
	Transportation (cents/ m*3) Demand																
ø	First 140 870 m ³	10 ³ m ³ /d/mo.	66,541	12,608	18,9471	(180)	,	,	,		12,428	(12)			12,415	27	
0	All Over 140 870 m ³	10°m²/d/mo.	124,828	16,161	12.9470	(231)				,	15,931	(16)		,	15,915	35	
	Commodity																
	First 2 360 653 m3	10°m²	1,185,567	1,901	0.1604		(457)				1,444	Ξ			1,443	၈	
2 5	All Over 2 360 653 m3	10 ['] m²	3,444,064	2,749	0.0798		(661)				2,088	(5)			2,086	s,	
5 4	Interruptible	Motorimo	260,358	2,100	0.8066	(37)	(24)	•			2,040	(2)			2,038	4 4	
51	Customer supplied fuel	10 ³ m ³	4,889,989	9,576	0000				(9,576)		70.11			9,576	9,576	21	
16	Total Rate T1	. "	4,889,989	55,033	1.1254	(578)	(1,142)		(11,036)	(6,615)	35,662	(33)	%60:0-	17,651	53,279	117	0.22%
	II3 Storage (\$/GJ's)																
	Firm injection / withdrawal																
~ <	Union provides deliverability inventory	GJ/d/mo.	-		1.980	, ,				(10)				044	770	r	
0 00	Costomer provides deliverability inventory incomental firm injection plats	G.l/d/mo	7/1'66/	287	1 050	(61)			,	(611)		•			2		
0	Interruptible	GJ/d/mo.			1.050												
-	Space	GJ/d/mo.	38,098,812	376	0.010	(2)				(369)				369	369	-	
22	Commodity (Customer Provides)	ខ	6,349,802	45	0.007	0)				(44)				44	44	0	
23	Commodify (Union Provides) Customer supplied fuel	3 3	6,349,802	360	0.084				(360)		,			360	360	-	
	Transcondition (rante) m.3)																
52	Demand	10 ⁴ m ³ /d/mo.	30,696	2,766	9.0121	(20)					2,716	(3)			2,714	9	
56	Commodity	10°m³	321,455	214	9990.0						214	0)			214	0 (
27	Monthly Charges Customer supplied fuel	Meter/mo. 10°m²	321,455	206 828	\$17,155.00		, ,		(828)		506	<u>6</u> 6		828	20e 828	9 С	
		'							1	(00, 1)	6 4 5 4 5 4	É	2000	025.0	2 5 544	5	3000
58	Total Rale T3	11	321,455	5,588	1.7385	(72)		1	(1,187)	(1,192)	5,13/	2	0.03%	2,379	±10.0	7	0.52.70

(1) EB-2005-0520 Rate Order, Working Papers Schedule 6, Column (a)
(2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Column (g)
(3) EB-2005-05720, Appendix A effective October 1, 2007 (Excludes Price Adjustments)
(4) EB-2007-0506, Rate Order, Working Papers, Schedule 15
(5) EB-2005-0520, Rate Order, Working Papers, Schedule 14
(7) EB-2005-0520, Rate Order, Working Papers, Schedule 14
(7) EB-2005-0520, Exhibit G3, Tab 2, Schedules 3-24, Updated for EB-2005-0520 Board Decision

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 18 of 22

UNION GAS LIMITED Southern Operations Area In-Franchise Customers Effective January 1, 2008

State Color Colo	Tanabodtalion I willburawal I will	!	Upstream	Proposed									
Billing Signature Signat	(2ansportation 1 withcrawal	!			Proposed	Proposed	Proposed	Average Use	LRAM	- Lisage			O of o
Continue	Isansportation Isansportation I viillbdrawal I viillbdrawal	(d)	Transportation	Revenue	Rates	Revenue	Rates		Volume	including	Revenue	Rates	Change
13 13 13 13 13 13 13 13	Tabloodalion I willbrawal I willbrawal I willbrawal I willbrawal I willbrawalily nvanlory I milolicion right I milolicion right I mich Provdes) I mich Provdes) I mich Provdes I mi		(J-) = (b)	(b+d+u+m) = (J)	(e / ı) = (s)	(£)	(n) = (t / a)	1	Adjustment (3)	(x) = (a + v + w)	(\$000.s)	(cents / m²)	(%)
Continue	if withdrawal so deliverability inventory soldes deliverability inventory tim injection right injection right into Provides) led fuel ents/ m²3) ed fuel 870 m² 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1												
Control and processed	is deliverabolity inventory wides deliverabolity inventory (i'm injection right injection right inch Provides) inch Provides) and Provides) and Provides (iii injection right inch Provides) and I'm injection right inch Provides) and inch Provides (iii injection injec												
1,000,000 1,000	irm injection right intendery irm injection right intendery irm injection right intendery intenders) inten Provides) ed fuel ed fuel 870 m² 1 870 m												
Claimone Provides Claimone	irm injection right innection right in injection right in inch Provides) inch Provides) inch Float inch Inch Inch Inch Inch Inch Inch Inch I			3,193	1 941					1,643,806	3,193	1.941	
Objection of Colorino (Cultimore) Colorino (Cultimore) 699 1000 443790	ustomes Provides) inch Provides) led fuel led fu			767'	550.7					1,250,570	1,292	1.033	
Company Comp	inten Provides) inten Provides) ied fuel ied fuel ied fuel 870 m² 1 1 20 653 m3			. !	250					•		1.033	
1,000 1,00	usionnar Provides) into Provides)			מ מ	1.033					443,760	459	1.033	
	intion Provides) led fuel led	,		1,505	0.010				,	155,037,691	1,505	0 0 0 0	
1,453 0,064 1,453 0,064 1,453 0,064 1,453 0,064 1,453 0,064 1,453 1,453 0,064 1,453 1,45	and fluid and fl			187	0.007					25,785,803	181	0 007	
	ents/ m·3) 870 m³ 870 m³ 50 653 m3				0.064					,		0 064	
H6 870 m² 10°m²/dino 112.443 16.8890 17.775 1.8890 1.12.443 16.8900 14.44 1.8900 14.44 1.8900 14.44 1.8900 1.12.443 16.8900 1.12.443 16.8900 1.12.443 16.8900 1.12.443 16.8900 1.12.443 1.1800 1.12.443 1	870 m² 870 m² 80 683 m3			1,463				,		25,785,803	1,463		
10 m ² 10 m	870 m² 870 m² 50 683 m3 50 683 m3												
10 870 m² 10 m²/dma 12 443 16 690 12 7775 1.6 690 12 449 16 690 12 7775 1.6 690 1.6	870 m² 870 m³ 90 683 m3 10 683 m3												
10 Pi 10 P	870 m³ 50 653 m3 50 653 m3			12,443	18,6990					86 541	12 443	18 6990	
2 560 653 m ² 10 ⁴ m ² 553 1,185 84 1,184 8	50 653 m3 50 653 m3 50 653 m3	,		15,950	12,7775					124 828	15 950	12 7775	
2.360 653 m3 10°m² 503 1.140.49 0.1644 (1,583) 1.1183.864 1.949 0.1644 (1,583) 1.1183.864 1.949 0.1644 (1,583) 1.1183.864 1.949 0.1644 (1,583) 1.1183.864 1.949 0.1644 (1,583) 1.1183.864 1.949 0.1644 (1,583) 1.1183.864 1.1343 0.1486 0	00 653 m3 00 653 m3 or final									20.73	2	2	
2 366 658 m3 10 m² 177 2, 179 0 10 10 10 10 10 10 10 10 10 10 10 10 1	50 853 m3	503		1 040					1000				
1,256 1,175 1,00816 1,175 1,00816 1,175 1,00916 1,175 1,00916 1,175 1,00916 1,175 1,00916 1,175 1,00916 1,175 1,00916 1,175 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,0091 1,00916 1,00916 1,0091 1,00916	מ מסף וויף	9 5		B # 0.	0.00				(1,683)	1,163,684	1,949	0.1646	
1,756 1,1776 1,	9	77.		2,817	0.0818				(4,889)	3,439,174	2,817	0.0819	
1,256 1,755 1,175 1,256 1,256 1,25	9	ę		2,068	0 7944				(370)	259,988	2,068	0.7955	
1,255				1,735	\$1,803.96					962	1,735	\$1,803.96	
1,256 1,1176 1,1				9,597						4,889,989	9,587		
1941 1941	ai Raite T1	1,256		54,652	1,1176		1 1		(6,942)	4,883,047	54,652	1.1192	-0.6%
tigent windrawel (2.1/d/m). Tell (1.941) 1941 19	(\$(5)(\$) about												
Compared by Inventory Culdimo Continuo	Firm injection / withdrawal												
provides deliverability inventory Guidinno. 759 1 033 755,172 769 a firm injection right Guidinno. 1 033 1 033 7 033 <t< td=""><td></td><td></td><td></td><td></td><td>1.941</td><td></td><td></td><td></td><td></td><td></td><td></td><td>1 941</td><td></td></t<>					1.941							1 941	
1,033 1,034 1,033 1,034 1,03				780	1.033					755,172	780	1 033	
1033 1034 1035					1.033							1.033	
Cultino Provides Cultino 370 0.010 38.098.612 370 370 0.010 38.098.612 370	ptible				1.033							1.033	
(Customer Provides) GJ - 45 0.007 - 6,349,802 46 (Union Provides) GJ - 580 0.064 - 6,349,802 46 CJ - 380 0.064 - 6,349,802 360 Condition of the condition of				370	0.010					38,098,812	370	0.010	
(Union Provides) GJ 0.064 Splied fuel GJ 360 (Canisi m²3) (Canisi m²3) (Canisi m²4) (Canisi m²4) (Canisi m²4) (Canisi m²5) (Canisi				45	0.007					6.349.802	45	0.007	
political fuel GJ 380 6,349,602 360 1 (canis) m²3) 10²m²/dino. 2,720 8,8608 2,720 1 y 10²m² 214 0,667 214 1 y 206 517,176 206 2 per la fill 10²m² 321,455 206 3 per la fill 10²m² 321,455 830	ovides)				0.064							0.064	
10 ¹ m ³ /dum. 2,720 8,8806 . 30,686 2,720 14 0,067 . 321,455 214 0,067 . 321,455 214 0,067 . 321,455 214 0,067 . 321,455 214 0,067 . 321,455 214 0,067 . 321,455 830 10 ¹ m ³ . 321,455 830 . 321,455 830				360						6,349,802	360		
10 ^{th /} dtm 2,720 88608 2,720 2,720 10 ^{th /} dtm 2,720													
ty 10 ^{hm²} 214 0.0667 2.14 gas Metermo 206 \$17,176 2.06 \$17,176 spind fuel 10 ^{tm²} 321,455 830				2,720	8 8608					30,636	2,726	8.8608	
985 Metermo . 206 \$17,176.63				214	0.0667					321,455	214	0.0667	
Spied fuel 10 ⁴ m²				206	\$17,176.63			,		12	208	\$17 176 63	
	od fuel			830						321,455	830		
	12 CT						l						
5,576 1,7190 5,526	al Kare 13			5,526	1.7190		I			321,455	5,526	1.7190	-1.1%

Notes.
(1) E9-2006-0021, Decision with Reasons. Page 23
(2) MCC.- Monthly Customer Charge.
(3) E9-2007-0606, Rate Order, Working Papers, Schedule 13

UNION GAS LIMITED Southern Operations Area Ex-franchise Customers Effective January 1, 2008

							Adju	istments to 2007 Bar	se Rates								
Line No.	Particulars	Billing Units	Current Approved Forecast (1) Usage	Current Approved Revenue (2) (\$000's)	Current Approved Rates (3), (4) (cents / m ³)	One-Time Adjustments Settlement Agreement (\$000's)	2007 DSM (\$000's)	Upstream Transportation (\$000's)	Compressor Fuel & UFG (\$000's)	In-Franchise Storage (\$000's)	Adjusted Revenue (\$000's)	Storage Premium Adjustment (\$000's)	Storage Premium Adjustment (%)	Add Back Compressor Fuel, UFG & Storage (\$000's)	Adjusted Revenue (\$000's)	Price Cap Index (\$000's)	Price Cap Index (%)
	M12 Storage & Transportation Service Cost Based Storage Service:		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) = (b+d+e+f+g+h)	(1)	(k)	(1)=(-g)+(-h)	(m) = (i+j+l)	(n)	(0)
1	Demand	10 ³ m ³ /d/mo	5,842	2,775	39,582	(51)					2,724				2,724	6	0.22%
2	Space	10 ³ m ³ /d/mo	365,172	1,630	0.372	(32)					1,598				1,598	4	0.22%
3	Commodity - Providing Own Fuel	10 ³ m ³	770,154	189	0.245	(3)					185				185	0	0.22%
4	Commodity - Providing Own Fuel Overrun.	10 ³ m ³	770,154	1,537							1,537				1,537	3	0.22%
5	Withdrawal - Providing Own Fuel	10 ³ m ³			1 546												
6	Commodity - Providing Own Fuel Transportation Service Demand: Dawn to Kirkwall	10 ³ m ³			1.546												
7		10 ³ m ³ /d/mo															
,	- 12 months	10°m²/d/mo 10³m³/d/mo	34,302	31,581	76.721	(572)					31,009				31,009	68	0.22%
8	 2 months Dawn to Oakville/Parkway 		3,67 8	564	76.721	(10)					554				554	1	0.22%
9	- 12 months	10 ³ m³/d/mo	79,697	86,194	90.127	(1,568)					84,626				84,626	186	0.22%
10	- 2 months	10 ³ m³/d/mo	9,237	1,665	90.127	(31)					1,634				1,634	4	0.22%
	Commodity: Easterly																
11	Union Providing Fuel	10 ³ m ³	4,988	19	3.794						19				19	0	0.22%
12	Providing Own Fuel	10 ³ m ³	19,830,801	59,438							59,438				59,438	131	0.22%
13	Westerly - Providing Own Fuel	10 ³ m ³	629,956	851							851				851	2	0.22%
14	Total M12		20,465,745	186,443		(2,267)					184,176	-			184,176	405	
	M13 Transportation of Locally Produced Gas																
15	Monthly Fixed Charge	monthly	31	246	\$ 662	(1)					245				245	1	0.22%
16	Transmission Commodity Charge	10 ³ m ³	290,605	277	0.952						277				277	1	0.22%
17	Commodity Total M13	10 ³ m ³	290,605	340	1.169						340				340		0.22%
18	TOTAL MTS		290,605	863		(1)	<u> </u>	-	m		862				862	2	

Notes:
(1) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Page 9-10, column (a), adjusted for Enbridge contract LST045 moving to market prices (EB-2005-0551) (2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Page 9-10, column (g), adjusted for Enbridge contract LST045 moving to market prices (EB-2005-0551) (3) EB-2005-0520, Rate Order, Appendix A, Pages 14-17.
(4) The conversion factor used to convert to \$\(^{1}\)(3) as found in the rate schedules is 37.68 GJ per 10³m³.

EB-2007-0606 Rate Order Working Papers Schedule 4 Page 20 of 22

> UNION GAS LIMITED Southern Operations Area Ex-franchise Customers Effective January 1, 2008

	Rate Change	(%)	(1)																							.1.00%				0 10%
	Proposed Rates	(\$/10 ³ m ³)	(s)=(r/a)			38.941	0.365	0 241			1.525	1 525				75.497	75.497		88.683	88.683			3.803					661,13	0.954	1.172
	Proposed Revenue	(\$000.s)	(r) = (m+n+p+q)			2.730	1,802	186	1,541							31,077	999		84,813	1,838			16	59,669	863	184,581		246	277	340
Add Back	Upstream Transportation	(\$000,s)	(J-)=(b)																											
	2008 DSM	(\$000s)	<u>@</u>																											. !
	Billing	Units				10 ² m ³ /d/mo	10 ³ m ³ /d/mo	to ³ m ³	10³m³		10³m³	10 ³ m ³				10 ² m³/d/mo	10°m³/d/mo		10³m³/d/mo	10³m³/d/mo			10³m³	10³m³	10³m³			monthly	10°m	E .
		Particulars		M12 Storage & Transportation Service	Cost Based Storage Service.	Demand	Space	Commadity · Providing Own Fuel	Commodity - Providing Own Fuel	Overrun	Withdrawal - Providing Own Fuel	Commodity - Providing Own Fuel	Transportation Service	Demand:	Dawn to Kirkwall	- 12 months	- 2 months	Dawn to Oakville/Parkway	· 12 months	- 2 months	Commodity:	Easterly	Union Providing Fuel	Providing Own Fuel	Westerly - Providing Own Fuel	Total M12	M13 Transportation of Locally Produced Gas	Monthly Fixed Charge	Fransmission Commodify Charge	Commodify Total M13
	Line	ò				-	6.7	c	4		ŝ	9				7	80		0	0			=	12	13	4		15	ş	5 5

January 2008

UNION GAS LIMITED Southern Operations Area Ex-franchise Customers Effective January 1, 2008

				1	One-Time								And Back			
		Current	Current	Current	Adjustments						Slorage					
	Billing	Approved Forecast (1)	Approved Revenue (2)	Approved Rates (3), (4)	Settlement Agreement	2007 DSM	Upstream Transportation	Compressor Fuel & UFG	In-Franchise Storage	Adjusted Revenue	Premium Adjustment	Premium Adjustment	Fuel, UFG & Storage	Adjusted Revenue	Price Cap Index	Price Cap Index
	Units	Usage	(\$000\$)	(cents / m3)	(\$,000\$)	(\$,000\$)	(\$000£)	(\$,000\$)	(\$000,8)	(\$000,s)	(\$,000,s)	(%)	(\$000,s)	(\$,000\$)	(\$,000\$)	(%)
		(a)	(a)	(0)	(P)	æ	€	(6)		(i) = (b+d+e+f+g+h)	3	 	≆	(+(+i) = (E)	Ē	(ô
M16 Storage Transportation Services																
Monthly Fixed Charge	monthly	2	18	\$ 750	(2)					18				16	0	0.22%
Fransmission Commodity Charge	10³m³	86,351	82	0.952						82				82	0	0.22%
Charges West of Dawn:																
Firm Demand Charge	10 ³ m ³ /d	279	128	38.219						128				128	0	0.22%
Fuel & UFG to Dawn	10³m³	46,503	3	1.169						35				3	0	0.22%
Fuel & UFG to Pool	10³m³	46.731	83	1.768						83				83	c	0 2 2%
Charges East of Dawn:										3				3	•	2
Firm Demand Charge	10 ³ m ³ /d	240	18	28.032	(2)					62				79	0	0.22%
Fuel & UFG to Dawn	10³m³	39,848	47	1,169						47				47	0	0 22%
Fuel & UFG to Pool	10³m³	40.325	61	1.509						. 5				. 5		0 22%
	. "	173,407	553		(4)			,		550		ı 1		220	-	
C1 Cross Franchise Transportation Service																
Transportation Service																
St Clair & Dawn, Ojibway & Dawn																
- 12 months	10³m³/mo	1,023	469	38.219	(12)					457				457	-	0.22%
Parkway to Dawn/Kirkwali	10³т³/то	3,405	853	20.881	(15)					838				838	2	0.22%
. 12 months	10³m³/mo	900	925	90 127						925				925	c	0.22%
- 2 months	10 ³ m ³ /mo	6	23	90 127						23				23		0 22%
Dawn to Dawn Vector		!	2							2				2	•	
- 11 months	10 ³ m ³ /mo	2,464	43	1.583						43				43	0	0.22%
Firm Commodity																
Parkway to Kirkwall	10³m³	515,750	630	1.222						630				630	-	0.22%
Dawn to Parkway - customer supplied fuel	10³m³	149,800	414							414				414	-	0.22%
					(322)					(322)				(322)		
		4 000 4 77	2 267		10501					0000				0000		

Notes:

(2) E22005-0520, Rate Order, Working Papers, Schedule 8, Page 9-10, column (a), adjusted for Enbridge contract LST045 moving to market prices (EB-2005-0551)
(2) EB-2005-0520, Rate Order, Working Papers, Schedule 6, Page 9-10, column (g), adjusted for Enbridge contract LST045 moving to market prices (EB-2005-0551)
(3) EB-2005-0520, Rate Order, Appendix A, Pages 14-17.
(4) The conversion factor used to convert to \$\tilde{6}\tilde{2}\t

EB-2007-0606
Rate Order
Working Papers
Schedule 4
Page 22 of 22

UNION GAS LIMITED Southern Operations Area Ex-franchise Customers Effective January 1, 2008

Uptrated Proposed Transportation (\$1000°s) (\$100°s) (\$10°m²)				Add Back				
Billing CSONOS Transportation Reales Plant CSONOS C			2008	Upstream	Proposed	Proposed	Rate	
Charge of Charge		Billing	DSM	Transportation	Revenue	Rates	Change	
Titransordiation Services monthly at Charge monthly to Charge monthly to Charge monthly to Charge monthly to Dawn to	Particulars	Units	(\$,000\$)	(\$,000\$)	(\$,000\$)	(\$/10³m³)	(%)	
Comparison Com			(d)	(d-)=(b)	$(b_{+}d_{+}u_{+}u) = (u)$	(s)=(s/a)	(3)	
Ad Charge monthly 16 66613 Ad Charge monthly 12 6613 std O Dawn 10²m³d 64 1.172 and Charge 10²m³d 64 1.172 st of Dawn 10²m³d 64 1.172 st of Dawn 10²m³d 79 27.583 st of Dawn 10²m³d 79 27.583 st of Dawn 10²m³d 61 1.172 st of Dawn 10²m³d 61 1.172 st of Dawn 10²m³d 79 27.583 st of Dawn 10²m³d 61 1.512 st of Dawn 10²m³d 68 20.538 st of Dawn 10²m³d 839 20.538 st of Dawn 10²m³d 839 20.538 st of Dawn 10²m³d 10²m³d 10²m²d st of Swike 10²m²d 10²m²d 43 1.582 st of Swike 10²m²d 41 41 41 st of Swike 1	M16 Storage Transportation Services							
	Monthly Fixed Charge	monthly			16	668.13		
set of Dawn: tot of Dawn 10°m²d 54 1.172 so to Dawn: 10²m²d 54 1.172 so to Dawn: 10²m²d 64 1.772 so to Dawn: 10²m²d 79 27.583 so to Dawn: 10²m²d 61 1.512 so to Dawn: 10²m²d 61 1.512 so Dawn: 10²m²d 68 37.323 so to Dawn: 10²m²d 68 37.323 so to Dawn: 10²m²d 68 37.323 so to Dawn: 10²m²d 68 89 so to Dawn: 10²m²d 68 88 so to Dawn: 10²m²d 68 88 so to Dawn: 10²m²d 68 88 so to Dawn: 10²m²d 10²m²d 158 so to Dawn: 10²m²d 10²m²d 158 so to Dawn: 10²m²d 10²m²d 158 so to Dawn: 10²m²d 158 158 so to Dawn: 10²m²d	Transmission Commodity Charge	10³m³			82	0.954		
10 Pay 1	Charges West of Dawn:							
1,172 1,17	Firm Demand Charge	10 ³ m ³ /d			128	37,323		
1.772 Si Devoir 10 ³ m ³ B3 1.772 Si Devoir 10 ³ m ³ mo Serviçe 10 Parkway 10 Devoir (New York Control 10 ³ m ³ mo 10 Devoir (New York Control 10 ³ m ³ mo 10 Devoir (New York Control 10 ³ m ³ mo 10 Devoir (New York Control 10 ³ m ³ mo 10 ³ m ³ mo 10 Devoir (New York Control 10 ³ m ³ mo 10 ³ m	Fuel & UFG to Dawn	10³m³			22	1.172		
ts of Dawn risk of Dawn 10 ² m ³ d 79 27.563 1.172 2.10 Dawn 10 ² m ³ d 79 27.563 1.172 2.10 Dawn 10 ² m ³ d 79 27.563 2.10 Dawn 10 ² m ³ d 79 27.563 2.10 Dawn 10 ² m ³ m 10 ² m 10	Fuel & UFG to Pool	±0³m³			83	1.772		
red Dawn 10 ¹ m³/d 79 27 883 5 to Dawn 10 ¹ m³/d 47 1.172 5 to Dawn 10 ¹ m³/d 1.512 1.512 1 carchise Transportation Service 64 37.323 1.512 on Service 10 ¹ m³/m 458 37.323 r & Dawn Olbway & Dawn 10 ¹ m³/m 839 20.538 r Dawn Olbway & Dawn 10 ¹ m³/m 839 20.538 r Parkway 10 ¹ m³/m 868 37 88.683 r In months 10 ¹ m³/m 27 88.683 r In months 10 ¹ m³/m 41.562 r In mou	Charges East of Dawn:							
10 Dawn 10 ² m³ 47 1.172 5 to Pool 10 ² m³ 61 1.512 TarkDiss Transportation Service 551 1.512 Te Bown Olibway & Dawn 1.2 months 456 37.323 1.2 months 10 ² m³/mo 839 20.536 1.2 months 10 ² m³/mo 821 88.883 1.2 months 10 ² m³/mo 43 1.582 1.5 months 10 ² m³/mo 43 1.582 <td>Firm Demand Charge</td> <td>10³m³/d</td> <td></td> <td></td> <td>79</td> <td>27.583</td> <td></td> <td></td>	Firm Demand Charge	10 ³ m ³ /d			79	27.583		
10 ³ m ³ 1512 15	Fuel & UFG to Dawn	10³m³			47	1.172		
reachise Transportation Service SST on Service - 12 months 456 37.323 - 12 months 10 ³ m³/mo 839 20.538 - 12 months 10 ³ m³/mo 927 88.683 - 12 months 10 ³ m³/mo 927 88.683 - 12 months 10 ³ m³/mo 43 1.562 no to Dawn Vector 10 ³ m³/mo 41 1.562 no to Dawn Vector 10 ³ m³/mo 41 1.562 no kirkwall 10 ³ m³/mo 41 1.562 no kirkwall 10 ³ m³/mo 41 4.562 no kirkwall 10 ³ m³/mo 41 4.562	Fuel & UFG to Pool	10³m³			61	1.512		
carbolise Transportation Service 466 37 323 r & Dawn. Olibway & Dawn 10 ³ m³/mo 466 37 323 ay to Dawn/ickwall 10 ³ m³/mo 839 20 538 or Parkway 10 ² m³/mo 927 88 883 or Tomoths 10 ³ m³/mo 23 86 863 or Tomoths 10 ³ m³/mo 43 1,582 oy to Kirkwall 10 ³ m³/mo 631 1224 or Dawn vaccor 10 ³ m³/mo 415 1,582 or Kirkwall 10 ³ m³/mo 631 1,224 or Dawn vaccor 10 ³ m³/mo 415 1,582	Total M16				551		-0.41%	
10 Earlor of Davin Collowary & Davin 10 ² m³/mo 456 37.233 49.10 Davin/cin/cin/cin/cin/cin/cin/cin/cin/cin/c	Connection Transmission Condon							
r & Dawn. Olibway & Dawn 10³m³/mo 456 37 323 r & Dawn. Olibway & Dawn 10³m³/mo 839 20.538 s y to Dawn/Kirkwall 10³m³/mo 927 88.883 r o Parkwall 10³m³/mo 927 88.683 n to Dawn Vector 10³m³/mo 43 1.562 n to Dawn Vector 10³m³/mo 41.562 1.562 n to Dawn Vector 10³m³/mo 41.562 1.224 ay to Kirkwall 10³m³ 415 1.224 l parkway - customer supplied fuel 10³m³ 415 1.224	Transportation Service							
t & Dawn. Olibway & Dawn 10 ³ m³/mo 458 37,323 * 1 Emonits 10 ³ m³/mo 839 20,538 * 10 Dawn/Krkwall 10 ³ m³/mo 927 88,683 * 1 Emonits 10 ³ m³/mo 23 88,683 * 1 Emonits 10 ³ m³/mo 43 1,582 * 1 Emonits 10 ³ m³/mo 41 1,582 * 1 Emonits 10 ³ m³/mo 41 1,582 * 1 Foot Mirkwall 10 ³ m³/mo 41 1,582 * 1 Parkwas - Customer supplied fuel 10 ³ m³/mo 415 1,224 * 1 Parkwas - Customer supplied fuel 10 ³ m³/mo 415 415	Demand							
· 12 months 10²m²/mo 456 37 323 ay to Dearway 10²m²/mo 839 20 538 - 12 months 10²m²/mo 927 88 883 - 1 months 10²m²/mo 43 1.582 - 1 months 10²m²/mo 43 1.582 ay to Kirkwall 10²m² 43 1.24 ay to Kirkwall 10²m² 455 1.24	St Ctair & Dawn, Ojibway & Dawn							
ay to Dawn Victive wall 10 ³ m³/mo 20.538 10 Pathway 10 ³ m³/mo 927 88.883 - 2 months 10 ³ m³/mo 23 86.683 n to Dawn Vector 10 ³ m³/mo 43 1.592 nodity 10 ³ m³/mo 43 1.224 ay to Kirkwall 10 ³ m³/mo 415 1.224 Io Parkway - customer supplied fuel 10 ³ m³/mo 415 1.224	· 12 months	10³m³/mo			458	37,323		
to Parkway 10 ³ m³/mo 92.7 88.683 - 12 months 10³m³/mo 23 88.683 m to Dawn Vector 10³m³/mo 43 1.562 m odity 10³m³ 631 1.224 ay to Kirkwall 10³m³ 415 1.224 ch Parkway - customer supplied fuel 10³m³ 415 1.224	Parkway to Dawn/Kirkwall	10³m³/mo			838	20.538		
- 12 months 10²m²/mo 927 68 663 - 2 months 10²m²/mo 23 68 663 - 11 months 10²m²/mo 43 1 562 ay to Kirkwall 10²m² 631 1 224 to Parkwasy - customer supplied fuel 10²m² 415 (322)	Dawn to Parkway							
- 2 months 10³m³/mo 23 86.663 n to Dawn Vector 10³m³/mo 43 1.562 n odity 10³m³ 1.592 1.224 ay to Kirkwall 10³m³ 631 1.224 I of Parkwal - customer supplied fuel 10³m³ 415 (322)	- 12 months	10³m³/mo			927	88.883		
in to Dawn Vector 10 ³ m ³ /mo 43 1.582 1.582 nodity 1.1 mostly 1	- 2 months	10³m³/mo			23	88,683		
- 11 months 10 ³ m³/mo 43 1.582 nodity 10³m³/m 10³m³ 631 1.224 lo Parkwall 10³m³ 631 1.224 lo Parkway - customer supplied Luei 10³m³ (322)	Dawn to Dawn Vector							
nodify $10^3 m^3 \qquad \qquad 631 \qquad 1.224$ by lo Kirkwal in $10^3 m^3 \qquad \qquad 415$ (322)	- 11 months	10³m³/mo			43	1.592		
by to Kirkwall $(10^{2}n^3)$ 631 1224 (122) for Parkway - customer supplied fuels $(10^{2}n^3)$ 455 (222)	Firm Commodity							
(o Parkway - customer supplied fuel 10 ³ m³ 415 (322)	Parkway to Kirkwall	10³m³			631	1.224		
(322)	Dawn to Parkway - customer supplied fuel	10³m³			415			
	C1 Storage				(322)			

UNION GAS LIMITED Rate Impact Continuity Effective January 1, 2008

					Storage Premiu	ım Adjustment					
					Approved				Total		Total
				One-Time	Changes to	Changes to			Excluding		Including
			EB-2005-0520	Adjustments	Sharing of	_Sharing of	Application of		Average Use	Average Use	Average Use
Line			Current	Settlement	Storage	Transmission	Price Cap	DSM Budget	and	and	and
No.	Particulars		Approved	Agreement	Margin	Margin	Index	Change	$\frac{\text{LRAM}}{(q)=(a+b+c+d+e+f)}$	LRAM	LRAM
	Delivery North		(a)	(b)	(c)	(d)	(e)	(f)	(g)=(a+b+c+d+e+f)	(h)	(i) = (g) + (h)
1	R01	Revenue (\$000s)	132,952	(1,314)	1,366	(1,485)	282	163	131,963		131,963
2		Volumes (10 ³ m ³)	905,311	905,311	905,311	905,311	905,311	905,311	905,311	(21,788)	883,524
3		Average rate (cents / m3)	14.6858	(0.1452)	0.1508	(0.1641)	0.0311	0.0180	14.5765	0.3595	14.9360
4		Average rate change (1)		-1.0%	1.0%	-1.1%	0.2%	0.1%	-0.7%	2.4%	1.7%
5	R10	Revenue (\$000s)	21,882	(208)	210	(228)	43	140	21,839		21,839
6		Volumes (10 ³ m ³)	381,369	381,369	381,369	381,369	381,369	381,369	381,369	(3,838)	377,531
7		Average rate (cents / m³)	5.7376	(0.0546)	0.0551	(0.0599)	0.0114	0.0368	5.7264	0.0582	5.7846
8		Average rate change (1)	0.7070	-1.0%	1.0%	-1.0%	0.2%	0.6%	-0.2%	1.0%	0.8%
		the end of the endings (17)									
9	R20	Revenue (\$000s)	7,444	(133)	66	(72)	14	101	7,420		7,420
10		Volumes (10 ³ m ³)	525,588	525,588	525,588	525,588	525,588	525,588	525,588	3,445	529,033
11		Average rate (cents / m³)	1.4163	(0.0253)	0.0126	(0.0137)	0.0026	0.0192	1.4117	(0.0092)	1.4025
12		Average rate change (1)		-1.8%	0.9%	-1.0%	0.2%	1.4%	-0.3%	-0.6%	-1.0%
13	R25	Revenue (\$000s)	2,402	(59)	26	(28)	5	-	2,346		2,346
14		Volumes (10 ³ m ³)	104,645	104,645	104,645	104,645	104,645	104,645	104,645	-	104,645
15		Average rate (cents / m3)	2.2956	(0.0566)	0.0245	(0.0267)	0.0049		2.2417		2.2417
16		Average rate change (1)		-2.5%	1.1%	-1.2%	0.2%	0.0%	-2.3%	0.0%	-2.3%
17	R77	Revenue (\$000s)	28	(0)	0	(0)	0	-	28		28
18		Volumes (10 ³ m ³)	92	92	92	92	92	92	92	-	92
19		Average rate (cents / m3)	30.1758	(0.2631)	0.3227	(0.3510)	0.0657		29.9501	-	29.9501
20		Average rate change (1)		-0.9%	1.1%	-1.2%	0.2%	0.0%	-0.7%	0.0%	-0.7%
21	R100	Revenue (\$000s)	16,153	(174)	148	(161)	31	162	16,159		16,159
22		Volumes (10 ³ m ³)	2,275,112	2,275,112	2,275,112	2,275,112	2,275,112	2,275,112	2,275,112	6,066	2,281,177
23		Average rate (cents / m³)	0.7100	(0.0077)	0.0065	(0.0071)	0.0014	0.0071	0.7103	(0.0019)	0.7084
23 24		Average rate (cents / III) Average rate change (1)	0.7 100	-1.1%	0.9%	-1.0%	0.2%	1.0%	0.0%	-0.3%	-0.2%
24		Average rate change (1)		-1.170	0.070		-1-70				

Notes:
(1) Average rate change is compared to column (a)

EB-2007-0606 Rate Order Working Papers Schedule 5 Page 2 of 3

UNION GAS LIMITED
Rate Impact Continuity
Effective January 1, 2008

	gn.	L	_			>0			. ,0	0		6		
Total	Including Average Use	LRAM (6) = (6) ± (b)	(A) + (B) - (a)	327,823 2,811,868 11,6585	28,269 2,862,265 0.9876	12.6462 0.7%	43,001 1,089,154 3.9481	8,004 1,100,502 0.7273	4.6754 0.2%	13,789 474,128 2.9082 -4.3%	7,948 388,914 2.0436 2.9%	6,639 282,777 2.3477 -2.3%	584 24,506 2.3841 -1,3%	5 202 2.6583 -1.5%
	Average Use and	LRAM	Ē	(50,397) 0.2053		0.2053 1.6%	(11,348)		0.0407 0.9%	21,101 (0.1355) -4.5%	(15,720) 0.0794 4.0%	5,231 (0,0442) -1.8%	%0:0	0.0%
Total	Excluding Average Use and	LRAM	(g)=(a+p+c+c+e+i)	327,823 2,862,265 11,4533	28,269 2,862,265 0.9876	12.4409 -0.9%	43,001 1,100,502 3.9074	8,004 1,100,502 0.7273	4.6347 -0.7%	13,789 453,027 3.0437 0.1%	7,948 404,634 1,9642 -1,1%	6,639 277,546 2,3919 -0.5%	584 24,506 2,3841 -1,3%	5 202 2.6583 -1.5%
	DSM Budget	Change	Ξ	542 2,862,265 0.0189		0.0189 0.2%	224 1,100,502 0.0204		0.0204	184 453.027 0.0406 1.3%	, 404,634	70 277,546 0.0252 1.0%	24,506 0.0%	202
	Application of Price Cap	Index	<u>.</u>	707 2,862,265 0.0247	62 2,862,265 0.0022	0.0269	89 1,100,502 0.0081	18 1,100,502 0.0016	0.0097	26 453,027 0.0057 0.2%	17 404,634 0.0043 0.2%	13 277,546 0.0046 0.2%	1 24,506 0.0052 0.2%	0 202 0.0058 0.28
m Adjustment	Changes to Sharing of Transmission	Margin	(b)	(3,677) 2,862,265 (0.1285)		(0.1285)	(423) 1,100,502 (0.0385)		(0.0385) -0.8%	(97) 453,027 (0.0215) -0.7%	(66) 404,634 (0.0164) -0.8%	(42) 277,546 (0.0153) -0.6%	(3) 24,506 (0.0137) -0.6%	(0) 202 (0.0153) -0.6%
Storage Premium Adjustment	Changes to Sharing of Storage	Margin	(2)	3,381 2,862,265 0.1181		0,1181 0.9%	389 1,100,502 0.0354		0.0354	90 453,027 0.0198 0.7%	61 404,634 0,0151 0.8%	39 277,546 0.0140 0.6%	3 24,506 0.0126 0.5%	0 202 0.0141 0.5%
	One-Time	Adjustments	(g)	(3,825) 2,862,265 (0.1336)	(550) 2,862,265 (0.0192)	(0.1529)	(496) 1,100,502 (0.0451)	(146) 1,100,502 (0.0132)	(0.0583) -1.2%	(182) 453.027 (0.0403) -1.3%	(102) 404,634 (0.0262) -1.3%	(111) 277,546 (0.0400) -1.7%	(9) 24,506 (0.0359) -1.5%	(0) 202 (0.0441) -1.6%
	EB -2005-0520 Current	Approved	(g)	330,697 2,862,265 11.5537	28,757 2,862,265 1,0047	12.5584	43,218 1,100,502 3.9271	8,132 1,100,502 0.7390	4,6661	13,769 453,027 3.0394	8,038 404,634 1.9865	6,6 70 277,54 6 2.4033	592 24,506 2,4159	5 202 2.6978
			In-franchise South Delivery & Storage	Revenue (\$000s) Volumes (10³m³) Average rate (cents / m³)	Revenue (\$000s) Volumes (10³m³) Average rate (cents / m³)	Total Average rate (cents / m³) Average rate change (1)	Revenue (\$000s) Volumes (10^3m^3) Average rate (cents / m^3)	Revenue (\$000s) Volumes $(10^2 m^3)$ Average rate (cents / m^3)	Total Average rate (cents / $m^3\rangle$ Average rate change (1)	Revenue (\$000s) Volumes (10³m³) Average rate (cents / m³) Average rate change (1)	Revenue (\$000s) Volumes ($10^3 m^3$) Average rate (cents / m^3) Average rate change (1)	Revenue (\$000s) Volumes $(10^3 m^3)$ Average rate (cents / m^3) Average rate change (1)	Revenue (\$000s) Volumes (10³m³) Average rate (cents / m³) Average rate change (1)	Revenue (\$000s) Volumes $\{10^3m^3\}$ Average rate (cents / m^3) Average rate change $\{1\}$
		Particulars	In-franchise Sou	M1 - Delivery	M1 - Storage	Ā	M2 - Delivery	M2 - Storage	M2	M4	M5	M7	ΘW	M10
	Line	2		- C 6	4 rv 0	8	o 2	13 13	15 16	17 18 19 20	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	25 26 27 28	29 30 32	33 35 88 88

EB-2007-0606 Rate Order Working Papers Schedule 5 Page 3 of 3

UNION GAS LIMITED Rate Impact Continuity Effective January 1, 2008

Total Total Total Excluding Average Use Average Use Average Use and and LRAM $(g)=(a*b*c*d*e*f)$ $(h) = (g) + (h)$	54,652 64,652 4,889,989 (6,942) 4,863,047 1,117 0,0016 1,1192 -0,7% 0,1% -0,6%	5,526 5,526 321,455 - 321,455 1,7190 - 1,7190 -1,1% 0.0% -1,1%	54,033 54,033 905,311 - 905,311 5,9685 - 5,9685 -0,4% 0,0% -0,4%	19,514 19,514 379,141 - 379,141 5,1470 - 5,1470 -0,3% 0,0% -0,3%	6,513 6,513 171,554 - 171,554 3,7867 - 3,7867 0,0% 0.0%	1,032 1,032 41,048 - 41,048 2,5147 - 2,5147 0.0% 0.0%	1,757 -0,6%	184,581 184,581 -1.0% -1.0%	864 864 0.1% 0.1%	551 551 0.0% 0.0%	3,014 3,014
DSM Budget Change (f)	114 4,889,989 0.0023 0.2%	321,455	905,311 - 0.0%	379,141 0.0%	171,554	41,048					
Application of Price Cap Index (6)	117 4,889,989 0.0024 0.2%	12 321,455 0.0038 0.2%	36 905,311 0.0040 0.1%	10 379,141 0.0026 0.0%	2 171,554 0.0015 0.0%	0 41,048 0.0000 0.0%	3 0.2%	405 0.2%	2 0.2%	0.2%	7
m Adjustment Changes to Sharing of Transmission Margin (d)	(415) 4,889,989 (0.0085) -0.8%	(36) 321,455 (0.0114) -0.7%	(9) 905,311 (0.0010) 0.0%	(0) 379,141 (0.0001) 0.0%	(1) 171,554 (0.0005) 0.0%	(0) 41,048 (0.0000) 0.0%	,	,	•	•	1
Storage Premium Adjustment Approved Changes to Changes to Snaring of Snaring of Snaring of Snaring of Storage Transmissis Margin (c) (d)	381 4,889,989 0,0078 0.7%	34 321,455 0,0104 0,6%	9 905,311 0.0009 0.0%	0 379,141 0.0000 0.0%	1 171,554 0.0010 0.0%	0 41,048 0.0000 0.0%	•			•	,
One-Time Adjustments (b)	(578) 4,889,989 (0.0118) -1.1%	(72) 321,455 (0.0223) -1.3%	(227) 905,311 (0.0251) -0.4%	(68) 379,141 (0.0178) -0.3%	(7) 171,554 (0.0033) -0.1%	41,048	(14) -0.8%	(2,267) -1.2%	(1) %1.0-	(4) -0.6%	(350)
EB-2005-0520 Current Approved (a)	55,033 4,889,989 1.1254	5,588 321,455 1.7385	54,225 905,311 5.9897	19,572 379,141 5.1621	6,515 171,554 3.7978	1,032 41,048 2.5147	1,767	186,443	863	553	3.357
Particulars in-franchise South Deivery & Storage (cont'd)	Revenue (\$000s) Volumes (10°m³) Average rate (cents / m³) Average rate change (1)	T3 Revenue (\$000s) Volumes {10³m³} Average rate (cents / m³) Average rate change (1) Northern Transportation and Storage	Revenue (\$000s) Volumes (10³m³) Average rale (cents / m³) Average rate change (1)	Revenue (\$000s) Volumes (10°m³) Average rate (cents / m³) Average rate change (1)	Revenue (\$000s) Volumes (10³m³) Average rate (cents / m³) Average rate change (1)	Revenue (\$000s) Volumes (10²m²) Average rate (cents / m³) Average rate change (1)	R100 Revenue (\$000s) Change (1) Ex-franchise - Cost Based	Revenue (\$000s) Change (1)	Revenue (\$000s) Change (1)	Revenue (\$000s) Change (1)	Revenue (\$000s)
Particulars in-franchise	Ę	T3 Northern Tr	R01	01 0	R20	R25	R100 Ex-franchis	M12	M13	M16	2
Line No.	- 01 to 4	12 10 1/ 10	9 1 1 2 2	£ 4 £ £	17 18 19 20	22 23 24	25	27 28	29 30	31	33

Notes: (1) Average rate change is compared to column (a)

UNION GAS LIMITED Southern Operations Area Unbundled Delivery Rate Detail Effective January 1, 2008

Delivery Rates (6) (cents/m³)	4.9580 4.7030 4.0994	3.6769 3.6064 3.3964 3.1445
Storage Rates (cents/m³) (g) = {f / b} *100	0.9876 0.9876 0.9876	0.7273 0.7273 0.7273 0.7273
Storage	9,306 7,775 11,187 28,289	561 2,729 2,243 2,411 8,004
Gas in Storage Inventory Carrying Costs (3000's)	2,851 2,382 3,428 8,661 (3)	452 2,198 1,807 1,990 6,446 (5)
Gas Supply Balancing Costs (\$000's)		.
SSS & SPS (\$000's) (c)	6,455 5,393 7,760 19,608 (2)	109 531 437 481 1,558 (4)
Forecast Usage (1) (b)	942,287 787,238 1.132,740 2,862,265	77,186 375,176 308,414 339,726 1,100,502
Billing Units (a)	10 ³ m³ 10³m³ 10°m³	10 ³ ຫ ³ 10 ³ ຫ ³ 10 ³ ຫ ³
Particulars	Rate M1 Monthly delivery commodity charge: First 100 m³ Next 150 m³ All over 250 m³	Rate M2 Monthly delivery commodity charge: First 1000 m³ Next 6 000 m³ Next 13 000 m³ All over 20 000 m³
Line No.	− U © 4	v5 v

Notes: (1) (2) (2) (3) (5) (5) (6)

EB-2007-0606, Rate Order, Working Papers, Schedule 4, Column (a)
EB-2007-0606, Rate Order, Working Papers, Schedule 6, Page 3 of 3, Line 6, Column (a)
EB-2007-0606, Rate Order, Working Papers, Schedule 6, Page 3 of 3, Line 10, Column (a)
EB-2007-0606, Rate Order, Working Papers, Schedule 6, Page 3 of 3, Line 6, Column (b)
EB-2007-0606, Rate Order, Working Papers, Schedule 6, Page 3 of 3, Line 10, Column (b)
EB-2007-0606, Rate Order, Working Papers, Schedule 6, Page 3 of 3, Line 10, Column (b)

EB-2007-0606 Rate Order Working Papers Schedule 6 Page 2 of 3

UNION GAS LIMITED Southern Operations Area Unbundled Delivery Rate Detail Effective January 1, 2008

						Unbundling Adjustm	nents		
Line			Forecast	Bundled Delivery Revenue (2)	Standard Storage Service (3)	Gas Supply Balancing Costs	Gas in Storage Inventory Carrying Costs (4)	Unbundled Delivery Revenue	Unbundled Delivery Rates
No.	Particulars	Billing Units	Usage (1)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(\$000's)	(Cents/m³)
		(a)	(b)	(c)	(d)	(e)	(f)	(g)=(c)+(d+e+f)	(h)=(g / b)
	Rate U5								
	Firm contracts								
1	Monthly demand charge	10 ³ m³/d	2,686	729	(114)	-	(40)	575	21.4233
2	Monthly delivery commodity charge	10 ³ m ³	67,353	1,211				1,211	1.7982
3	Total Firm		67,353	1,940	(114)		(40)	1,787	2.6525
	Interruptible contracts								
4	Daily delivery commodity charge (Avg Price) (5)	10 ³ m ³	337,281	5,190	(654)		(529)	4,006	1.1877
5	Total Rate U5		404,634	7,130	(768)	<u>.</u>	(570)	5,792	1.4315

Notes:

(1) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Page 13 of 22	, Column (a)
---	--------------

(2) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Page 14 of 22, Column (y)

(3) EB-2007-0606, Rate Order, Working Papers, Schedule 6, Page 3 of 3, Line 6

(4) EB-2007-0606, Rate Order, Working Papers, Schedule 6, Page 3 of 3, Line 10

(5) Average price change will be applied to each block of the U5 interruptible delivery rate

Column (h), Line 4

ne 4 1.1877 e 12 1.6009

EB-2007-0606, Rate Order, Working Papers, Sch 4, Page 14 of 22, Col (z), Line 12

Average difference between Bundled and Unbundled

(0.4132)

UNION GAS LIMITED Southern Operations Area Unbundled Delivery Cost Detail Effective January 1, 2008

Line No.	Particulars (\$000's) SSS/ SPS	<u>M1</u> (a)	M2 (b)	M5 Firm (c)	M5 Interruptible (d)
1	Storage Dehydrator (1)	113	37	1	5
2	Storage Ex. Dehydrator (2)	12,057	3,889	99	472
3	Storage Space (3)	16,098	4,078	54	707
4	Storage	28,269	8,004	153	1,184
5	Less: ICC on Gas in Storage (4)	8,661	6,446	40	529
6	Total SSS/SPS	19,608	_1,558	114	654
	Gas Supply Balancing				
7	Total Gas Supply Balancing	-			<u> </u>
	Gas In Storage Inventory Carrying Costs				
8	Gas in Storage (5)	95,594	71,150	442	5,844
9	ICC %	9.1%	9.1%	9.1%	9.1%
10	Gas in Storage Inventory Carrying Costs	8,661	6,446	40	529

- (1) EB-2005-0520, Exhibit G3, Tab 3, Schedule 6 and Schedule 7, Updated for EB-2005-0520 Board Decision
- (2) EB-2005-0520, Exhibit G3, Tab 3, Schedule 8 and Schedule 9, Updated for EB-2005-0520 Board Decision

- (3) EB-2005-0520, Exhibit G3, Tab 3, Schedule 10, Updated for EB-2005-0520 Board Decision
 (4) Per Line 10
 (5) EB-2005-0520, Exhibit G3, Tab 5, Schedule 9, Page 9 of 24, Updated for EB-2005-0520 Board Decision

EB-2007-0606 Rate Order Working Papers Schedule 7

UNION GAS LIMITED Southern Operations Area Storage Rate Detail

		Rate	(\$/G1)	()		0.010 (9)						0.938 (9)	10/ 100 0	0.024 (9)		0.057 (10)	0.007 (10)		0.008 (10)	0.072 (10)	0.205 (10)	
Unbundled Storage Rates Approved 2008	Allocation	Units (5)	(GJ,s)	(h)		138,693,411						2,183,669	420 000 444	136,083,41		305,234,225	305,234,225		305,234,225	305,234,225	305,234,225	
Unbu		Costs (8)	(\$,000\$)	(6)		16,155		20,00		(23,774)	(2,500)	24,578	207.01	40,733		17,302	2,143		2,500	21,945	62,678	
es		Rate	(\$/G1)	(L)		0.010 (6)						1.941 (6)	9 070	0.040 (6)		(7) 20.0	(7) 2000			0.064 (7)	0.283 (7)	
T1/T3 Storage Rates Approved 2008	Allocation	Units (5)	(GJ's)	(e)		138,693,411						2,183,669	777	138,693,411		305,234,225	305,234,225			305,234,225	305,234,225	
		Costs (4)	(\$,000\$)	(p)		16,155	4	20,852		0	0	50,852	00010	67,006		17,302	2,143		0	19,445	86,451	
		Rate (3)	(\$ / @ 1)	(c)		0.010						1.980		U.041		0.057	0.007			0.084	0.287	
T1/T3 Storage Rates Approved 2007	Allocation	Units (2)	(S\'S)	(p)		138,693,411						2,183,669	****	138,693,411		305,234,225	305,234,225			305,234,225	305,234,225	
-		Costs (1)	(\$000\$)	(a)		16,432		9/8/10		0	0	51,876	000 000	68,308		17,264	2,143		0	19,407	87,715	
			Particulars		Demand	Space		Denverability	:sea:	Inventory Carrying Costs	Demand/Commodity Shift	Subtotal		lotal Demand	Commodity	Fuel/Unaccounted for Gas	Other	Plus:	Demand/Commodity Shift	Subtotal	Total	
		Line	No.			-	c	7		ო	4	40	•	Þ		7	EQ)		ത	9	£	

S
ωl
岩
의
2
_,

EB-2005-0520, Rate Order, Working Papers, Schedule 9, Page 1, Column (d)

EB-2005-0520, Exhibit G3, Tab 5, Schedule 26, (South only), Updated for EB-2005-0520 Board Decision
EB-2005-0520, Rate Order, Working Papers, Schedule 9, Page 1, Column (f)
EB-2007-0606, Rate Order, Working Papers, Schedule 7, Page 2
EB-2005-0520, Exhibit G3, Tab 5, Schedule 28, (South only), Updated for EB-2005-0520 Board Decision

Columns (d / e * 1000 / 12)
Columns (d / e * 1000)
EB-2007-0606, Rate Order, Working Papers, Schedule 7, Page 2
Columns (g / h * 1000 / 12)
Columns (g / h * 1000 / 12) © (S @ (S @ (S) @

UNION GAS LIMITED Southern Operations Area Storage Rate Detail

Line No.	Particulars	Costs (1) (\$000's)	Volumes (GJ's)
		(a)	(b)
	Space		
1	Storage Ex. Dehydrator Space	32,643	
2	Less: Working Cap. Gas in Storage (2)	(16,488)	
3	Total Space Costs	16,155	
	<u>Deliverability</u>		
4	Storage Dehydrator Demand	402	
5	Storage Ex. Dehydrator Demand	26,831	
6	Less: Tecumseh Dehydration	(155)	
7	Inventory Carrying Costs (3)	23,774	
8	Total Deliverability	50,852	
	Inventory Carrying Costs		
9	Space (4)		138,693,411
10	Inventory Percentage		20%
11	Inventory	•	27,738,682
12	WACOG in Costs (5)		9.460
13	ICC %		9.1%
14	Inventory Carrying Costs	23,774	
	Fuel and UFG		
15	Fuel (6)	7.812	
16	UFG (6)	9,490	
17	Fuel and UFG	17,302	
17	ruei aliu oro	17,302	
	Other Commodity Costs		
18	Storage Dehydrator Commodity	203	
19	Storage Ex. Dehydrator Commodity	19,285	
20	Less: Enbridge Dehydrator	(43)	
21	Less: Fuel and UFG	(17,302)	
22	Other Commodity Costs	2,143	

- (1) EB-2005-0520, Exhibit G3, Tab 2, Schedules 5-9, Updated for EB-2005-0520 Board Decision and One Time Adjustments - Settlement Agreement * PCI %
- (2) EB-2005-0520, Exhibit G3, Tab 5, Schedule 9, Pages 9-11 of 24, (South only)* ICC%,
 Updated for EB-2005-0520 Board Decision and One Time Adjustments Settlement Agreement * PCI %
- (3) Per Line 14
- (4) EB-2007-0606, Rate Order, Working Papers, Schedule 7, Page 1 of 2, Column (e)
- (5) \$355.473/10³m³ / 37.66 GJ/10³m³ * PCI%
- (6) EB-2005-0520, Exhibit G3, Tab 5, Schedule 8, Updated for EB-2005-0520 Board Decision and One Time Adjustments - Settlement Agreement * PCI %

EB-2007-0606 Rate Order Working Papers Schedule 8 Page 1 of 5

Unbundled Storage Rate Detail - Northern and Eastern Operations Area UNION GAS LIMITED

	Rate (\$/GJ) (1)					0.031 (10)						0.072 (12)	0.260 (12)
Unbundled Storage Rates Approved 2008	Allocation Units (GJ's) (h)					15,800,995 (9)						31,601,990 (11)	31,601,990
nn	Costs (8) (\$000's) (g)	9,040	18,099	1,869	(2,325)	5,946		4,149	1,744	(1,869)	(225)	2,280	8,226
	Rate (\$/GJ) (f)					11.217 (6)						0.240 (7)	1.757 (7)
Storage Rates Approved 2008	Allocation Units (5) (GJ's) (e)					178,000						15,800,995	15,800,995
	Costs (4) (\$000's) (d)	9,040	18,099	1,869	(2,325)	23,960		4,149	1,744	(1,869)	(225)	3,799	27,759
	Rate (3) (\$/GJ) (c)					11.289						0.240	1.766
Storage Rates Approved 2007	Allocation Units (2) (GJ's) (b)					178,000						15,800,995	15,800,995
	Costs (1) (\$000's) (a)	9,198	18,172	1,865	(2,334)	24,113		4,140	1,741	(1,865)	(225)	3,791	27,904
	Particulars	Demand Storage	Delivery/Redelivery Less:	Demand/Commodity Shift Inventory Carrying Costs	Delivery/Redelivery in Delivery Unbundled Delivery/Redelivery	Total Demand	Commodity	Storage	Delivery/Redelivery Plus:	Demand/Commodity Shift Less:	Delivery/Redelivery in Delivery	Onburged Derivery/Redelivery Total Commodity	Total
	No	-	2	w 4	6 9	٧		တ	თ	10	Ξ ;	<u>τ</u> τ	4

EB-2005-0520, Rate Order, Working Papers, Schedule 10, Page 1 EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 5 EB-2005-0520, Exhibit G3, Tab 5, Schedule 28, Updated for EB-2005-0520 Board Decision Columns (d / e * 1000 / 12)

⁽⁷⁾ Columns (d / e * 1000)
(8) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 5
(9) Line 13, Column (e)
(10) Columns (g / h * 1000 / 12)
(11) Line 13, Column (e) * 2
(12) Columns (g / h * 1000)

EB-2007-0606 Rate Order Working Papers Schedule 8 Page 2 of 5

UNION GAS LIMITED
Unbundled Storage Rate Detail - Northern and Eastern Operations Area

stes	Rate (\$/GJ) (c)	0.000 (3) 29.227 (3) 12.025 (3) 1.202 (3)	2.242 (3) 2.242 (3) 2.242 (3) 5.875 (3)	0.000 (5) 0.032 (5) 0.024 (5) 0.019 (5)	0.000 (5) 0.095 (5) 0.095 (5) 0.100 (5)
Unbundled Delivery/Redelivery Rates Approved 2008	Altocation Units (2) (GJ's) (b)	2,763 29,715 45,471 75,186	341 32,401 109,324 86,657 227,722	(4) 302,908 0 588,771 4,628,503 6,124,751 11,342,025	0 3,683,614 4,083,800 5,394,236 13,171,849
Unbundie	Costs (1) (\$000's) (a)	969 4,288 656 5,913	9 872 2,941 6,039 9,861	15,774 0 19 110 113	0 351 388 538 1,277
	Particulars	Delivery Demand Fort Frances Western Northern Eastern Total Delivery Demand	Redelivery Demand Fort Frances Western Northern Eastern Total Redelivery Demand	Total Demand Delivery Commodity Fort Frances Western Northern Eastern Total Delivery Commodity	Redelivery Commodity Fort Frances Western Northern Eastern Total Redelivery Commodity
	Line No.	-00 + 0	9 4 8 6 9	5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	71 81 19 27 27 27

EB-2007-0806, Rate Order, Working Papers, Schedule 8, Page 4, EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 4, * 37.66 GJ/103m3 Columns (a / b * 1000 / 12) Notes: (1) (2) (3)

EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 4, Column (a), Line 13 Columns (a / b * 1000) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 4, Column (a), Line 22 **€** € €

<u>UNION GAS LIMITED</u> Northern and Eastern Delivery/Redelivery <u>Costs and System Integrity Allocation</u>

Line						Inject	ions		Withdrawals				
No.	Particulars		Total		Del-Demand		De	el-Comm	Re-De	l-Demand	_Re-D	Del-Comm	
	Costs (\$000's)		(a)			(b)		(c)		(d)		(e)	
1	STS	\$	13,993	(1)	\$	6,770	\$	226	\$	6,770	\$	227	
2	Storage WPS	\$	-		\$	-	\$	-	\$	-	\$	•	
3	Dawn-Trafalgar Transportation	\$	5,850	(2)	\$	-	\$	51	\$	4,559	\$	1,240	
4	Backhauls/Exchanges	\$	-		\$	-	\$	-	\$	•	\$	-	
5	Total	\$	19,843		\$	6,770	\$	277	\$	11,329	\$	1,467	
	Allocation of System Integrity												
6	Total Demand (103m3 /d)		9,317			2,370		-		6,947		•	
7	System Integrity Demand (103m3 /d)		1,200			300		-		900		•	
8	System Integrity % of Demand					12.66%		12.66%		12.96%		12.96%	
9	System Integrity Costs	\$	2,550	:	\$	857	\$	35	\$	1,468	\$	190	
10	Service Costs	\$	17,293	:	\$	5,913	\$	242	\$	9,861	\$	1,277	

- Notes:
 (1) EB-2005-0520, Exhibit G3, Tab 4, Schedule 3, Updated for EB-2005-0520 Board Decision
 (2) EB-2005-0520, Exhibit G3, Tab 2, Schedules 12-18, Updated for EB-2005-0520 Board Decision and One Time Adjustments Settlement Agreement * PCI %

UNION GAS LIMITED Northern and Eastern Delivery/Redelivery Delivery/Redelivery Costs by Zone

Line	Postin Jose	Tatal	F4		١.				-	
No_	Particulars	Total (a)	Fon	t Frances (b)		/estern (c)		lorthern (d)		e)
	Demand	V • <i>I</i>		. ,		` '		, ,		,
	<u>Delivery</u>									
1	Service Demand (103m3 /d)	2,070		-		73		789		1,207
2	System Integrity (103m3 /d)	300 (1)		•		<u>11</u> 84		903		175
3	Total Demand (103m3 /d)	2,370 (2)		•		04		903		1,382
4	TCPL/Union Rate (\$/103m3/d)		\$	•	\$	603.502	\$	248.304	\$	24.830
5	Allocator to zones (Line 1 * Line 4)	270,177		-		44,277		195,921		29,980
6	Service Demand Costs (\$000's)	\$ 5,913 (3)	\$	-	\$	969	\$	4,288	\$	656
	Redelivery									
7	Service Demand (103m3 /d)	6,047		9		860		2,903		2,274
8	System Integrity (103m3 /d)	900 (4)		10		128 988		3,335		339
9	Totał Demand (103m3 /d)	6,947 (5)		10		900		3,333		2,613
10	TCPL/Union Rate (\$/103m3/d)		\$	97.377		97.377		97.377		255,172
11	Allocator to zones (Line 7 * Line 10)	947,717		882		83,778		282,677		580,381
12	Service Demand Costs (\$000's)	\$ 9,861 (6)	\$	9	\$	872	\$	2,941	\$	6,039
13	Total Demand Costs	\$ 15,774	\$	9	\$	1,841	\$	7,229	\$	6,695
	Commodity									
	Delivery									
14	Service Commodity (103m3)	301,169		-		15,634 (7)		122,902		162,633
15	TCPL/Union Rate (\$/103m3)				\$	2.183	\$	1.592	\$	1.246
16	Allocator to zones (Line 14 * Line 15)	432,353		-		34,133		195,659		202,561
17	Service Commodity Costs (\$000's)	\$ 242 (8)	\$	*	\$	19	\$	110	\$	113
	Redelivery									
18	Service Commodity (103m3)	-		-		98,078 (9))	108,439		143,235
19	TCPL/Union Rate (\$/103m3)				\$	4.038	\$	4.038	\$	4.234
20	Allocator to zones (Line 18 * Line 19)	1,440,517		•		396,086		437,928		606,503
21	Service Commodity Costs (\$000's)	\$ 1,277 (10)	\$		\$	351	\$	388	\$	538
22	Total Commodity Costs	\$ 1,519	\$	_	\$	370	\$	498	\$	651

- Notes:
 (1) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Col (b)
 (2) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Col (b)
 (3) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Col (b)

- (4) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Col (d) (5) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Col (d) (6) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Col (d)
- (7) STS Injections less System Integrity portion
 (8) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Col (c)
- (9) STS Withdrawals less System Integrity portion
- (10) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Col (e)

<u>UNION GAS LIMITED</u> Northern and Eastern Operations Area <u>Storage Rate Detail</u>

Line		
No.		Costs (1)
	Particulars	(\$000's)
		(a)
	Storage Demand	
1	Storage Dehydration Demand	20
2	Storage Ex. Dehydration Demand	15,756
3	Storage Space	6,804
4	Less: Delivery/ Redelivery Demand (2)	(13,540)
5	Less: Storage Winter Peaking Service	
6	Storage Demand	9,040
	Delivery/ Redelivery Demand	
7	Delivery/ Redelivery Demand (3)	_18,099
	Inventory Carrying Costs	
8	Working Cap. Gas in Storage Space (4)	24,722
9	Working Cap. Balancing Gas in Storage (4)	30,054
10	Total Gas in Working Capital	54,776
11	ICC %	9.1%
12	Gas in Storage Space Carrying Costs	2,240
13	Balancing Gas in Storage Carrying Costs	2,723
14	Total Inventory Carrying Costs	4,963
14	Total inventory dailying dosts	4,903
	Delivery/ Redelivery in Delivery Demand	
15	Delivery/ Redelivery in Delivery (5)	2,325
	Unbundled Delivery Redelivery	
16	Delivery/ Redelivery Demand (3)	18,099
17	Less: Delivery/ Redelivery in Delivery (5)	(2,325)
18	Unbundled Delivery/ Redelivery	15,774
10	Shbahaled Balivery/ redulivery	10,114
	Storage Commodity	_
19	Storage Dehydrator Commodity	9
20	Storage Ex. Dehydrator Commodity	4,594
21	Less: Delivery/ Redelivery Commodity (6)	(453)
22	Storage Commodity	4,149
	Delivery/ Redelivery Commodity	
23	Delivery/ Redelivery Commodity (7)	1,744
	Delivery/ Redelivery in Delivery Commodity	
24	Delivery/ Redelivery in Delivery (8)	225
	,,, (-)	

- (1) EB-2005-0520, Exhibit G3, Tab 2, Schedule 5-9, Updated for EB-2005-0520 Board Decision and One Time Adjustments Settlement Agreement * PCI %
- (2) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Line 1, Column (b+d)
- (3) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Line 5, Column (b+d)
- (4) EB-2005-0520, Exhibit G3, Tab 5, Schedule 9, Page 12 of 24, (North only), Updated for EB-2005-0520 Board Decision One Time Adjustments - Settlement Agreement * PCI %
- (5) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Line 9, Column (b+d)
- (6) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Line 1, Column (c+e)
- (7) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Line 5, Column (c+e)
- (8) EB-2007-0606, Rate Order, Working Papers, Schedule 8, Page 3 of 5, Line 9, Column (c+e)

UNION GAS LIMITED Calculation of Supplemental Service Charges Commissioning and Decommissioning Rates Effective January 1, 2008

Line No.	Particulars	Ft. Frances	Western	Northern	Eastern
	Northern and Eastern Operations Ass	(a)	(b)	(c)	(d)
	Northern and Eastern Operations Area				
	Rate 20 - At 50% Load Factor				
	Delivery (cents / m³)				
1	Monthly Demand (1)	19.8503	19.8503	19.8503	19.8503
2	x 12 months	238.2036	238.2036	238.2036	238.2036
3	/ 365 days	0.6526	0.6526	0.6526	0.6526
4	@ 50% L.F.	1.3052	1.3052	1.3052	1.3052
5	Commodity Charge (2)	0.3068	0.3068	0.3068	0.3068
6	Total Delivery Commissioning	1.6120	1.6120	1.6120	1.6120
	Gas Supply (cents / m*3)				
7	Monthy Demand (3)	25.3849	25.8506	42.7813	56.9336
8	Gas Supply Demand - Price Adjustment (3)	0.0507	0.0507	0.0507	0.0507
9	(Line 7 + Line 8) x 12 months	305.2272	310.8160	513.9841	683.8119
10	/ 365 days	0.8362	0.8516	1.4082	1.8735
11	@ 50% L.F.	1.6725	1.7031	2.8164	3.7469
12	Transportation 1 (4)	2.1971	2.2058	2.6055	2.9409
13	Transportation 1 - Price Adjustment	0.0642	0.0642	0.0642	0.0642
14	(Line 12 + Line 13) x 4/5	1.8090	1.8160	2.1358	2.4041
15	Transportation 2 (5)	0.1334	0.1310	0.2059	0.2733
16	x 1/5	0.0267	0.0262	0.0412	0.0547
47	Total Commodity Transportation	2.5000		4.0000	
17	Charge for Commissioning Rate	3.5082	3.5453	4.9933	6.2057
	D 4 400 At 700/ Lond Footon				
	Rate 100 - At 70% Load Factor				
40	Delivery (cents / m³)	44.7547	44.7547	44.7547	44.7547
18	Monthly Demand (6)	11.7547	11.7547	11.7547	11.7547
19	x 12 months	141.0564	141.0564	141.0564	141.0564
20 21	/ 365 days	0.3865 0.5521	0.3865 0.5521	0.3865 0.5521	0.3865 0.5521
22	@ 70% L.F.	0.5521	0.5521	0.5521	0.5521
23	Commodity Charge (7) Total Delivery Commissioning	0.7691	0.7691	0,7691	0.7691
	Total Delivery Continues soning	0.7091	0.7091	0,7691	0.7691
	Gas Supply (cents / m³)				
24	Monthy Demand (8)	40.6945	41.2381	60.9906	
24 25	Monthy Demand (8) x 12 months	488.3340	494.8572	731.8872	930.0156
24 25 26	Monthy Demand (8) x 12 months / 365 days	488.3340 1.3379	494.8572 1.3558	731.8872 2.0052	930.0156 2.5480
24 25	Monthy Demand (8) x 12 months	488.3340	494.8572	731.8872	930.0156 2.5480
24 25 26 27 28	Monthy Demand (8) x 12 months / 365 days @ 70% L.F. Transportation 1 (9)	488.3340 1.3379 1.9113 3.8838	494.8572 1.3558 1.9368 3.8903	731.8872 2.0052 2.8645 4.1901	930.0156 2.5480 3.6400 4.4417
24 25 26 27	Monthy Demand (8) x 12 months / 365 days @ 70% L.F.	488.3340 1.3379 1.9113	494.8572 1.3558 1.9368	731.8872 2.0052 2.8645	930.0156 2.5480 3.6400 4.4417
24 25 26 27	Monthy Demand (8) x 12 months / 365 days @ 70% L.F. Transportation 1 (9)	488.3340 1.3379 1.9113 3.8838	494.8572 1.3558 1.9368 3.8903	731.8872 2.0052 2.8645 4.1901	930.0156 2.5480 3.6400 4.4417 1.9036
24 25 26 27 28 29	Monthy Demand (8) x 12 months / 365 days @ 70% L.F. Transportation 1 (9) x 3/7	488.3340 1.3379 1.9113 3.8838 1.6645	494.8572 1.3558 1.9368 3.8903 1.6673	731.8872 2.0052 2.8645 4.1901 1.7958	
24 25 26 27 28 29	Monthy Demand (8) x 12 months / 365 days @ 70% L.F. Transportation 1 (9) x 3/7 Transportation 2 (10)	488.3340 1.3379 1.9113 3.8838 1.6645 0.1334	494.8572 1.3558 1.9368 3.8903 1.6673 0.1310	731.8872 2.0052 2.8645 4.1901 1.7958 0.2059	930.0156 2.5480 3.6400 4.4417 1.9036 0.2733

- (1) Appendix A, Page 3 (2) Appendix A, Page 3 (3) Appendix A, Page 3 (4) Appendix A, Page 3 (5) Appendix A, Page 3

- (6) Appendix A, Page 4 (7) Appendix A, Page 4 (8) Appendix A, Page 4 (9) Appendix A, Page 4 (10) Appendix A, Page 4

EB-2007-0606 Rate Order Working Papers Schedule 9 Page 2 of 5

UNION GAS LIMITED Southern Operations Area Calculation of Supplemental Service Charges Effective January 1, 2008

Line			
No.	Particulars	cents / m ³	(\$ / GJ)
		(a)	(b)
	Minimum annual gas supply commodity charge - Rate M4, M5A		
1	Compressor Fuel	1.1982	
2	Transportation Tolls	2.9793	
3	Administration Charge	0.3173	
4	Minimum annual gas supply commodity charge	4.4948	1.196
	Gas Supply Commodity Charges		
5	Commodity Cost of Gas	25.6753	
6	FT Transportation Commodity	0.2733	
7	FT Fuel	1.1982	
8	Total Gas Supply Commodity Charge	27.1468	7.226
	Firm Gas Supply Service Monthly Demand Charge		
9	FT Demand Charge	109.0552	29.027

EB-2007-0606 Rate Order Working Papers Schedule 9 Page 3 of 5

UNION GAS LIMITED Southern Operations Area Calculation of Supplemental Service Charges Effective January 1, 2008

Line No.	Particulars				cents / m³	(\$ / GJ)
	Firm backstop gas:		_		(a)	(b)
	Demand:					
1	Monthly space charge			0.0365		
2	Units required (1)	Note: Each unit of add requires 43 m ³ of addit		43		
3	Number of months		,	12	18.8174 (a)	
•	Inventory carrying costs:				(2)	
4	Sales WACOG			30,1701		
5	Withdrawal overrun			6.3275		
6	Thin delication of the last			36.4976		
7	Units required (m ³)			43		
8	Pre-tax return (%)			9.060%	142.1874 (b)	
9	Annual demand charge			9.00076	161.0047 (a) + (b)	
10	Annual demand charge					
	Monthly demand shares				13.4171	3.571
11	Monthly demand charge				13.4171	3.5/1
	Commodity:					
12	Sales WACOG				30.1701	
13	Withdrawal overrun				6.3275	
14	Overrun transportation				0.9766	
15	Commodity charge				37.4743	9.975
	Reasonable efforts backstop gas:					
16	M1 Block 1 plus Storage				5,9456	
17	Sales WACOG				30.1701	
18					36.1157	9.613
	Supplemental inventory:					
19	Sales WACOG				30.1701	
20	Injection commodity				0.3938	
21	Space charge		0.0365	x 12	0.4376	
22	Space charge		0.0365	X 12	31.0016	8.252
22	Carrying costs (1/2 year)				31,0016	6.232
23	31.001	6 x	9.060%	/2	1.4044	
24					32.4059	8.625
	Supplemental gas sales:					
25	Supplemental inventory				32.4059	
26	Overrun withdrawal				6.3275	
27	Overrun transportation				0.9766	
28	•				39,7100	
	Failure to Deliver:					
29	M1 Block 1 plus Storage				5.9456	1.583
30	Failure to Deilver Adjustment				5.1708	1.376
31	Failure to Deliver Charge				11.1164	2.959
01	r andre to benter charge				11.1104	2.555

 $[\]label{eq:Notes:Notes:Notes:} \begin{picture}(1) \hline (1) Each unit of added delivery requires 43 m³ of additional inventory. \end{picture}$

EB-2007-0606 Rate Order Working Papers Schedule 9 Page 4 of 5

UNION GAS LIMITED Southern Operations Area Calculation of Supplemental Service Charges Calculation of Minimum, Maximum & Seasonal Charges Effective January 1, 2008

Line			
No.			cents / m ³
	Minimum Charges		(a)
	Milliani Sharges		
	Rate M4	Minimum annual delivery commodity charge:	
1		Monthly delivery commodity charge (1st Block M4)	0.9277
2		Administration Fee	0.3173
3		Minimum annual delivery commodity charge	1.2450
	Rate M5	Minimum annual delivery commodity charge:	
4		Monthly delivery commodity charge (1st block M5)	1.9398
5		Administration Fee	0.3173
6		Minimum annual delivery commodity charge	2.2571
	Maximum Charges		
	Rate M7 Interruptible	Maximum interruptible delivery commodity charge:	
7	•	M7 firm commodity charge	0.3531
8		M7 firm demand charge commoditized using 35% LF	2.3575
9		M7 maximum interruptible charge	2.7106
10	Rate T1 Interruptible	Maximum interruptible delivery commodity charge:	2.7106

EB-2007-0606 Rate Order Working Papers Schedule 9 Page 5 of 5

UNION GAS LIMITED Southern Operations Area Calculation of Supplemental Service Charges Effective January 1, 2008

Line	
No	

No.			
	M7 - Commissioning and Decommissioning Rate		
	Delivery (cents / m³)		
1	Monthly Demand (1)		25.0976
2	x 12 months		301.1715
3	/ 365 days		0.8251
4	@ Class Average Firm Load Factor : 271, 296 (2) /(22,110 (3) /12*365) = 39.6%		2.0454
5	Commodity Charge (4)		0.3531
6	Commodity - Price Adjustment (4)		(0.0283)
7	Total Delivery Commissioning		2.3702
	T4 At 400% Load Faster	Union	Customer
	T1 - At 100% Load Factor	Supplies Fuel	Supplies Fuel
		Supplies ruel	Supplies ruei
	Authorized Storage Overrun (\$ / GJ)		
8	Monthly Demand (5)	1.941	1.941
9	x 12 months	23.292	23.292
10	/ 365 days	0.064	0,064
11	@ 100% L.F.	0.064	0.064
12	Commodity Charge (WACOG/ Heat Value * Overrun Fuel Ratio + Injection Commodity) (6)	0.105	0.007
13	Total Storage Overrun	0.168	0.071
	Authorized Transportation Overrun (cents / m³)		
14	Monthly Demand (7)	18.6990	18.6990
15	x 12 months	224.3880	224,3880
16	/ 365 days	0.6148	0.6148
17	@ 100% L.F.	0.6148	0.6148
18	Commodity Charge (WACOG/10 * Transportation fuel ratio/100 + Firm Commodity Transport) (8)	0.3619	0.1646
19	Total Transportation Overrun	0.9766	0.7794
	T3 - At 100% Load Factor		
	Authorized Transportation Overrun (cents / m³)		
20	Monthly Demand (9)	8.8608	8.8608
21	x 12 months	106.3296	106.3296
22	/ 365 days	0.2913	0.2913
23	@ 100% L.F.	0.2913	0.2913
24	Commodity Charge (10)	0.3248	0.0667
25	Total Transportation Overrun	0.6161	0.3580
	U5/U7/U9 - At 100% Load Factor		
	Authorized Storage Overrun (\$ / GJ)		
26	Monthly Demand (11)		0.938
27	x 12 months		11.255
28	/ 365 days		0.031
29	@ 100% L.F.		0.031
30	Commodity Charge (12)		0.015
31	Total Storage Overrun		0.046
Notes:			

- (1) Appendix A, Page 8
- (2) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Page 15
- (3) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Page 15
- (4) Appendix A, Page 8
- (5) Appendix A, Page 9 (6) \$355.473/10³m³ * PCI % / 37.44 GJ/10³m³ * 1.03% + \$0.007/GJ

- (7) Appendix A, Page 9
 (8) \$355.473/10³m³ * PCI % / 10 * 0.555% + 0.1646 cents/m³

- (9) Appendix A, Page 10
 (10) Appendix A, Page 10
 (11) Appendix A, Page 11, Line 11
- (12) Appendix A, Page 11, Line 14

EB-2007-0606 Rate Order Working Papers Schedule 10 Page 1 of 2

UNION GAS LIMITED

Northern & Eastern Operations Area Percentage Change in Average Unit Price Effective January 1, 2008

_		
\sim	irrant	

Line No.	Particulars (cents/m³)	Rate Classification	Approved Rates (1) (cents / m³)	Rate Change (b) = (c - a)	Approved Rates (2) (cents / m³) (c)	Percent Change (3) (%) (d) = (b / a)
	Small volume general service	01				
1	Delivery	01	14.6858	0.2502	14.9360	1.7%
2	Gas Supply Transportation		3.6674	(0.0022)	3.6651	-0.1%
3	Storage		2.3223	(0.0190)	2.3033	-0.8%
4	Total	-	20.6755	0.2289	20.9044	1.1%
	Large volume general service	10				
5	Delivery		5.7376	0.0469	5.7846	0.8%
6	Gas Supply Transportation		3.4852	(0.0006)	3.4847	0.0%
7	Storage		1.6770	(0.0147)	1.6623	-0.9%
8	Total	-	10.8999	0.0317	10.9315	0.3%
	Medium volume firm service	20				
9	Delivery		1,4163	(0.0138)	1.4025	-1.0%
10	Gas Supply Transportation	_	3.7978	(0.0011)	3.7967	0.0%
11	Total	-	5.2141	(0.0149)	5.1992	-0.3%
	Large volume high load factor	100				
12	Delivery	=	0.7100	(0.0016)	0.7084	-0.2%
13	Large volume interruptible Delivery	25	2.2956	(0.0539)	2.2417	-2.3%
14	Wholesale transportation Delivery	77 _ =	30.1758	(0.2257)	29.9501	-0.7%

- (1) Excludes Price Adjustments.
- (2) EB-2007-0606, Rate Order, Working Papers, Sc
 (3) Excludes Gas Supply Commodity related costs. EB-2007-0606, Rate Order, Working Papers, Schedule 4, Column (z)

EB-2007-0606 Rate Order Working Papers Schedule 10 Page 2 of 2

UNION GAS LIMITED

Southern Operations Area Percentage Change in Average Unit Price Effective January 1, 2008

			Current Approved		A	
Line		Rate	Rates (1)	Rate	Approved Rates (2)	Percent Change (3)
No.	Particulars (cents/m ³)	Classification	(cents / m ³)	Change	(cents / m ³)	
110.	· draddid (contain)	Classification	(a)	(b) = (c - a)	(c)	(%) (d) = (b / a)
			(4)	(b) = (c - a)	(6)	(d) - (b / a)
	General Service	M1				
1	Delivery		11.5537	0.1049	11.6586	0.9%
2	Storage		1.0047	(0.0171)	0.9876	-1.7%
3	Total		12.5584	0.0878	12.6462	0.7%
		-				
	General Service	M2				
4	Delivery		3.9271	0.0210	3.9481	0.5%
5	Storage		0.7390	(0.0117)	0.7273	1.6%
6	Total		4.6661	0.0093	4.6754	0.2%
	F: 0 0					
7	Firm Contract Com/ Ind	M4	0.0004	(0.4044)		
7	Delivery	=	3,0394	(0.1311)	2.9082	-4.3%
	Final Cont. A Const.					
	Firm Contract Com/ Ind	M5F				
8	Delivery	=	2.8954	0.1019	2.9973	3.5%
	Interruptible Contract Com/ Ind	M5I				
9	Delivery	10101	1.8050	0.0482	1.8532	2.7%
ŭ	Bonvery	=	1.0000	0.0402	1.0002	2.170
	Special Large Volume Contract	M7F				
10	Delivery	-	2.4553	(0.0568)	2.3985	-2.3%
	•	=				
	Special Large Volume Contract	M7I				
11	Delivery	-	1.1741	(0.0277)	1.1464	-2.4%
		=				
	Large Wholesale Service	M9				
12	Delivery	_	2.4159	(0.0318)	2.3841	-1.3%
		_				
	Small Wholesale Service	M10				
13	Delivery	_	2.6978	(0.0395)	2.6583	-1.5%
		_				
	Storage and Transportation	T1 F/I				
14	Delivery	_	1,1254	(0.0062)	1.1192	-0.6%
15	Delivery excluding fuel	=	0.8997	(0.0070)	0.8927	-0.8%
4.0			4.505			
16	Storage and Transportation Distributor	T3	1.7385	(0.0195)	1.7190	-1.1%

- (1) Excludes Price Adjustments.
- (2) EB-2007-0606, Rate Order, Working Papers, Schedule 4, Column (z)
- (3) Excludes Gas Supply Commodity related costs.

UNION GAS LIMITED Southern Operations Area General Service Customer Bill Impacts

Rate M1 - Residential

		(Annual Consumption of 2,600 m³) EB-2005-0520 EB-2007-0606 Approved Approved 01-Jan-07 01-Jan-08 M2 Rate M1 Rate Percent Total Impact Change Bill (\$) (1) Bill (\$) (1) (\$) (%)				
	-					
		Approved	Approved			
		01-Jan-07	01-Jan-08			
		M2 Rate	M1 Rate		Percent	
Line		Total	Total	Impact	Change	
No.	Particulars	Bill (\$) (1)	Bilf (\$) (1)	(\$)	(%)	
		(a)	(b)	(c) = (p) - (9)	(d) = (c) / (a)	
	Delivery Charges					
1	Monthly Charge	192.00	204.00	12.00		
2	Delivery Commodity Charge	134.42	120.89	(13.53)		
3	Storage Service	24.19	25.68	1.49		
4	Total Delivery Charge	350.61	350.56	(0.05)	0.0%	
	Supply Charges					
5	Transportation to Union	86.55	86.55	-		
6	Gas Supply Commodity (2)	767.59	767.59			
7	Total Gas Supply Charge	854.14	854.14			
8	Total Bill	1,204.75	1,204.70	(0.05)	0.0%	
9	Impacts for Customer Notices - Sales (line 8)			(0.05)		
10	Impacts for Customer Notices - Direct Purchase (line 4)			(0.05)		

- Notes:
 (1) Excludes price adjustments.
 (2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

UNION GAS LIMITED Southern Operations Area General Service Customer Bill Impacts

			Rate M1 - Resi	dential	
		A)	Annual Consumption	of 2,600 m ³)	
		EB-2005-0520	EB-2007-0606		
		Approved	Approved		
		01-Jan-07	01-Jan-08		
		Redesigned M1 Rate (3)	M1 Rate		Percent
Line		Total	Total	Impact	Change
No.	Particulars	Bill (\$) (1)	Bill (\$) (1)	(\$)	(%)
		(a)	(b)	(c) = (p) - (s)	(d) = (c) / (a)
	Delivery Charges				
1	Monthly Charge	192.00	204.00	12.00	
2	Delivery Commodity Charge	132.35	120.89	(11.46)	
3	Storage Service	26.12	25.68	(0.44)	
4	Total Delivery Charge	350.47	350.56	0.09	0.0%
	Supply Charges				
5	Transportation to Union	86.55	86.55		
6	Gas Supply Commodity (2)	767.59	767.59	-	
7	Total Gas Supply Charge	854.14	854.14		
8	Total Bill	1,204.61	1,204.70	0.09	0.0%
9	Impacts for Customer Notices - Sales (line 8)			0.09	
10	Impacts for Customer Notices - Direct Purchase (line 4)			0.09	

- Notes:
 (1) Excludes price adjustments.
 (2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.
 (3) EB-2005-0520, Rate Order, Working Papers, Schedule 21.

UNION GAS LIMITED Southern Operations Area General Service Customer Bill Impacts

Rate	M2 -	Ind	lus	trial	
------	------	-----	-----	-------	--

			(Annual Consumption	of 73,000 m ³)	
		EB-2005-0520	EB-2007-0606		
		Approved	Approved		
		01-Jan-07	01-Jan-08		
		M2 Rate	M2 Rate		Percent
Line		Total	Total	Impact	Change
No.	Particulars	Bill (\$)(1)	Bill (\$) (1)	(\$)	(%)
		(a)	(b)	(c) = (b) - (a)	(d) = (c) / (a)
	Delivery Charges				
1	Monthly Charge	192.00	840.00	648.00	
2	Delivery Commodity Charge	3,038.74	2,620.51	(418.23)	
3	Storage Service	679.57	530.93	(148.64)	
4	Total Delivery Charge	3,910.31	3,991.43	81.12	2.1%
	Supply Charges				
5	Transportation to Union	2,429.96	2,429.96		
6	Gas Supply Commodity (2)	21,551.30	21,551.30		
7	Total Gas Supply Charge	23,981.26	23,981.26	*	
8	Total Bill	27,891.57	27,972.69	81.12	0.3%
9	Impacts for Customer Notices - Sales (line 8)			81.12	
10	Impacts for Customer Notices - Direct Purchase (line 4)			81.12	

Notes:

- (1) Excludes price adjustments.
 (2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

UNION GAS LIMITED Southern Operations Area General Service Customer Bill Impacts

		(A	Rate M2 - Ind		
		EB-2005-0520	EB-2007-0606	•	
		Approved	Approved		
		01-Jan-07	01-Jan-08		
		Redesigned M2 Rate (3)	M2 Rate		Percent
Line		Total	Total	Impact	Change
No.	Particulars	Bill (\$) (1)	Bill (\$) (1)	(\$)	(%)
		(a)	(b)	(c) = (b) - (a)	(d) = (c) / (a)
	Delivery Charges				
1	Monthly Charge	840.00	840.00	-	
2	Delivery Commodity Charge	2,608.65	2,620.51	11.86	
3	Storage Service	539.44	530.93	(8.51)	
4	Total Delivery Charge	3,988.09	3,991.43	3.35	0.1%
	Supply Charges				
5	Transportation to Union	2,429.96	2,429.96	-	
6	Gas Supply Commodity (2)	21,551.30	21,551.30		
7	Total Gas Supply Charge	23,981.26	23,981.26	-	
8	Total Bill	27,969.35	27,972.69	3.35	0.0%
9	Impacts for Customer Notices - Sales (line 8)			3.35	
10	Impacts for Customer Notices - Direct Purchase (line 4)			3.35	

- Notes:
 (1) Excludes price adjustments.
 (2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.
 (3) EB-2005-0520, Rate Order, Working Papers, Schedule 21.

EB-2007-0606 Rate Order Working Papers Schedule 11 Page 3 of 6

<u>UNION GAS LIMITED</u> Northern & Eastern Operations Area General Service Customer Bill Impacts

(Fort Frances) Rate 01 - Residential

(Western) Rate 01 - Residential

			(Annual Consumptio	n of 2,600 m ³)			(Annual Consu	mption of 2,600 m ³	3)
		EB-2005-0520	EB-2007-0606			EB-2005-0520	EB-2007-0606		
		Approved	Approved			Approved	Approved		
		01-Jan-07	01-Jan-08		Percent	01-Jan-07	01-Jan-08		Percent
Line		Total	Total	Impact	Change	Total	Total	Impact	Change
No.	Particulars	Bill (\$) (1)	Bill (\$) (1)	(\$)	(%)	Bill (\$) (1)	Bill (\$) (1)	(\$)	(%)
		(a)	(b)	(c)=(b)-(a)	(d) = (c) / (a)	(e)	(f)	(g) = (f)-(e)	(h) = (g) / (e)
	Delivery Charges								
1	Monthly Charge	192.00	204.00	12.00		192.00	204.00	12.00	
2	Delivery Commodity Charge	229.51	221.16	(8.35)		229.51	221.16	(8.35)	
3	Total Delivery Charge	421.51	425.16	3.65	0.9%	421.51	425.16	3.65	0.9%
	Supply Charges								
4	Transportation to Union	77.43	77.36	(0.07)		78.03	78.00	(0.03)	
5	Storage Service	49.67	49.15	(0.52)		49.59	49.07	(0.52)	
6	Subtotal	127.10	126.51	(0.59)	-0.5%	127.62	127.07	(0.55)	-0.4%
7	Commodity & Fuel (2)	743.15	743.15	_		750.08	750.08	_	
·	commonly at a direct	140.10	740.10	•		730.00	7 30.00	•	
8	Total Gas Supply Charge	870.25	869.66	(0.59)		877.70	877.15	(0.55)	
9	Total Bill	1,291.76	1,294.82	3.06	0.2%	1,299.21	1,302.31	3.10	0.2%
10	Impacts for Customer Notices - Sales (line 9)			3.06				3.10	
		ne 3 + line 6)							
11	Impacts for Customer Notices - Direct Purchase (li	ne 3 + line 6)		3.06				3.10	

Notes: (1) Excludes price adjustments.

⁽²⁾ Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

EB-2007-0606 Rate Order Working Papers Schedule 11 Page 4 of 6

UNION GAS LIMITED Northern & Eastern Operations Area General Service Customer Bill Impacts

			(Northern) Rate 01 - Residential (Annual Consumption of 2 600 m³)	n) dential n of 2.600 m³)			(Ea Rate 01 -	(Eastern) Rate 01 - Residential (Annual Consumetion of 2,600 m³)	
		EB-2005-0520 Approved	EB-2007-0606 Approved			EB-2005-0520 Approved	EB-2007-0606 Approved		
Line	Particulars	Total (\$) (1)	Total	Impact	Percent Change	U1-Jan-U/ Total Bill (\$) (1)	U1-Jan-08 Total Bill (\$) (1)	Impact	rercent Change (%)
		(a)	(a)	(c)=(b)-(a)	(d) = (c) / (a)	(e)	(J)	(a)-(j) = (b)	(h) = (g) / (e)
- 0	Delivery Charges Monthly Charge Delivery Commodity Charge	192.00 229.34	204.00	12.00		192.00	204.00	12.00	
ო	Total Delivery Charge	421.34	425.00	3.66	%6:0	420.96	424.64	3.68	%6:0
4	Supply Charges Transportation to Union	93.95	93.90	(0.05)		107.62	107.56	(0.06)	
လေ	Storage Service Subtotal	59.68	59.18 153.08	(0.50)	-0.4%	67.81	67.33	(0.48)	%6.0-
7	Commodity & Fuel (2)	759.54	759.54			767.59	767.59	•	
æ	Total Gas Supply Charge	913.17	912.62	(0.55)		943.02	942.48	(0.54)	
თ	Total Bill	1,334.51	1,337.62	3.11	0.5%	1,363.98	1,367.12	3.14	0.5%
0 1	Impacts for Customer Notices - Sales (line 9) Impacts for Customer Notices - Direct Purchase (line 3 + line 6)	ine 3 + line 6)		3.8.				3.14 3.14	

Notes:
(1) Excludes price adjustments.
(2) Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

EB-2007-0606 Rate Order Working Papers Schedule 11 Page 5 of 6

UNION GAS LIMITED Northern & Eastern Operations Area General Service Customer Bill Impacts

(Fort Frances) Rate 10 - Commercial

(Western) Rate 10 - Commercial

			(Annual Consumption	n of 93,000 m ³)			(Annual Consun	nption of 93,000 m ³	3)
		EB-2005-0520	EB-2007-0606		_	EB-2005-0520	EB-2007-0606		
		Approved 01-Jan-07	Approved 01-Jan-08		Dansant	Approved	Approved		Decemb
Line					Percent	01-Jan-07	01-Jan-08		Percent
	Doublesdage	Total	Total	Impact	Change	Total	Total	Impact	Change
No.	Particulars	Bill (\$) (1)	Bill (\$) (1)	(\$)	(%)	Bill (\$) (1)	Bill (\$) (1)	(\$)	(%)
		(a)	(b)	(c)=(b)-(a)	(q) = (c) / (a)	(e)	(f)	(g) = (f)-(e)	(h) = (g) / (e)
	Delivery Charges								
1	Monthly Charge	840.00	840.00	-		840.00	840.00	-	
2	Delivery Commodity Charge	5,523.40	5,567.16	43.76		5,523.40	5,567.16	43.76	
3	Total Delivery Charge	6,363.40	6,407.16	43.76	0.7%	6,363.40	6,407.16	43.76	0.7%
	Supply Charges								
4	Transportation to Union	2,539.92	2,539.92	-		2,562.33	2,562.05	(0.28)	
5	Storage Service	1,139.72	1,126.04	(13.68)		1,137.47	1,123.80	(13.67)	
6	Subtotal	3,679.64	3,665.96	(13.68)	-0.4%	3,699.80	3,685.85	(13.95)	-0.4%
7	Commodity & Fuel (2)	26,581.53	26,581.53	-		26,829.94	26,829.94	-	
8	Total Gas Supply Charge	30,261.17	30,247.49	(13.68)		30,529.74	30,515.79	(13.95)	
9	Total Bill	36,624.57	36,654.65	30.08	0.1%	36,893.14	36,922.95	29.81	0.1%
10	Impacts for Customer Notices - Sales (line 9)			30.08				29.81	
11	Impacts for Customer Notices - Direct Purchase (lin	ne 3 + line 6)		30.08				29.81	

Notes: (1) Excludes price adjustments.

⁽²⁾ Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

EB-2007-0606 Rate Order Working Papers Schedule 11 Page 6 of 6

<u>UNION GAS LIMITED</u> Northern & Eastern Operations Area General Service Customer Bill Impacts

(Northern)

Rate 10 - Commercial

(Eastern) Rate 10 - Commercial

			(Annual Consumption	n of 93,000 m ³)			(Annual Consun	nption of 93,000 ${\sf m}^3$)
		EB-2005-0520	EB-2007-0606			EB-2005-0520	EB-2007-0606		<u> </u>
		Approved	Approved			Approved	Approved		
		01-Jan-07	01-Jan-08		Percent	01-Jan-07	01-Jan-08		Percent
Line		Total	Total	Impact	Change	Total	Total	Impact	Change
No.	Particulars	Bill (\$) (1)	Bill (\$) (1)	(\$)	(%)	Bill (\$) (1)	Bill (\$) (1)	(\$)	(%)
		(a)	(b)	(c)=(b)-(a)	(d) = (c) / (a)	(e)	(f)	(g) = (f)-(e)	(h) = (g) / (e)
	Delivery Charges								
1	Monthly Charge	840.00	840.00	-		840.00	840.00	-	
2	Delivery Commodity Charge	5,517.44	5,561.17	43.73		5,532.69	5,576.55	43.86	
3	Total Delivery Charge	6,357.44	6,401.17	43.73	0.7%	6,372.69	6,416.55	43.86	0.7%
	Supply Charges								
4	Transportation to Union	3,131.31	3,130.75	(0.56)		3,620.22	3,619.46	(0.76)	
5	Storage Service	1,497.95	1,484.30	(13.65)		1,788.86	1,775.16	(13.70)	
6	Subtotal	4,629.26	4,615.05	(14.21)	-0.3%	5,409.08	5,394.62	(14.46)	-0.3%
7	Commodity & Fuel (2)	27,168.73	27,168.73	-		27,455.74	27,455.74	-	
8	Total Gas Supply Charge	31,797.99	31,783.78	(14.21)		32,864.82	32,850.36	(14.46)	
9	Total Bill	38,155.43	38,184.95	29.52	0.1%	39,237.51	39,266.91	29.40	0.1%
10	Impacts for Customer Notices - Sales (line 9)			29.52				29.40	
11	Impacts for Customer Notices - Direct Purchase (lin	ne 3 + line 6)		29.52				29.40	

Notes:
(1) Excludes price adjustments.

⁽²⁾ Gas Supply Commodity and Fuel Rates will be updated as part of the Board approved QRAM process.

<u>UNION GAS LIMITED</u> Calculation of 2008 Average Use Volume Adjustment

Line No.	Particulars	2007 Billing Units (10 ³ m³) (a)	Average Use Volume Adjustment (10 ³ m³) (b)	2008 Billing Units (10 ³ m ³)	Change in Volume (1) (%) (d)
	Rate M1				
1	First 100 m ³	942,287	(16,019)	926,268	
2	Next 150 m ³	787,238	(13,383)	773,855	
3	All Over 250 m ³	1,132,740	(19,257)	1,113,483	
4	Total	2,862,265	(48,659)	2,813,607	-1.7%
	Rate M2				
5	First 1 000 m ³	77,186	(1,312)	75,874	
6	Next 6 000 m ³	375,176	(6,378)	368,798	
7	Next 13 000 m ³	308,414	(5,243)	303,171	
8	All over 20 000 m ³	339,726	(5,775)	333,951	
9	Total	1,100,502	(18,709)	1,081,793	-1.7%
	Rate 01				
10	First 100 m ³	206,995	(4,968)	202,028	
11	Next 200 m ³	289,457	(6,947)	282,510	
12	Next 200 m ³	138,617	(3,327)	135,290	
13	Next 500 m ³	132,078	(3,170)	128,909	
14	Over 1 000 m ³	138,164	(3,316)	134,848	
15	Total	905,311	(21,727)	883,584	-2.4%
	Rate 10				
16	First 1 000 m ³	23,408	(421)	22,987	
17	Next 9 000 m ³	144,913	(2,608)	142,305	
18	Next 20 000 m ³	102,022	(1,836)	100,186	
19	Next 70 000 m ³	70,063	(1,261)	68,802	
20	Over 100 000 m ³	40,964	(737)	40,227	
21	Total	381,370	(6,865)	374,505	-1.8%

Note

(1) EB-2007-0606, Settlement Agreement, Page 14

<u>UNION GAS LIMITED</u> Calculation of 2005 and 2006 Lost Revenue Adjustment Mechanism (LRAM) Volume Adjustment

		Adjus	tment for 2005 Volume	es	Adjustment for 2006 Volumes		T / 11 DA14	
Line No.	Particulars (10 ³ m ³)	Forecast 2005 DSM Volumes (1) (a)	Audited 2005 DSM Volumes (2) (b)	Net Adjustment for 2005 DSM (c) = (a) - (b)	Forecast 2006 DSM Volumes (3) (d)	Audited 2006 DSM Volumes (4) (e)	Net Adjustment for 2006 DSM (f) = (d) - (e)	Total LRAM Volume Adjustment (g) = (c) + (f)
	South							
1	M1	5,236	3,703	1,533	6,922	10,194	(3,272)	(1,739)
2	M2	22,101	12,923	9,178	18,922	20,739	(1,817)	7,361
3	M4	17,685	6,154	11,531	14,853	5,282	9,570	21,101
4	M5	-	6,741	(6,741)	-	8,978	(8,978)	(15,720)
5	M7	6,841	4,681	2,160	5,644	2,573	3,071	5,231
6	T1	10,946	7,227	3,719	9,209	19,870	(10,661)	(6,942)
7	Total South	62,809	41,429	21,380	55,549	67,637	(12,088)	9,292
	North							
8	Rate 01	3,245	2,699	546	6,138	6.744	(606)	(60)
9	Rate 10	2,303	2,791	(488)	5,587	2,072	3,515	3,027
10	Rate 20	7,847	10,887	(3,040)	8,286	1,800	6,486	3,445
11	Rate 100	12,314	6,987	5,327	12,959	12,221	738	6,066
12	Total North	25,709	23,365	2,344	32,970	22,837	10,133	12,477
13	<u>Total</u>	88,518	64,794	23,724	88,519	90,474	(1,955)	21,769

Notes:

- (1) RP-2005-0520, Exhibit D1, Tab 7, Page 3 of 7, Corrected; updated for M1/M2 split.
- (2) EB-2007-0598 Exhibit A, Tab 1, Schedule 2, Page 4 of 5; updated for M1/M2 split.
- (3) RP-2005-0520, Exhibit D1, Tab 7, Page 3 of 7, Corrected; updated for M1/M2 split.
- (4) Summary of the Results of the 2006 Evaluation Report Audit, page 4 (submitted by Union to the OEB Secretary on June 29, 2007 in compliance with section 2.1.12 of the Board's Reporting and Record Keeping Requirements Rule); updated for M1/M2 split; updated M4 and M5 volumes from 2006 audit.

UNION GAS LIMITED Total Delivery and Storage Revenue Effective January 1, 2008

Line No.	Particulars	EB-2005-0520 Approved Revenue (1) (\$000's)	Change in TCPL FT Tolls (2) (\$000's) (b)	Current Approved Revenue (\$000's) (c) = (a)+(b)	Upstream Transportation Costs (3) (\$000's) (d)	Delivery and Storage Revenue (\$000's) (e)=(c)+(d)
	Delivery North					
1	R01	132,953		132,953		132,953
2	R10	21,882		21,882		21,882
3	R20	7,444		7,444		7,444
4	R25	2,402		2,402		2,402
5	R77	28		28		28
6	R100	16,154		16,154		16,154
7	Total North Delivery	180,862	-	180,862		180,862
	In-franchise South Delivery and Storage					
8	M2	410,804		410,804		410,804
9	M4	13,769		13,769		13,769
10	M5	8,038		8,038		8,038
11	M7	6,670		6,670		6,670
12	M9	592		592		592
13	M10	5		5		5
14	T1	55,033		55,033		55,033
15	Т3	5,588		5,588		5,588
16	Total South Delivery and Storage	500,500		500,500	-	500,500
17	Total In-franchise Delivery and Storage	681,362		681,362	-	681,362

Notes:

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 5, Column (f)
 (2) EB-2007-0053, Working Papers, Schedule 5, Page 2 and EB-2007-0634, Working Papers, Schedule 5, Page 2
 (3) EB-2005-0520, Rate Order, Working Papers, Schedule 26, Column (b); including diversions; updated for TCPL toll changes.

UNION GAS LIMITED Total Delivery and Storage Revenue Effective January 1, 2008

Line No.	Particulars	EB-2005-0520 Approved Revenue (1) (\$000's)	Change in TCPL FT Tolls (2) (\$000's) (b)	Current Approved Revenue (\$000's) (c) = (a)+(b)	Upstream Transportation Costs (3) (\$000's) (d)	Delivery and Storage Revenue (\$000's) (e)=(c)+(d)
	Northem Transportation and Storage					
1	R01	51,577	2,648	54,225	(39,418)	14,807
2	R10	18,492	1,080	19,572	(15,415)	4,157
3	R20	6,059	456	6,515	(5,845)	670
4	R25	941	91	1,032	(1,032)	0
5	R100	1,767	-	1,767	(487)	1,281
6	Total North Transport and Storage	78,837	4,275	83,112	(62,196)	20,915
7	Total In-franchise	760,199	4,275	764,473	(62,196)	702,277
	Ex-franchise					
8	M12	188,280		188,280		188,280
9	M13	863		863		863
10	M16	553		553		553
11	C1	66,860		66,860		66,860
12	Total Ex-franchise	256,556		256,556		256,556
13	Total Delivery and Storage	1,016,756	4,275	1,021,030	(62,196)	958,834

- (1) EB-2005-0520, Rate Order, Working Papers, Schedule 5, Column (f)
 (2) EB-2007-0053, Working Papers, Schedule 5, Page 2 and EB-2007-0634, Working Papers, Schedule 5, Page 2
 (3) EB-2005-0520, Rate Order, Working Papers, Schedule 26, Column (b); including diversions; updated for TCPL toll changes.

EB-2007-0606 Rate Order Working Papers Schedule 15

UNION GAS LIMITED
Allocation of One-time Adjustments
Effective January 1, 2008
(\$000's)

		Company of the Party of the Company		Administrative & General	& General	4	i	
No Cine	Particulars	2007 Approved Adjustment (2) Allocation (1)	Adjustment (2)	2007 Approved Adjustment (4) Allocation (3)	djustment (4)	Income & Capital Tax Changes 2007 Approved Adjustment (6) Allocation (5)	ax Changes djustment (6)	Total
		(a)	(p)	(0)	(p)	(e)	(j)	(b + b + a) = (b)
	North							
-	R01	(304)	(32)	20.780	(177)	561.550	(4.330)	(1.542)
7	R10	(26)	£	2,254	(19)	103,786	(246)	(276)
ო	R20	(12)	(E)	1,390	(12)	53,736	(127)	(141)
4	R25		,	438	(3)	24,119	(67)	(59)
Ω.	R77			8	<u>(</u>	96	(0)	(6)
ø	R100	(16)	(2)	2,066	(18)	71,109	(168)	(188)
7	Total North (lines 1-6)	(429)	(49)	26,931	(228)	814,395	(1,929)	(2,206)
	In-franchise South							
α	772	1777	1002/	100	į		9	
, ,	W 32	(1,041)	(119)	5.834	(927) (50)	1,312,577	(3,110)	(4,3/6)
10	M4	(586)	(34)	2.590	(22)	53 190	(428)	(182)
1	M5	(130)	(15)	1,170	9	32,615	(22)	(102)
12	M7	(199)	(23)	1,169	(10)	32,982	(78)	(111)
5	W9	(15)	(2)	61	3	2,763	6	(6)
<u>4</u> £	MIC	(1)	9;	900	(O)	131	(O) (C)	(0)
16	ដ្ឋ	(179)	(21)	593	(Q)	19,490	(46)	(72)
17	Total In-franchise South (lines 8-16)	(9,538)	(1,094)	79,438	(678)	1,815,060	(4,301)	(6,073)
18	Total in-franchise (line 7 + line 17)	(6,967)	(1,143)	106,369	(908)	2,629,455	(6,230)	(8,279)
	Ex-franchise							
19	M12	(5,681)	(652)	8,780	(75)	657,629	(1,558)	(2,284)
3 2	M13 M16	9 6	<u> </u>	> «0	<u></u>	294 296	£ 8	<u> </u>
55	Q1	(206)	(104)	2,100	(18)	88,928	(211)	(333)
23	Total Ex-franchise (lines 19-22)	(8,598)	(757)	10,889	(63)	747,742	(1,771)	(2,621)
24	Total Union Gas (line 18 + line 23)	(16,565)	(1,900)	117,258	(1,000)	3,377,197	(8,000)	(10,900)

EB-2005-0520, Exhibit G3, Tab 2, Schedule 2, Updated for EB-2005-0520 Board Decision Allocated using column (a)
EB-2005-0520, Exhibit G3, Tab 2, Schedule 2, Updated for EB-2005-0520 Board Decision Allocated using column (e)
EB-2005-0520, Exhibit G3, Tab 2, Schedule 2, Updated for EB-2005-0520 Board Decision Allocated using column (e) (2) (3) (5) (6)

<u>UNION GAS LIMITED</u> <u>Summary of S&T Transactional Margin Included In 2008 Rates</u>

Line No.	Particulars (\$ 000's)	Total Revenue (1) (a)	Allocated Cost (2) (b)	Total <u>Margin</u> (c) = (a - b)	Included in 2007 In-franchise Rates (d)	Included in 2008 In-franchise Rates (e)	Change in Sharing of Forecast S&T Margin (f)=(d-e)
	Transportation & Exchange Services Acct. 179-69						
1	Transportation and Exchanges	4,000	1,417	2,583			
2	M12 Transportation Overrun	-	-	-			
3	Total Transportation & Exchanges	4,000	1,417	2,583	222	2,583 (3	(2,361)
	Short Term Storage & Balancing Services Acct. 179-70						
4	Short Term Peak Storage	13,794	847	12,947			
5	Off Peak Storage, Balancing & Loans	4,092	1,285	2,807			
6	Enbridge LBA	75		75			
7	Total Short Term Storage & Balancing Services	17,961	2,132	15,829	14,246	11,254 (4)	2,992
8	Total Long Term Peak Storage Services Acct. 179-72	42,058	20,653	21,405	19,265	16,054 (5)	3,211
9	Other S&T Services Acct. 179-73	895	42	853	768	853 (6)	(85)
1 0	Total	64,914	24,244	40,670	34,501	30,744	3,756

Notes: (1) EB-2005-0520, Rate Order, Working Papers, Schedule 24, Column (a)

⁽²⁾ EB-2005-0520, Rate Order, Working Papers, Schedule 24, Column (b)

⁽³⁾ Includes in-franchise impact of the proposed changes to the sharing of forecast S&T transactional margin

⁽⁴⁾ EB-2005-0551, Decision with Reasons, Section 9.1.2

⁽⁵⁾ EB-2005-0551, Decision with Reasons, Section 7.3

⁽⁶⁾ Includes in-franchise impact of the proposed changes to the sharing of forecast S&T transactional margin

EB-2007-0606 Rate Order Working Papers Schedule 17 Page 1 of 3

<u>UNION GAS LIMITED</u> Union In-franchise - General Service Monthly Summary of 2008 Rate Adjustments by Rate Class

Line	Date Characteristics	(2008 Interim	ference in Reve	Final Rates)	Total Amount for Recovery/(Refund)	Billing Units for Disposition (1) (10 ³ m ³)	Unit Price Adjustment for Prospective Recovery
No.	Rate Class (\$000's)	<u>Jan</u> (a)	Feb (b)	Mar (c)	$\frac{\text{Jan 1 - Mar 31, 2008}}{\text{(d) = (a+b+c)}}$	(e)	$\frac{\text{(cents/m}^3)}{\text{(f) = (d/e) x 100}}$
		(a)	(b)	(0)	(d) = (a+b+c)	(6)	(i) = (d/e) x 100
	Northern and Eastern Operations Area						
	Rate 01	(100)	(000)	(007)	(0.0)	475.070	(0.0070)
1 2	Delivery Gas Transportation	(429)	(333)	(227)	(989)	475,679 475,679	(0.2079) (0.0025)
3	Storage	(5)	(4) (27)	(3)	(12) (81)	475,679 475,679	(0.0170)
4	Total Rate 01	(32)	(364)	(22)	(1,082)	475,079	(0.0170)
7	Total Nate of	(400)	(304)	(200)	(1,002)		
	Rate 10						
5	Delivery	(18)	(16)	(15)	(48)	219,020	(0.0220)
6 7	Gas Transportation	(0) (9)	(0) (8)	(0) (7)	(1)	216,923 219,020	(0.0005) (0.0108)
8	Storage Total Rate 10	(27)	(24)	(22)	(24)	219,020	(0.0100)
Ü		(27).		(==).			
	Southern Operations Area						
	Rate M1						
9	Delivery	(1,743)	(1,440)	(1,132)	(4,315)	1,564,252	(0.2758)
10	Storage	(86)	(76)	(65)	(227)	1,519,687	(0.0149)
11	Total Rate M1	(1,829)	(1,516)	(1,198)	(4,542)		
	Rate M2						
12	Delivery	(47)	(44)	(39)	(130)	587,336	(0.0221)
13	Storage	(20)	(19)	(17)	(56)	576,176	(0.0098)
14	Total Rate M2	(67)	(63)	(56)	(186)		
15	Total In-franchise - General Service	(2,388)	(1,966)	(1,529)	(5,883)		
Notes:							

Notes:

Forecast volumes for the 9 month period: April 1, 2008 to December 31, 2008.

EB-2007-0606 Rate Order Working Papers Schedule 17 Page 2 of 3

UNION GAS LIMITED Union In-franchise - Contract Monthly Summary of 2008 Rate Adjustments by Rate Class

Line			erence in Revenu Rates vs. 2008 I		Total Amount for One-Time
No.	Rate Class (\$000's)	Jan	Feb	Mar	Adjustment
		(a)	(b)	(c)	(d) = (a+b+c)
	Northern and Eastern Operations Area				
1	Rate 20	(15)	(15)	(15)	(46)
2	Rate 25	(14)	(11)	(8)	(33)
3	Rate 77	(0)	(0)	(0)	(0)
4	Rate 100	(23)	(23)	(23)	(69)
5	Subtotal Northern & Eastern Operations Area	(52)	(49)	(46)	(148)
	Southern Operations Area				
6	Rate M4	(43)	(41)	(40)	(124)
	Rate M5A				
7	Firm	3	2	3	8
8	Interruptible	12	11	10	33
9	Total Rate M5A	15	13	13	41
	Rate M7				
10	Firm	(12)	(12)	(11)	(35)
11	Interruptible	0	0	0	0
12	Total Rate M7	(12)	(12)	(11)	(35)
13	Rate M9	(1)	(1)	(1)	(2)
14	Rate M10	(0)	(0)	(0)	(0)
	Rate T1				
15	Storage & Transport	(57)	(57)	(57)	(172)
16	Fuel	2	2	2	5
17	Total Rate T1	(56)	(56)	(56)	(167)
	Rate T3				
18	Storage & Transport	(7)	(7)	(7)	(20)
19	Fuel	0	0	0	1
20	Total Rate T3	(6)	(6)	(6)	(19)

EB-2007-0606 Rate Order Working Papers Schedule 17 Page 3 of 3

<u>UNION GAS LIMITED</u> Union In-franchise Contract & Storage and Transportation Monthly Summary of 2008 Rate Adjustments by Rate Class

Line			ference in Rever n Rates vs. 2008		Total Amount for One-Time
No.	Rate Class (\$000's)	Jan	Feb_	Mar	Adjustment
		(a)	(b)	(c)	(d) = (a+b+c)
	Rate U2				
1 . 2	Storage Fuel	(5) 0	(5)	(5) 0	(15) 0
3	Total Rate U2	(5)	(5)	(5)	(15)
4	Subtotal Southern Operations Area	(108)	(107)	(107)	(321)
5	Total In-franchise - Contract	(159)	(156)	(153)	(469)
6	Grand Total - In-franchise General Service & Contract	(2,547)	(2,123)	(1,682)	(6,352)
	Storage and Transportation				
7	Rate M12	(138)	(145)	(150)	(433)
8	Rate M13	0	0	0	0
9	Rate M16	(0)	(0)	(0)	(1)
10	Rate C1	(3)	(3)	(3)	(8)
11	Subtotal - Storage and Transportation	(141)	(148)	(152)	(442)
	•				
12	Grand Total - In-franchise & Storage and Transportation (Line 6 + Line 11)	(2,688)	(2,271)	(1,834)	(6,794)

APPENDIX A

TO DECISION AND ORDER FOR INTERIM RATES

DATED March 4, 2008

UNION GAS LIMITED

EB-2007-0606

SUMMARY OF CHANGES TO SALES RATES

UNION GAS LIMITED Northern & Eastern Operations Area Summary of Changes to Sales Rates Rate 01A - Small Volume General Firm Service

Line	Particulars (cents/m³)	EB-2007-0918 Approved January 1, 2008	Rate	EB-2007-0606 Approved January 1, 2008
No	Faiticulais (cents/iii)	Rate (a)	Change (b)	Rate
		(a)	(6)	(c)
1	Monthly Charge - All Zones	\$16.00	\$1.00	\$17.00
	Monthly Delivery Charge - All Zones			
2	First 100 m ³	9.3995	(0.4975)	8.9020
3	Next 200 m ³	8.7906	(0.4678)	8.3228
4	Next 200 m ³	8.3582	(0.4468)	7.9114
5	Next 500 m ³	7.9611	(0.4274)	7.5337
6	Over 1,000 m ³	7.6333	(0.4115)	7.2218
7	Delivery - Price Adjustment (All Volumes)	(0.3277) (1)	(0.2079)	(0.5356) (2)
	Gas Transportation Service			
8	Fort Frances	2.9782	(0.0027)	2.9755
9	Western Zone	3.0023	(0.0027)	2.9996
10	Northern Zone	3.6142	(0.0028)	3,6114
11	Eastern Zone	4.1400	(0.0029)	4.1371
12	Transportation - Price Adjustment (All Zones)	(0.4729) (3)	(0.0025)	(0.4754) (4)
	Storage Service			
13	Fort Frances	1.9099	(0.0190)	1.8909
14	Western Zone	1.9075	(0.0190)	1.8885
15	Northern Zone	2.2951	(0.0190)	2.2761
16	Eastern Zone	2.6079	(0.0190)	2.5889
17	Storage - Price Adjustment (All Zones)	(0.0141) (5)	(0.0170)	(0.0311) (6)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	26.3264		26.3264
19	Western Zone	26.5699		26.5699
20	Northern Zone	26.9039		26.9039
21	Eastern Zone	27.1908		27.1908
22	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (7)		(3.1266) (8)

- (1) Includes a temporary credit of (0.3277) cents/m³ for the period January 1 to March 31, 2008.
- (2) Incls a temp credit of (0.3277) cents/m³ for the period Jan 1-Mar 31, 2008 and a temp credit of (0.2079) cents/m³ for the period Apr 1-Dec 31, 2008.
- (3) Includes Prospective Recovery of 0.0580, 0.0411, (0.0131), 0.0633 and a temp credit of (0.6222) cents/m³ for the period Jan 1-Mar 31, 2008.

 (4) Incls Prosp Rec of 0.0580, 0.0411, (0.0131), 0.0633, a temp credit of (0.6222) for Jan 1-Mar 31 & a temp credit of (0.0025) for Apr 1-Dec 31, 2008.
- (5) Includes Prospective Recovery of (0.0141) cents/m³.
- (6) Includes Prospective Recovery of (0.0141) cents/m³ and a temporary credit of (0.0170) cents/m³ for the period Apr 1-Dec 31, 2008.
- (7) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.
- (8) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.

UNION GAS LIMITED

Northern & Eastern Operations Area Summary of Changes to Sales Rates Rate 10 - Large Volume General Firm Service

Line		EB-2007-0918 Approved January 1, 2008	Rate	EB-2007-0606 Approved January 1, 2008
No.	Particulars (cents/m³)	Rate	Change	Rate
		(a)	(p)	(c)
1	Monthly Charge - All Zones	\$70.00		\$70.00
	Monthly Delivery Charge - All Zones			
2	First 1,000 m ³	7.4586	(0.0441)	7.4145
3	Next 9,000 m ³	5.9360	(0.0353)	5.9007
4	Next 20,000 m ³	5.0678	(0.0303)	5.0375
5	Next 70,000 m ³	4.5118	(0.0270)	4.4848
6	Over 100,000 m ³	2.4062	(0.0149)	2.3913
7	Delivery - Price Adjustment (All Volumes)	0.0563 (1)	(0.0220)	0.0343 (2)
	Gas Transportation Service			
8	Fort Frances	2.7311		2.7311
9	Western Zone	2.7552	(0.0003)	2.7549
10	Northern Zone	3.3670	(0.0006)	3.3664
11	Eastern Zone	3.8927	(0.0008)	3.8919
12	Transportation - Price Adjustment (All Zones)	(0.5025) (3)	(0.0005)	(0.5030) (4)
	Storage Service			
13	Fort Frances	1.2255	(0.0147)	1.2108
14	Western Zone	1.2231	(0.0147)	1.2084
15	Northern Zone	1.6107	(0.0147)	1.5960
16	Eastern Zone	1.9235	(0.0147)	1.9088
17	Storage - Price Adjustment (All Zones)	(0.0150) (5)	(0.0108)	(0.0258) (6)
	Commodity Cost of Gas and Fuel			
18	Fort Frances	26.3264		26.3264
19	Western Zone	26.5699		26.5699
20	Northern Zone	26.9039		26.9039
21	Eastern Zone	27.1908		27.1908
22	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (7)		(3.1266) (8)

Notes

- (1) Includes a temporary charge of 0.0563 cents/m³ for the period January 1 to March 31, 2008.
- (2) Incls a temp charge of 0.0563 cents/m³ for the period Jan 1-Mar 31, 2008 and a temp credit of (0.0220) cents/m³ for the period Apr 1-Dec 31, 2008.
- (3) Includes Prospective Recovery of 0.0604, 0.0449, (0.0131), 0.0633 and a temp credit of (0.6580) cents/m³ for the period Jan 1-Mar 31, 2008.
- (4) Incls Prosp Rec of 0.0604, 0.0449, (0.0131), 0.0633, a temp credit of (0.6580) for Jan 1-Mar 31 & a temp credit of (0.0005) for Apr 1-Dec 31, 2008.
- (5) Includes Prospective Recovery of (0.0150) cents/m³.
- (6) Includes Prospective Recovery of (0.0150) cents/m³ and a temporary credit of (0.0108) cents/m³ for the period Apr 1-Dec 31, 2008.
- (7) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.
- (8) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.

UNION GAS LIMITED

Northern & Eastern Operations Area Summary of Changes to Sales Rates Rate 20 - Medium Volume Firm Service

Line		EB-2007-0918 Approved January 1, 2008	Rate	EB-2007-0606 Approved January 1, 2008
No.	Particulars (cents/m³)	Rate	Change	Rate
		(a)	(b)	(c)
1	Monthly Charge	\$780.00	\$1.72	\$781.72
	Delivery Demand Charge			
2	First 70,000 m ³	20.4784	(0.6281)	19.8503
3	All over 70,000 m ³	12.0424	(0.3694)	11.6730
	Delivery Commodity Charge			
4	First 852,000 m ³	0.3091	(0.0023)	0.3068
5	All over 852,000 m ³	0.2289	(0.0017)	0.2272
	Monthly Gas Supply Demand Charge			
6	Fort Frances	25.3849		25.3849
7	Western Zone	25.8560	(0.0054)	25.8506
8	Northern Zone	42.7901	(0.0088)	42.7813
9	Eastern Zone	56.9450	(0.0114)	56.9336
10	Gas Supply Demand - Price Adjustment (All Zones)	0.0507 (1)		0.0507 (2)
	Commodity Transportation 1			
11	Fort Frances	2.1971		2.1971
12	Western Zone	2.2058		2.2058
13	Northern Zone	2.6055		2.6055
14	Eastern Zone	2.9409		2.9409
15	Transportation 1 - Price Adjustment (All Zones)	0.0642 (3)		0.0642 (4)
	Commodity Transportation 2			
16	Fort Frances	0.1334		0.1334
17	Western Zone	0.1310		0.1310
18 19	Northern Zone Eastern Zone	0.2059 0.2733		0.2059 0.2 73 3
		0.2700		0.2755
	Commodity Cost of Gas and Fuel			
20	Fort Frances	26.5479		26.5479
21 22	Western Zone Northern Zone	26.7935		26.7935
23	Eastern Zone	27.1303 27.4197		27.1303
23	Edstern Zone	21.4191		27.4197
24	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (5)		(3.1266) (6)
25	Bundled Storage Service (\$/GJ)	44.00-	(0.00-)	
25	Monthly Demand Charge	11.289	(0.072)	11.217
26	Commodity Charge	0.240		0.240
27	Storage Demand - Price Adjustment	(0.149) (7)		(0.149) (8)

Notes

- (1) Includes Prospective Recovery of 0.0507 cents/m³.
- (2) Includes Prospective Recovery of 0.0507 cents/m 3 .
- (3) Includes Prospective Recovery of 0.0343, (0.0203), (0.0131) and 0.0633 cents/m 3 .
- (4) Includes Prospective Recovery of 0.0343, (0.0203), (0.0131) and 0.0633 $\,\mathrm{cents/m}^3$.
- (5) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.
- (6) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.
- (7) Includes Prospective Recovery of (0.149) \$/GJ.
- (8) Includes Prospective Recovery of (0.149) \$/GJ.

UNION GAS LIMITED Northern & Eastern Operations Area Summary of Changes to Sales Rates Rate 100 - Large Volume High Load Factor Firm Service

Line No.	Particulars (cents/m³)	EB-2007-0918 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
1	Monthly Charge	\$780.00	\$1.72	\$781.72
	Delivery Demand Charge			
2	All Zones	12.0047	(0.2500)	11.7547
	Delivery Commodity Charge			
3	All Zones	0.2181	(0.0011)	0.2170
	Monthly Gas Supply Demand Charge			
4	Fort Frances	40.6945		40.6945
5	Western Zone	41.2381		41.2381
6 7	Northern Zone Eastern Zone	60.9906 77.5013		60.9906 77.5013
	Commodity Transportation 1			
8	Fort Frances	3.8838		3.8838
9	Western Zone	3.8903		3.8903
10	Northern Zone	4.1901		4.1901
11	Eastern Zone	4.4417		4.4417
	Commodity Transportation 2			
12	Fort Frances Western Zone	0.1334		0.1334
13 14	Northern Zone	0.1310 0.2059		0.1310 0.2059
15	Eastern Zone	0.2733		0.2733
	Commodity Cost of Gas and Fuel			
16	Fort Frances	26.5479		26.5479
17	Western Zone	26.7935		26.7935
18	Northern Zone	27.1303		27.1303
19	Eastern Zone	27.4197		27.4197
20	Commodity and Fuel - Price Adjustment (All Zones)	(3.1266) (1)		(3.1266) (2)
	Bundled Storage Service (\$/GJ)	•		
21	Monthly Demand Charge	11.289	(0.072)	11.217
22	Commodity Charge	0.240		0.240
23	Storage Demand - Price Adjustment	(0.149) (3)		(0.149) (4)

- $\frac{Notes:}{\text{(1) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m}^3.}$
- (2) Includes Prospective Recovery of (1.0007), (0.8211), (1.6949) and 0.3901 cents/m³.
- (3) Includes Prospective Recovery of (0.149) \$/GJ.
- (4) Includes Prospective Recovery of (0.149) \$/GJ.

<u>UNION GAS LIMITED</u> Northern & Eastern Operations Area Summary of Changes to Sales Rates

Line No.	Particulars (cents/m³)	EB-2007-0918 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
1	Rate 25 - Large Volume Interruptible Service Monthly Charge	\$190.00	\$0.42	\$190.42
2	Delivery Charge - All Zones * Maximum	4.6408	(0.0277)	4.6131
3 4	Gas Supply Charges - All Zones Minimum Maximum	14.3135 140.5622		14.3135 140.5622
5	Rate 77 - Wholesale Transportation Service Monthly Charge	\$145.00	\$0.32	\$145.32
6	Delivery Demand Charge - All Zones	28.4857	(0.4229)	28.0628

^{*} see Appendix C

UNION GAS LIMITED Southern Operations Area Summary of Changes to Sales Rates

Line No.	Particulars (cents/m³) Utility Sales	EB-2007-0918 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
1	Commodity and Fuel	27.1908		27.1908
2	Commodity and Fuel - Price Adjustment	(4.4170) (1)		(4.4170) (2)
3	Transportation	2.9793		2.9793
4	Total Gas Supply Commodity Charge	25.7531		25.7531
5	M4 Firm Commercial/Industrial Minimum annual gas supply commodity charge	4.4948		4.4948
6	M5A Interruptible Commercial/Industrial Minimum annual gas supply commodity charge	4.4948		4.4948
	Storage and Transportation Supplemental Services - Rate T1 & T3 Monthly demand charges: (\$/GJ)	\$/GJ		<u>\$/GJ</u>
7	Firm gas supply service	29.027		29.027
8	Firm backstop gas	3.664	(0.093)	3.571
	Commodity charges:			
9	Gas supply	7.226		7.226
10	Backstop gas	9.985	(0.010)	9.975
11	Reasonable Efforts Backstop Gas	9.780	(0.167)	9.613
12	Supplemental Inventory	Note (3)	, ,	Note (3)
13	Supplemental Gas Sales Service (cents/m³)	39.7961	(0.0861)	39.7100
14	Failure to Deliver	3.126	(0.1670)	2.959
15	Discretionary Gas Supply Service (DGSS)	Note (4)		Note (4)

Notes:

- (1) Incls. Prospective Recovery of (1.2208), (0.7674), (1.3533), (1.1239) and a temp charge of 0.0484 cents/m³ for the period Jan 1-Mar 31, 2008.
- (2) Incls. Prospective Recovery of (1.2208), (0.7674), (1.3533), (1.1239) and a temp charge of 0.0484 cents/m³ for the period Jan 1-Mar 31, 2008.
- (3) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted avg. cost of gas.
- (4) Reflects the "back to back" price plus gas supply administration charge.

UNION GAS LIMITED Southern Operations Area Summary of Changes to Sales Rates

Line No.	Particulars (cents/m³)	EB-2007-0918 Approved January 1, 2008 Rate	Rate Change	EB-2007-0606 Approved January 1, 2008 Rate
		(a)	(b)	(c)
	M1 Small Volume General Service Rate			
1	Monthly Charge	\$16.00	\$1.00	\$17.00
2	First 100 m ³	5.5704	(0.6124)	4.9580
3	Next 150 m ³	5.2862	(0.5832)	4.7030
4	All over 250 m ³	4.6134	(0.5140)	4.0994
5	Delivery - Price Adjustment (All Volumes)	(0.1736) (1)	(0.2758)	(0.4494) (2)
6	Storage Service	1.0047	(0.0171)	0.9876
7	Storage - Price Adjustment		(0.0149)	(0.0149) (3)
	M2 Large Volume General Service Rate			
8	Monthly Charge	\$70.00		\$70.00
9	First 1 000 m ³	3.7061	(0.0292)	3.6769
10	Next 6 000 m ³	3.6352	(0.0288)	3.6064
11	Next 13 000 m ³	3.4235	(0.0271)	3.3964
12	All over 20 000 m ³	3.1697	(0.0252)	3.1445
13	Delivery - Price Adjustment (All Volumes)	(0.1736) (4)	(0.0221)	(0.1957) (5)
14	Storage Service	0.7390	(0.0117)	0.7273
15	Storage - Price Adjustment		(0.0098)	(0.0098) (6)
	M4 Firm comm/ind contract rate			
	Monthly demand charge:			
16	First 8 450 m ³	45.9138	(1.0453)	44.8685
17	Next 19 700 m ³	19.9204	(0.4535)	19.4669
18	All over 28 150 m ³	16.5428	(0.3766)	16.1662
	Monthly delivery commodity charge:			
19	First block	0.9709	(0.0432)	0.9277
20	All remaining use	0.5318	(0.0237)	0.5081
21	Delivery - Price Adjustment (All Volumes)	(0.0747) (7)		(0.0747) (8)
22	Minimum annual delivery commodity charge	1.2882	(0.0432)	1.2450

Notes:

- (1) Incls. Prospective Recovery of (0.0027), (0.0416), (0.0004), (0.0014) and a temp credit of (0.1275) cents/m³ for the period Jan 1-Mar 31, 2008.
- (2) Incls. Prosp Rec of (0.0027), (0.0416), (0.0004), (0.0014), a temp credit (0.1275) for Jan 1-Mar 31 & a temp credit (0.2758) for Apr 1-Dec 31, 2008.
- (3) Includes a temporary credit of (0.0149) cents/m³ for the period April 1 to December 31, 2008.
- (4) Incls. Prospective Recovery of (0.0027), (0.0416), (0.0004), (0.0014) and a temp credit of (0.1275) cents/m³ for the period Jan 1-Mar 31, 2008.
- (5) Incls. Prosp Rec of (0.0027), (0.0416), (0.0004), (0.0014), a temp credit (0.1275) for Jan 1-Mar 31 & a temp credit (0.0221) for Apr 1-Dec 31, 2008. (6) Includes a temporary credit of (0.0098) cents/m³ for the period April 1 to December 31, 2008.
- (7) Includes Prospective Recovery of 0.0006, (0.0735), (0.0004) and (0.0014) cents/m³.
- (8) Includes Prospective Recovery of 0.0006, (0.0735), (0.0004) and (0.0014) cents/m³.

UNION GAS LIMITED Southern Operations Area Summary of Changes to Sales Rates

Line No.	Particulars (cents/m³)	EB-2007-0918 Approved January 1, 2008 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
		.,		
	M5A interruptible comm/ind contract Firm contracts *			
1	Monthly demand charge	27.7382	(0.5884)	27.1498
2	Monthly delivery commodity charge	1.8051	0.0658	1.8709
3	Delivery - Price Adjustment (All Volumes)	(0.0466) (1)		(0.0466) (2)
	Interruptible contracts *			
4	Monthly Charge	\$500.00	\$1.10	\$501.10
	Daily delivery commodity charge:			
5	4 800 m ³ to 17 000 m ³	1.9098	0.0300	1.9398
6	17 000 m ³ to 30 000 m ³	1.7799	0.0300	1.8099
7	30 000 m ³ to 50 000 m ³	1.7116	0.0300	1.7416
8	50 000 m ³ to 70 000 m ³	1.6637	0.0300	1.6937
9	70 000 m ³ to 100 000 m ³	1.6294	0.0300	1.6594
10	100 000 m ³ to 140 870 m ³	1.5957	0.0300	1.6257
11	Delivery - Price Adjustment (All Volumes)	(0.0466) (1)		(0.0466) (2)
12	Annual minimum delivery commodity charge	2.2271	0.0300	2.2571
	M7 Special large volume contract			
	Firm			
13	Monthly demand charge	25,6493	(0.5517)	25.0976
14	Monthly delivery commodity charge	0.3596	(0.0065)	0.3531
15	Delivery - Price Adjustment	(0.0283) (3)		(0.0283) (4)
	Interruptible *			
	Monthly delivery commodity charge:			
16	Maximum	2.7689	(0.0583)	2.7106
17	Delivery - Price Adjustment	(0.0283) (3)		(0.0283) (4)
	Seasonal *			
	Monthly delivery commodity charge:			
18	Maximum	2.5248	(0.0583)	2.4665
19	Delivery - Price Adjustment	(0.0283) (3)		(0.0283) (4)
	M9 Large wholesale service			
20	Monthly demand charge	17.1521	(0.3601)	16.7920
21	Monthly delivery commodity charge	0.5377	0.0001	0.5378
22	Delivery - Price Adjustment	(0.0596) (5)		(0.0596) (6)
	M10 Small wholesale service			
23	Monthly delivery commodity charge	2.7065	(0.0482)	2.6583

Notes

- (1) Includes Prospective Recovery of 0.0045, (0.0493), (0.0004) and (0.0014) cents/m³.
- (2) Includes Prospective Recovery of 0.0045, (0.0493), (0.0004) and (0.0014) cents/m³.
- (3) Includes Prospective Recovery of 0.0218, (0.0483), (0.0004) and (0.0014) cents/m³.
- (4) Includes Prospective Recovery of 0.0218, (0.0483), (0.0004) and (0.0014) cents/m³.
- (5) Includes Prospective Recovery of (0.0150), (0.0428), (0.0004) and (0.0014) cents/m³.
- (6) Includes Prospective Recovery of (0.0150), (0.0428), (0.0004) and (0.0014) cents/m³.

^{*} Price changes to individual interruptible and seasonal contract rates are provided in Appendix C.

UNION GAS LIMITED Southern Operations Area Summary of Changes to Contract Carriage Rates

Line No.	Particulars	EB-2007-0918 Approved January 1, 2008 Rate	Rate Change	EB-2007-0606 Approved January 1, 2008 Rate
140.	To thought	(a)	(b)	(c)
	Contract Carriage Service	• •	• ,	. ,
	T1 Storage and Transportation			
	Storage (\$ / GJ)			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.980	(0.039)	1.941
3	Customer provides deliverability inventory	1.050	(0.017)	1.033
4	Firm incremental injection	1.050	(0.017)	1.033
5	Interruptible withdrawal	1.050	(0.017)	1.033
	Commodity charges:			
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio - customer provides fuel	0.600%	0.001%	0.601%
	Transportation (cents / m³)			
11	Monthly demand charge first 140,870 m ³	19.0756	(0.3766)	18.6990
12	Monthly demand charge all over 140,870 m ³	13.0348	(0.2573)	12.7775
	Commodity charges:			
13	Firm- Union provides compressor fuel first 2,360,653 m ³	0.3619		0.3619
14	Union provides compressor fuel all over 2,360,653 m ³	0.2790	0.0002	0.2792
15	Customer provides compressor fuel first 2,360,653 m ³	0.1650	(0.0004)	0.1646
16	Customer provides compressor fuel all over 2,360,653 m ³	0.0821	(0.0002)	0.0819
	Interruptible: *		(0.0002)	
17	Maximum - Union provides compressor fuel	2.7689	(0.0583)	2.7106
18	Maximum - customer provides compressor fuel	2.5720	(0.0587)	2.5133
19	Transportation fuel ratio - customer provides fuel	0.554%	0.001%	0.555%
	Authorized overrun services			
	Storage (\$ / GJ)			
	Commodity charges			
20	Injection May 1 to Oct 31	0.169	(0.001)	0.168
21	Customer provides compressor fuel	0.072	(0.001)	0.071
22	Withdrawals Nov 1 to Apr 30	0.169	(0.001)	0.168
23	Customer provides compressor fuel	0.072	(0.0010)	0.071
24	Transportation commodity charge (cents/m³)	0.9891	(0.0125)	0.9766
25	Customer provides compressor fuel	0.7921	(0.0127)	0.7794
26	Monthly Charge	\$1,800	\$3.96	\$1,803.96

^{*} Price changes to individual interruptible contract rates are provided in Appendix C.

UNION GAS LIMITED Southern Operations Area Summary of Changes to Contract Carriage Rates

Line		EB-2007-0918 Approved January 1, 2008	Rate	EB-2007-0606 Approved January 1, 2008
No.	Particulars	Rate	Change	Rate
		(a)	(b)	(c)
	T3 Storage and Transportation			
	Storage (\$ / GJ)			
	Monthly demand charges:			
1	Firm space	0.010		0.010
	Firm Injection/Withdrawal Right			
2	Union provides deliverability inventory	1.980	(0.039)	1.941
3	Customer provides deliverability inventory	1.050	(0.017)	1.033
4	Firm incremental injection	1.050	(0.017)	1.033
5	Interruptible withdrawal	1.050	(0.017)	1.033
	Commodity charges:			
6	Withdrawal	0.064		0.064
7	Customer provides compressor fuel	0.007		0.007
8	Injection	0.064		0.064
9	Customer provides compressor fuel	0.007		0.007
10	Storage fuel ratio- Cust. provides fuel	0.600%	0.001%	0.601%
	Transportation (cents / m ³)			
11	Monthly demand charge	9.0742	(0.2134)	8.8608
	Commodity charges	0.0742	(0.2104)	0,000
12	Firm- Union supplies compressor fuel	0.3246	0.0002	0.3248
13	Customer provides compressor fuel	0.0670	(0.0003)	0.0667
14	Transportation fuel ratio- Cust. provides fuel	0.725%	0.001%	0.726%
	Authorized overrun services			
	Storage (\$ / GJ)			
	Commodity charges:			
15	Injection	0.169	(0.001)	0.168
16	Customer provides compressor fuel	0.072	(0.001)	0.071
17	Withdrawals	0.169	(0.001)	0.168
18	Customer provides compressor fuel	0.072	(0.001)	0.071
19	Transportation commodity charge (cents/m ³)	0.6229	(0.0068)	0.6161
20	Customer provides compressor fuel (cents/m³)	0.3653	(0.0073)	0.3580
	Monthly Charge			
21	City of Kitchener	\$17,155	\$21,63	\$17,176.63
22	Natural Resource Gas	\$2,631	\$5.79	\$2,636.79
23	Six Nations	\$877	\$1.93	\$878.93

<u>UNION GAS LIMITED</u> Southern Operations Area <u>Summary of Changes to Unbundled Rates</u>

.ine No.	Particulars	EB-2007-0918 Approved January 1, 2008 Rate	Rate Change	EB-2007-0606 Approved January 1, 2008 Rate
		(a)	(b)	(c)
	U2 Unbundled Service			
	Storage (\$ / GJ)			
	Monthly demand charges:			
	Standard Storage Service (SSS)			
1	Combined Firm Space & Deliverability	0.021		0.021
	Standard Peaking Service (SPS)	0.400	(0.000)	0.404
2	Combined Firm Space & Deliverability	0.106	(0.002)	0.104
3	Incremental firm injection right	0.955	(0.017)	0.938
4	Incremental firm withdrawal right	0.955	(0.017)	0.938
	Commodity charges:			
5	Injection customer provides compressor fuel	0.015		0.015
6	Withdrawal customer provides compressor fuel	0.015		0.015
7	Storage fuel ratio - Customer provides fuel	0.600%	0.001%	0.601%
	Authorized every promises			
	Authorized overrun services Storage (\$ / GJ)			
	Commodity charges:			
8	Injection customer provides compressor fuel	0.046		0.046
9	Withdrawal customer provides compressor fuel	0.046		0.046
	U5 Unburdled Service			
	Storage (\$ / GJ)			
	Monthly demand charges:			
10	Combined Firm Space & Deliverability	0.021		0.021
11	Incremental firm injection right	0.955	(0.017)	0.938
12	Incremental firm withdrawal right	0.955	(0.017)	0.938
	Commodity charges:			
13	Injection customer provides compressor fuel	0.015		0.015
14	Withdrawal customer provides compressor fuel	0.015		0.015
15	Storage fuel ratio - Customer provides fuel	0.600%	0.001%	0.601%
	Delivery (cents / m³)			
	Firm contracts			
16	Monthly demand charge	21.9833	(0.5600)	21.4233
17	Monthly delivery commodity charge	1.8051	(0.0069)	1.7982
18	Transportation fuel ratio - Customer provides fuel	0.554%	0.001%	0.555%
	Interruptible contracts			
19	Monthly Charge	\$500.00	\$1.10	\$501.10
	Monthly delivery commodity charge:			
20	4 800 m ³ to 17 000 m ³	1.5544	(0.0278)	1.5266
21	17 000 m ³ to 30 000 m ³	1.4245	(0.0278)	1.3967
22	30 000 m³ to 50 000 m³	1.3562	(0.0278)	1.3284
23	50 000 m³ to 70 000 m³	1.3083	(0.0278)	1.2805
24	70 000 m ³ to 100 000 m ³	1.2740	(0.0278)	1.2462
2 4 25	100 000 m³ to 140 870 m³	1.2403	(0.0278)	1.2462
	Authorized overrun services			
	Authorized overrun services Storage (\$ / GJ)			
	Authorized overrun services Storage (\$ / GJ) Commodity charges:			
26	Storage (\$ / GJ)	0.046		0.046

UNION GAS LIMITED Southern Operations Area Summary of Changes to Unbundled Rates

Line		EB-2007-0918 Approved January 1, 2008	Rate	EB-2007-0606 Approved January 1, 2008
No.	Particulars	Rate	Change	Rate
	U7 Unbundled Service Storage (\$ / GJ)	(a)	(b)	(c)
	Monthly demand charges:			
1	Combined Firm Space & Deliverability	0.021		0.021
2	Incremental firm injection right	0.955	(0.017)	0.938
3	Incremental firm withdrawal right	0.955	(0.017)	0.938
4	Commodity charges: Injection customer provides compressor fuel	0.015		0.015
5	Withdrawal customer provides compressor fuel	0.015		0.015
6	Storage fuel ratio - Customer provides fuel	0.600%	0.001%	0.601%
	Delivery (cents / m³)			
7	Monthly demand charge first 140,870 m ³	19.0756	(0.3766)	18.6990
8	Monthly demand charge all over 140,870 m ³	13.0348	(0.2573)	12.7775
	Commodity charges			
9	Firm Customer provides compressor fuel first 2,360,653 m ³	0.1650	(0.0004)	0.1646
10	Firm Customer provides compressor fuel all over 2,360,653 m ³ Interruptible:	0.0821	(0.0002)	0.0819
11	Maximum customer provides compressor fuel	2.5720	(0.0587)	2.5133
12	Transportation fuel ratio - Customer provides fuel	0.554%	0.001%	0.555%
	Authorized overrun services Storage (\$ / GJ)			
40	Commodity charges:			
13 14	Injection customer provides compressor fuel Withdrawal customer provides compressor fuel	0.046 0.046		0.046 0.046
15	Transportation commodity charge (cents/m³)	0.7921	(0.0127)	0.7794
16	Other Services & Charges Monthly Charge	\$1,800	\$3.96	\$1,803.96
	<u>U9 Unbundled Service</u> Storage (\$ / GJ)			
	Monthly demand charges:			
17	Firm space	0.021		0.021
18	Incremental firm injection right	0.955	(0.017)	0.938
19	Incremental firm withdrawal right	0.955	(0.017)	0.938
	Commodity charges:			
20	Injection customer provides compressor fuel	0.015		0.015
21	Withdrawal customer provides compressor fuel	0.015		0.015
22	Storage fuel ratio - Customer provides fuel	0.600%	0.001%	0.601%
	Delivery (cents / m³)			
23	Monthly demand charge	9.0742	(0.2134)	8.8608
24	Commodity charges Firm customer provides compressor fuel	0.0670	(0.0003)	0.0007
24 25	Transportation fuel ratio - Customer provides fuel	0.0670 0.725%	(0.0003) 0.001%	0.0667 0.726%
	Authorized overrun services Storage (\$ / GJ)			
	Commodity charges:			
26 27	Injection customer provides compressor fuel Withdrawal customer provides compressor fuel	0.046 0.046		0.046 0.046
28	Transportation commodity charge (cents/m³)	0.3653	(0.0073)	0.3580
	Other Services & Charges			
	Other Services & Charges			
	Monthly Charge			
29	Monthly Charge City of Kitchener	\$17,155	\$21.55	\$17,176.63
29 30 31	Monthly Charge	\$17,155 \$2,631 \$877	\$21.55 \$5.79 \$1.93	\$17,176.63 \$2,636.79 \$878.93

<u>UNION GAS LIMITED</u> <u>Summary of Changes to Storage and Transportation Rates</u>

Line No.	Particulars (\$/GJ)	EB-2005-0520 Approved January 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
		•		
	M12 Storage & Transportation Service			
	Storage service			
1	Monthly demand charges: Space- Shipper providing deliverability inventory	0.010		0.010
2	Firm deliverability	1.050	(0.017)	1.033
2	Commodity charges:	1.050	(0.017)	1.000
3	Injection / Withdrawal - Shipper supplied fuel (includes UFG)	0.006 (2)	0.001	0.007 (2)
4	Dehydration commodity	0.003		n/a
	Firm transportation			
_	Monthly demand charges:		(0.000)	
5	Dawn to Kirkwall	2.036	(0.032)	2.004
6 7	Dawn to Oakville/Parkway	2.392 0.036	(0.038)	2.354 n/a
1	Dehydration Commodity charges:	0.036		iva
8	Easterly	Note (1)		Note (1)
9	Westerly	Note (1)		Note (1)
	Limited Firm/Interruptible			
	Monthly demand charges:			
10	Maximum	5.741	(0.092)	5.649
	Commodity charges :			N=4= 740
11	Others	Note (1)		Note (1)
	Authorized Overrun			
12	Storage commodity charges: Injection / Withdrawal - Shipper supplied fuel (includes UFG)	0.041 (2)	(0.001)	0.040 (2)
13	Dehydration - Tecumseh	0.004	(0.001)	n/a
13	Transportation commodity charges:	0.004		1#4
	Easterly:			
14	Dawn to Kirkwall - Union supplied fuel	Note (1)		Note (1)
15	Dawn to Oakville/Parkway - Union supplied fuel	Note (1)		Note (1)
16	Dawn to Kirkwall - Shipper supplied fuel	0.067 (1)	(0.001)	0.066 (1)
17	Dawn to Oakville/Parkway - Shipper supplied fuel	0.079 (1)	(0.002)	0.077 (1)
18	Westerly - Union supplied fuel	Note (1)	(0.000)	Note (1)
19	Westerly - Shipper supplied fuel	0.079 (1)	(0.002)	0.077 (1)
	Unauthorized Overrun Overrun of Maximum Storage Balance			
20	August 1 to December 15	60.000		60.000
21	December 16 to July 31	6.000		6.000
	Drafted Storage Balance			
22	February 1 to April 30	60.000		60.000
23	May 1 to January 31	6.000		6.000
	M42 Transportation of Legally Drading-1 Co-			
24	M13 Transportation of Locally Produced Gas	\$662	(\$0.87)	\$661,13
25	Monthly fixed charge per customer station Transmission commodity charge to Dawn	0.025	(φυ.οτ)	0.025
26	Commodity charge - Union supplies fuel	0.023		0.023
27	Commodity charge - Shipper supplies fuel	Note (2)		Note (2)
28	Authorized Overrun - Union supplies fuel	0.090	(0.001)	0.089
29	Authorized Overrun - Shipper supplies fuel	0.059 (2)	(0.001)	0.058 (2)

Note: (1) Monthly fuel rates and ratios per Schedule "C". Note: (2) Plus customer supplied fuel per rate schedule.

<u>UNION GAS LIMITED</u> <u>Summary of Changes to Storage and Transportation Rates</u>

Line No.	Particulars (\$/GJ)	EB-2005-0520 Approved January 1, 2007 Rate (a)	Rate Change (b)	EB-2007-0606 Approved January 1, 2008 Rate (c)
	M16 Storage Transportation Service		(-)	
1	Monthly fixed charge per customer station	\$750	(\$81.87)	\$668.13
2	Monthly demand charges:	0.744	(0.012)	0.732
2	East of Dawn West of Dawn	1.014	(0.012)	0.732
4	Transmission commodity charge to Dawn	0.025	(0.020)	0.025
	Transportation Fuel Charges to Dawn:			
5	East of Dawn - Union supplied fuel	0.031		0.031
6	West of Dawn - Union supplied fuel	0.031		0.031
7 8	East of Dawn - Shipper supplied fuel West of Dawn - Shipper supplied fuel	Note (2) Note (2)		Note (2) Note (2)
0	Transportation Fuel Charges to Pools:	140te (2)		Note (2)
9	East of Dawn - Union supplied fuel	0.040		0.040
10	West of Dawn - Union supplied fuel	0.047		0.047
11	East of Dawn - Shipper supplied fuel	Note (2)		Note (2)
12	West of Dawn - Shipper supplied fuel	Note (2)		Note (2)
42	Authorized Overrun Transportation Fuel Charges to Dawn:	0.081	(0.004)	0.080
13 14	East of Dawn - Union supplied fuel West of Dawn - Union supplied fuel	0.090	(0.001) (0.001)	0.089
15	East of Dawn - Shipper supplied fuel	0.050 (2)	(0.001)	0.049 (2)
16	West of Dawn - Shipper supplied fuel	0.059 (2)	(0.001)	0.058 (2)
	Transportation Fuel Charges to Pools:			
17	East of Dawn - Union supplied fuel	0.065	(0.001)	0.064
18	West of Dawn - Union supplied fuel East of Dawn - Shipper supplied fuel	0.080 0.024 (2)		0.080 0.024 (2)
19 20	West of Dawn - Shipper supplied fuel	0.024 (2)		0.024 (2) 0.033 (2)
21	C1 Storage & Cross Franchise Transportation Service Transportation service Monthly demand charges: St. Clair / Bluewater & Dawn	1.014	(0.023)	0.991
22	Ojibway & Dawn	1.014	(0.023)	0.991
23	Parkway to Dawn	0.554	(0.009)	0.545
24 25	Parkway to Kirkwall Dawn to Kirkwall	0.554 2.036	(0.009) (0.032)	0.545 2.004
26	Dawn to Parkway	2.392	(0.032)	2.354
27	Dawn to Dawn-Vector	n/a	(,	0.042
	Short-term:			
28	Maximum	75.000		75.000
29	Commodity charges: St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.041		0.041
30 31	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31) Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.033 0.054		0.033 0.054
32	Ojibway & Dawn - Onion supplied fuel (Nov. 1 - Mar. 31) Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.047		0.047
33	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.031		0.031
34	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.033	0.001	0.034
35	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.107	0.001	0.108
36	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.049	0.004	0.049
37 38	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31) Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.107 0.049	0.001	0.108 0.049
39	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
40	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)
41	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
42	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)
43	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
44	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2)		Note (2)
45 46	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31) Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	Note (2) Note (2)		Note (2) Note (2)
47	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	Note (2)		Note (2)
48	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	Note (2)		Note (2)
49	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	n/a		n/a
50	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	n/a		Note (2)
	Note: (1) Monthly fuel rates and ratios per Schedule "C"			

Note: (1) Monthly fuel rates and ratios per Schedule "C". Note: (2) Plus customer supplied fuel per rate schedule.

<u>UNION GAS LIMITED</u> <u>Summary of Changes to Storage and Transportation Rates</u>

Line No.	Particulars (\$/GJ)	EB-2005-0520 Approved January 1, 2007 Rate	Rate Change	EB-2002-0363 Approved January 1, 2008 Rate
	C1 Storage & Cross Franchise Transportation Service	(a)	(b)	(c)
	Transportation service cont'd			
	Interruptible commodity charges:			
1	Maximum	75.000		75.000
2	Dawn(Tecumseh), Dawn(Facilities or TCPL) and Dawn (Vector)	Note (2)		Note (2)
	Authorized Overrun			
	Firm transportation commodity charges:			
3	St. Clair / Bluewater & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.074	(0.001)	0.073
4	St. Clair / Bluewater & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.067	(0.001)	0.066
5	Ojibway & Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.087	(0.001)	0.086
6	Ojibway & Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.080		0.080
7	Parkway to Kirkwall / Dawn - Union supplied fuel (Nov. 1 - Mar. 31)	0.049		0.049
8	Parkway to Kirkwall / Dawn - Union supplied fuel (Apr. 1 - Oct. 31)	0.052	(0.001)	0.051
9	Dawn to Kirkwall - Union supplied fuel (Nov. 1 - Mar. 31)	0.174		0.174
10	Dawn to Kirkwall - Union supplied fuel (Apr. 1 - Oct. 31)	0.116	(0.001)	0.115
11	Dawn to Parkway - Union supplied fuel (Nov. 1 - Mar. 31)	0.186	(0.001)	0.185
12	Dawn to Parkway - Union supplied fuel (Apr. 1 - Oct.31)	0.128	(0.002)	0.126
13	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.033 (2)		0.033 (2)
14	St. Clair / Bluewater & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.033 (2)		0.033 (2)
15	Ojibway & Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.033 (2)		0.033 (2)
16	Ojibway & Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.033 (2)		0.033 (2)
17	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.018 (2)		0.018 (2)
18	Parkway to Kirkwall / Dawn - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.018 (2)		0.018 (2)
19	Dawn to Kirkwall - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.067 (2)	(0.001)	0.066 (2)
20	Dawn to Kirkwall - Shipper supplied fuel (Apr. 1 - Oct. 31)	0.067 (2)	(0.001)	0.066 (2)
21	Dawn to Parkway - Shipper supplied fuel (Nov. 1 - Mar. 31)	0.079 (2)	(0.002)	0.077 (2)
22	Dawn to Parkway - Shipper supplied fuel (Apr. 1 - Oct.31)	0.079 (2)	(0.002)	0.077 (2)
23	Dawn to Dawn-Vector - Shipper supplied fuel (Nov. 1 - Mar. 31)	n/a (2)		n/a (2)
24	Dawn to Dawn-Vector - Shipper supplied fuel (Apr. 1 - Oct . 31)	n/a (2)		0.001 (2)
	Short Term Firm transportation commodity charges:			
25	Maximum	75.000		75.000

Note: (1) Monthly fuel rates and ratios per Schedule "C". Note: (2) Plus customer supplied fuel per rate schedule.

APPENDIX B

TO DECISION AND ORDER FOR INTERIM RATES

DATED March 4, 2008

UNION GAS LIMITED

EB-2007-0606

RATE SCHEDULES



Effective 2008-01-01 **Rate 01A** Page 1 of 2

RATE 01A - SMALL VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end user whose total gas requirements at that location are equal to or less than 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) Sales Service

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) Transportation Service

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(c) Bundled Transportation Service

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

MONTHLY RATES AND CHARGES

Zone Rate Schedule No.	Fort Frances 201	Western 101	Northern 301	Eastern 601			
	APPLICABLE TO ALL SERVICES						
MONTHLY CHARGE	\$17.00	\$17.00	\$17.00	\$17.00			
DELIVERY CHARGE	¢ per m³	¢ per m³	¢ per m³	¢ per m³			
First 100 m³ per month @ Next 200 m³ per month @ Next 200 m³ per month @ Next 500 m³ per month @ Over 1,000 m³ per month @	8.9020 8.3228 7.9114 7.5337 7.2218	8.9020 8.3228 7.9114 7.5337 7.2218	8.9020 8.3228 7.9114 7.5337 7.2218	8.9020 8.3228 7.9114 7.5337 7.2218			
Delivery- Price Adjustment (All Volumes)	(0.5356) (1)	(0.5356) (1)	(0.5356) (1)	(0.5356) (1)			

Note (1) The Delivery – Price Adjustment is composed of a temporary credit of (0.3277) cents/m³ for the period January 1 to March 31, 2008 plus a temporary credit of (0.2079) cents/m³ for the period April 1 to December 31, 2008.



Effective 2008-01-01 Rate 01A Page 2 of 2

ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The Minimum Monthly Bill shall be the Monthly Charge.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union, must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

- 1. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
- 2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
- The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008 O.E.B. ORDER # EB-2007-0606

Chatham, Ontario



Effective 2008-01-01 **Rate 10** Page 1 of 2

RATE 10 - LARGE VOLUME GENERAL FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user whose total firm gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) Sales Service

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) Transportation Service

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer and transported by TCPL under a firm transportation service tariff or equivalent National Energy Board Order. For this service, the Monthly, and Delivery Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) Bundled Transportation Service

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, and Delivery Charges, as well as the Storage and Transportation Charges of the Gas Supply Charge shall apply.

MONTHLY RATES AND CHARGES

Zone Rate Schedule No.	Fort Frances 210	<u>Western</u> 110	Northern 310	Eastern 610
	APPLICABLE TO ALI	SERVICES		
MONTHLY CHARGE	\$70.00	\$70.00	\$70.00	\$70.00
DELIVERY CHARGE	¢ per m³	¢ per m³	¢ per m³	¢ per m³
First 1,000 m³ per month @ Next 9,000 m³ per month @ Next 20,000 m³ per month @ Next 70,000 m³ per month @ Over 100,000 m³ per month @	7.4145 5.9007 5.0375 4.4848 2.3913	7.4145 5.9007 5.0375 4.4848 2.3913	7.4145 5.9007 5.0375 4.4848 2.3913	7.4145 5.9007 5.0375 4.4848 2.3913
Delivery-Price Adjustment (All Volumes)	0.0343 (1)	0.0343 (1)	0.0343 (1)	0.0343 (1)

Note (1) The Delivery – Price Adjustment is composed of a temporary charge of 0.0563 cents/m³ for the period January 1 to March 31, 2008 plus a temporary credit of (0.0220) cents/m³ for the period April 1 to December 31, 2008.



Effective 2008-01-01 **Rate 10** Page 2 of 2

ADDITIONAL CHARGES FOR SALES SERVICE

GAS SUPPLY CHARGES

Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges plus the rates multiplied by the applicable gas quantities delivered plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply.

MINIMUM MONTHLY BILL

The minimum monthly bill shall be the Monthly Charge.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

Customers providing their own gas supply in whole or in part, for transportation by Union and customers purchasing gas from Union with maximum daily requirements in excess of 3,000 m³ per day must enter into a Service Agreement with Union.

TERMS AND CONDITIONS OF SERVICE

- 1. Service shall be for a minimum term of one year.
- If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
- 3 Customers must enter into a Service Agreement with Union prior to the commencement of service.
- 4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
- 5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0918 Rate Schedule effective January 1, 2008.



Effective 2008-01-01 **Rate 20** Page 1 of 5

RATE 20 - MEDIUM VOLUME FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for firm or combined firm and interruptible service is 14,000 m³ or more.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) Sales Service

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) Transportation Service

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) Bundled Transportation Service

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) Storage Service

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

<u>NOTE</u>: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



Effective 2008-01-01 **Rate 20** Page 2 of 5

MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES - ALL ZONES (1)

MONTHLY CHARGE	\$781.72
<u>DELIVERY CHARGES</u> (cents per month per m³) Monthly Demand Charge for first 70,000 m³ of Contracted Daily Demand	19.8503
Monthly Demand Charge for all units over 70,000 m³ of Contracted Daily Demand	11.6730
Commodity Charge for first 852,000 m³ of gas volumes delivered	0.3068
Commodity Charge for all units over 852,000 m ³ of gas volumes delivered	0.2272

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.

Charge 2 applies for all additional gas volumes delivered in the billing month.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



Effective 2008-01-01 **Rate 20** Page 3 of 5

COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone Rate Schedule No.	Fort Frances 220	Western 120	Northern 320	Eastern 620
MONTHLY CHARGE	\$781.72	\$781.72	\$781.72	\$781.72
DELIVERY CHARGES Commodity Charge for each unit of gas	cents per m ³			
volumes delivered	1.6120	1.6120	1.6120	1.6120

GAS SUPPLY CHARGES

The gas supply charge is comprised of charges for transportation and for commodity and fuel.

The applicable rates are provided in Schedule "A".

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES	
MONTHLY TRANSPORTATION ACCOUNT CHARGE For customers that currently have installed or will require installing telemetering equipment:	\$220.48
BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month)	\$11.217 (\$0.149)
Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ)	\$0.240
Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ)	\$0.609
The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.	
UNBUNDLED STORAGE SERVICE CHARGES	
Storage Space Charge: Applied to Contracted Maximum Storage Balance (\$ per GJ per Month)	\$0.031
Fuel Ratio: Applied to all gas injected and withdrawn from storage (%)	0.601%
Commodity Charge: Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.015
UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES:	
Fuel Ratio: Applied to all gas injected and withdrawn from storage (%)	1.03%
Commodity Charge: Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



Effective 2008-01-01 **Rate 20** Page 4 of 5

UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	Fort Frances 220	Western 120	Northern 320	Eastern 620
<u>Delivery Service to Storage Facilities</u> (1)				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
Redelivery Service from Storage Facilities				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

- 1. Delivery Service to Storage Facilities is not available to Northern Zone Customers in the Sault Ste. Marie Delivery Area (SSMDA).
- 2. Daily Firm injection and Withdrawal Rights shall be pursuant to the storage contract.
- 3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:

\$10.00

THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



Effective 2008-01-01 **Rate 20** Page 5 of 5

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

- 1. Service shall be for a minimum term of one year.
- 2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
- 3 Customers must enter into a Service Agreement with Union prior to the commencement of service.
- 4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
- 5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	J	



Effective 2008-01-01 **Rate 25** Page 1 of 3

\$190.42

RATE 25 - LARGE VOLUME INTERRUPTIBLE SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose total maximum daily interruptible requirement is 3,000 m³ or more or the interruptible portion of a maximum daily requirement for combined firm and interruptible service is 14,000 m³ or more and whose operations, in the judgement of Union, can readily accept interruption and restoration of gas service.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) Sales Service

For interruptible supply of natural gas by Union and associated transportation services necessary to ensure its delivery in accordance with customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) Transportation Service

For delivery of natural gas owned by the customer on Union's distribution system from the Point of Receipt from TCPL's system to the Point of Consumption on the customer's or end-user's premises, providing that, in the judgement of Union, acting reasonably, the customer-owned gas does not displace service from Union under a Rate 20 or Rate 100 contract specific to that location. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply.

NOTE: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.

MONTHLY RATES AND CHARGES

rates remain in effect shall not exceed:

MONTHLY CHARGE

APPLICABLE TO ALL SERVICES - ALL ZONES (1)

<u>DELIVERY CHARGES</u>	cents per m ³
A Delivery Price for all volumes delivered to the customer to be negotiated between	
Union and the customer and the average price during the period in which these	4.6131

NOTE

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.



Effective 2008-01-01 Rate 25 Page 2 of 3

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charge
As per applicable rate provided in Schedule "A".

<u>Interruptible Service</u> Applicable all year at a price agreed upon between Union and the customer and the average price during the period in which these rates remain in effect.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.

ADDITIONAL CHARGES FOR TRANSPORTATION - ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE: For customers that currently have installed or will require installing telemetering equipment.

\$220.48

THE BILL

The bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas volumes delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge and the Transportation Account Charge, if applicable.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full, 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.



Effective 2008-01-01 **Rate 25** Page 3 of 3

TERMS AND CONDITIONS OF SERVICE

- 1. Service shall be for a minimum term of one year.
- 2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the volumes or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.
- 3 Customers must enter into a Service Agreement with Union prior to the commencement of service.
- 4. For the purposes of qualifying for a rate class, the total volumes of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
- 5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.



Effective 2008-01-01 **Rate 30** Page 1 of 2

RATE 30 – INTERMITTENT GAS SUPPLY SERVICE AND SHORT TERM STORAGE / BALANCING SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones already connected to Union's gas distribution system who is an end-user or is authorized to serve an end-user.

SERVICE AVAILABLE

For intermittent, short-term gas supply which will be a substitute for energy forms other than Company owned gas sold under other rate schedules. This may include situations where customer-owned gas supplies are inadequate and short-term backstopping service is requested or during a situation of curtailment on the basis of price when the purchase price of Spot gas is outside the interruptible service price range. The gas supply service available hereunder is offered only in conjunction with service to the customer under an applicable firm or interruptible service rate schedule of Union. The service is for intermittent gas supply and short term storage / balancing service and will be billed in combination with Monthly, Delivery, and other applicable charges for such services under the applicable rate schedule. Gas supply under this rate will be provided when, at the sole discretion of Union, adequate supplies are available.

GAS SUPPLY CHARGE

The gas supply charge shall be \$5.00 per 10³m³ plus the greater of the incremental cost of gas for Union and the customer's gas supply charge.

SHORT TERM STORAGE / BALANCING SERVICE

Short Term Storage / Balancing Service is:

- i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
- ii) short-term firm deliverability, OR
- iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) the minimum amount of storage service to which a customer is willing to commit,
- ii) whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) utilization of facilities, and
- iv) competition.

A commodity charge to be negotiated between Union and the customer not to exceed \$6.000/GJ.

THE BILL

The bill for gas supply and/or short term supplemental services under this rate shall be rendered in conjunction with the billing for delivery and other services under the customer's applicable rate for such services.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union for this service and must agree therein to curtail or interrupt use of gas under this rate schedule whenever requested to do so by Union.



Effective 2008-01-01 **Rate 30** Page 2 of 2

TERMS AND CONDITIONS OF SERVICE

- 1. Failure of the customer to interrupt or curtail use of gas on this rate as requested by Union shall be subject to the Unauthorized Overrun Gas Penalty as provided in Union's Terms and Conditions. Anytime the customer has such failure, Union reserves the right to cancel service under this rate.
- 2. The Terms and Conditions of the applicable rate schedule for delivery of the gas sold hereunder shall also apply.
- 3. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.



Effective 2008-01-01 **Rate 77** Page 1 of 1

RATE 77 - WHOLESALE TRANSPORTATION SERVICE

ELIGIBILITY

Any natural gas distributor in Union's Fort Frances, Western, Northern or Eastern Zones who uses Union's gas distribution facilities for the transportation of natural gas to customers outside Union's franchise area.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) Transportation Service

For the continuous delivery through Union's distribution system from the Point of Receipt on TCPL to the Point of Consumption at the Consumer's distribution system of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly and Delivery Charges shall apply.

MONTHLY RATES AND CHARGES - ALL ZONES

MONTHLY CHARGE (\$ per month)

\$145.32

MONTHLY DELIVERY DEMAND CHARGE (cents per m³)

28.0628

THE BILL

The bill will equal the sum of the monthly charges plus all applicable taxes.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

- 1. Service shall be for a minimum term of one year.
- 2. Customers must enter into a Service Agreement with Union prior to the commencement of service.
- The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0918 Rate Schedule effective January 1, 2008.



Effective 2008-01-01 **Rate 100** Page 1 of 5

RATE 100 - LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

ELIGIBILITY

Any customer in Union's Fort Frances, Western, Northern or Eastern Zones who is an end-user or who is authorized to serve an end-user of gas through one or more Company-owned meters at one location, and whose maximum daily requirement for firm service is 100,000 m³ or more, and whose annual requirement for firm service is equal to or greater than its maximum daily requirement multiplied by 256.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) Sales Service

For continuous supply of natural gas by Union and associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service, the Monthly, Delivery and Gas Supply Charges shall apply.

(b) Transportation Service

For continuous delivery on Union's distribution system from the Point of Receipt on TCPL's system to the Point of Consumption on the customer's premises of natural gas owned by the customer. The customer is responsible for obtaining the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Monthly, Delivery, Transportation Account and Diversion Transaction Charges shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems. Customers may reduce their assignment of transportation capacity in compliance with Union's Turnback Policy.

(c) Bundled Transportation Service

For continuous delivery by Union of gas owned by the customer and for the associated transportation and storage services necessary to ensure deliverability in accordance with the customer's needs. For this service the Monthly, Delivery, Gas Supply Demand and Commodity Transportation Charges shall apply.

(d) Storage Service

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, bundled and unbundled storage and delivery/redelivery services will be provided.

The charge for Bundled Storage Service will consist of the charges for Transportation Service plus the charges for Bundled Storage Service.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

<u>NOTE</u>: Union has a short-term intermittent gas supply service under Rate 30 which customers may avail themselves of, if they qualify for use of the service.



Effective 2008-01-01 **Rate 100** Page 2 of 5

MONTHLY RATES AND CHARGES

APPLICABLE TO ALL SERVICES - ALL ZONES (1)

MONTHLY CHARGE	\$781.72
<u>DELIVERY CHARGES</u> (cents per Month per m³ of Daily Contract Demand) Monthly Demand Charge for each unit of Contracted Daily Demand:	11.7547
COMMODITY CHARGE for each unit of gas volumes delivered (cents per m³)	0.2170

NOTE:

(1) Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates, charges and terms and conditions applicable thereto, different from the rates, charges and terms and conditions specified herein if changed rates, charges and terms and conditions are considered by either party to be necessary, desirable and in the public interest.

ADDITIONAL CHARGES FOR SALES SERVICE

Gas Supply Charges

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

Commodity Transportation

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

HEAT CONTENT ADJUSTMENT

The gas supply commodity charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the gas per cubic metre (m³) determined in accordance with Union's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively.

The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic meter and the denominator 37.89.



Effective 2008-01-01 **Rate 100** Page 3 of 5

COMMISSIONING AND DECOMMISSIONING RATE

The contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the daily contracted demand used by the customer either during the testing, commissioning and phasing in of gas using equipment or, alternatively, in the decommissioning and phasing out of gas using equipment being displaced by other gas using equipment, for a period not to exceed one year ("the transitional period"). To be eligible the new or displaced gas using equipment must be separately meterable. In such event, the contract will provide the following rates that such volume during the transitional period will be charged.

Zone Rate Schedule No.	Fort Frances 2100	Western 1100	Northern 3100	Eastern 6100
MONTHLY CHARGE	\$781.72	\$781.72	\$781.72	\$781.72
<u>DELIVERY CHARGES</u> Commodity Charge for each unit of gas volumes delivered	cents per m³ 0.7691	<u>cents per m³</u> 0.7691	<u>cents per m³</u> 0.7691	cents per m³ 0.7691
GAS SUPPLY CHARGES The gas supply charge is comprised of charge provided in Schedule "A".	ges for transportation	and for commodity	and fuel. The applic	able rates are

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES – ALL ZONES

MONTHLY TRANSPORTATION ACCOUNT CHARGE For customers that currently have installed or will require installing telemetering equipment	\$220.48
BUNDLED (T-SERVICE) STORAGE SERVICE CHARGES Monthly Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement (\$ per GJ per Month) Monthly Storage Demand- Price Adjustment for each unit of Contracted Daily Storage Withdrawal Entitlement: (\$ per GJ per Month)	\$11.217 (\$0.149)
Commodity Charge for each unit of gas withdrawn from storage (\$ per GJ)	\$0.240
Authorized Overrun Commodity Charge on each additional unit of gas Union authorizes for withdrawal from storage (\$ per GJ)	\$0.609
The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.	
UNBUNDLED STORAGE SERVICE CHARGES Storage Space Charge:	
Applied to Contracted Maximum Storage Balance (\$ per GJ per Month) Fuel Ratio:	\$0.031
Applied to all gas injected and withdrawn from storage (%) Commodity Charge:	0.601%
Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.015
UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES	
Fuel Ratio: Applied to all gas injected and withdrawn from storage (%)	1.03%
Commodity Charge: Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



Effective 2008-01-01 **Rate 100** Page 4 of 5

UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

UNBUNDLED SERVICE NOMINATION VARIANCES

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. No Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ.

Zone Rate Schedule No.	Fort Frances 2100	Western 1100	Northern 3100	Eastern 6100
Delivery Service to Storage Facilities (1)				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
Redelivery Service from Storage Facilities				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

- 1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
- 2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
- 3. Storage Space, Withdrawal Rights and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

DIVERSION TRANSACTION CHARGE

Charge to a customer Receiving Delivery of diverted gas each time such customer requests a diversion and Union provides the service:

\$10.00

THE BILL

The bill will equal the sum of the charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes. If the customer transports its own gas, the Gas Supply Charge under Sales Service will not apply. If the customer selects Union's Sales Service which includes the Gas Supply Charge, no additional charges for Transportation and Storage Services will apply.

MINIMUM BILL

The minimum bill shall be the Monthly Charge, the Transportation Account Charge and the Demand Charges, as applicable.



Effective 2008-01-01 **Rate 100** Page 5 of 5

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

SERVICE AGREEMENT

All customers must enter into a Service Agreement with Union before receiving service under this rate schedule.

TERMS AND CONDITIONS OF SERVICE

- 1. Service shall be for a minimum term of one year.
- 2. If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly Charge, the Delivery Charge, the Transportation Account Charge and any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the billing data of individual end-users to generate a single bill which is less than the sum of the bills of the individual end-users involved at each location.
- 3 Customers must enter into a Service Agreement with Union prior to the commencement of service.
- 4. For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.
- 5. The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.



Effective 2008-01-01 Rate S1 Page 1 of 2

RATE S1 - GENERAL FIRM SERVICE STORAGE RATES

ELIGIBILITY

Any customer or agent in Union's Fort Frances, Western, Northern or Eastern Zones who is authorized to serve an end-user of gas, paying for delivery services under Rate 01A or Rate 10.

SERVICES AVAILABLE

The following services are available under this rate schedule:

(a) Transportation Service

The customer is responsible for obtaining all Gas Supply services to the end-user including the requisite regulatory approvals for the supply and transmission of such gas to Union's distribution system. For this service, the Diversion Transaction Charge shall apply. Unless otherwise authorized by Union, customers who initiate a movement to Transportation Service from a Sales Service or Bundled Transportation Service must accept an assignment from Union of transportation capacity on upstream pipeline systems.

(b) Storage Service

For load balancing purposes for customers using Transportation Service on this rate schedule. If at the sole discretion of Union, adequate supplies exist, unbundled storage and delivery/redelivery services will be provided.

The charge for Unbundled Storage Service will consist of the charges for Transportation Service plus the charges for Unbundled Storage Service which must include charges for delivery/redelivery service to/from storage.

MONTHLY RATES AND CHARGES

Storage Space Charge

UNBUNDLED STORAGE SERVICE CHARGES

Applied to Contracted Maximum Storage Space (\$ per GJ per Month)	\$0.031
Fuel Ratio Applied to all gas injected and withdrawn from storage (%)	0.601%
Commodity Charge Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.015
UNBUNDLED STORAGE SERVICE AUTHORIZED OVERRUN CHARGES	
Fuel Ratio Applied to all gas injected and withdrawn from storage (%)	1.03%
Commodity Charge Applied to all gas injected and withdrawn from storage (\$ per GJ)	\$0.072

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.



Effective 2008-01-01 Rate S1 Page 2 of 2

UNBUNDLED STORAGE SERVICE UNAUTHORIZED OVERRUN CHARGES

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

Zone	Fort Frances	Western	Northern	<u>Eastern</u>
Delivery Service to Storage Facilities (1)				
Demand Charge (\$/GJ/month)	N/A	\$29.227	\$12.025	\$1.202
Commodity (\$/GJ)	N/A	\$0.032	\$0.024	\$0.019
Redelivery Service from Storage Facilities				
Demand Charge (\$/GJ/month)	\$2.242	\$2.242	\$2.242	\$5.875
Commodity (\$/GJ)	N/A	\$0.095	\$0.095	\$0.100

Notes:

- 1. Delivery Service to Storage Facilities is not available to Northern Zone customers in the Sault Ste. Marie Delivery Area (SSMDA).
- 2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the storage contract.
- 3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.

Diversion Transaction Charge

Charge to a customer receiving delivery of diverted gas each time such customer requests a diversion and Union provides the service:

\$10.00

MONTHLY BILL

The monthly bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

DELAYED PAYMENT

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

TERMS AND CONDITIONS OF SERVICE

- Customers must enter into a Service Agreement with Union prior to the commencement of service.
- 2. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Effective

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0918 Rate Schedule effective January 1, 2008.



Effective 2008-01-01 Schedule "A" Page 1 of 2

<u>Union Gas Limited</u>

Northern and Eastern Operations Area
<u>Gas Supply Charges</u>

(A) Availability

Available to customers in Union's Fort Frances, Western, Northern and Eastern Delivery Zones.

(B) Applicability:

To all sales customers served under Rate 01A, Rate 10, Rate 20, Rate 100 and Rate 25.

(C) Rates

Utility Sales		Fort Frances	Western	Northern	Eastern
Rate 01A (cents / m ³)					
Rate 10 (cents / m³)	Storage Storage - Price Adjustment (1) Commodity and Fuel Commodity and Fuel - Price Adjustment (1) Transportation Transportation - Price Adjustment (1) Total Gas Supply Charge	1.8909 (0.0311) 26.3264 (3.1266) 2.9755 (0.4754) 27.5597	1.8885 (0.0311) 26.5699 (3.1266) 2.9996 (0.4754) 27.8249	2.2761 (0.0311) 26.9039 (3.1266) 3.6114 (0.4754) 29.1583	2.5889 (0.0311) 27.1908 (3.1266) 4.1371 (0.4754) 30.2838
	Storage Storage - Price Adjustment (1) Commodity and Fuel Commodity and Fuel - Price Adjustment (1) Transportation Transportation - Price Adjustment (1) Total Gas Supply Charge	1.2108 (0.0258) 26.3264 (3.1266) 2.7311 (0.5030) 26.6129	1.2084 (0.0258) 26.5699 (3.1266) 2.7549 (0.5030) 26.8779	1.5960 (0.0258) 26.9039 (3.1266) 3.3664 (0.5030) 28.2110	1.9088 (0.0258) 27.1908 (3.1266) 3.8919 (0.5030) 29.3362

Notes:

⁽¹⁾ As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/m³.



Effective 2008-01-01 Schedule "A" Page 2 of 2

<u>Union Gas Limited</u> Northern and Eastern Operations Area <u>Gas Supply Charges</u>

Utility Sales

Rate 20 (cents / m³)			Fort Frances	Western	Northern	Eastern
		Commodity and Fuel	26.5479	26.7935	27.1303	27.4197
	,	uel - Price Adjustment (1)	(3.1266)	(3.1266)	(3.1266)	(3.1266)
	•	sportation - Charge 1	2.1971	2.2058	2.6055	2.9409
		1 - Price Adjustment (1)	0.0642	0.0642	0.0642	0.0642
	-	sportation - Charge 2	0.1334	0.1310	0.2059	0.2733
	Monthly	Gas Supply Demand	25.3849	25.8506	42.7813	56.9336
	Gas Supply Dema	nd - Price Adjustment (1)	0.0507	0.0507	0.0507	0.0507
	Commissioning and D	ecommissioning Rate	3.5082	3.5453	4.9933	6.2057
Rate 100 (cents / m ³)					
		Commodity and Fuel	26.5479	26.7935	27.1303	27.4197
	Commodity and Fu	uel - Price Adjustment (1)	(3.1266)	(3.1266)	(3.1266)	(3.1266)
	Commodity Tran	sportation - Charge 1	3.8838	3.8903	4.1901	4.4417
	Commodity Tran	sportation - Charge 2	0.1334	0.1310	0.2059	0.2733
	Monthly	Gas Supply Demand	40.6945	41.2381	60.9906	77.5013
	Commissioning and D	ecommissioning Rate	3.6520	3.6789	4.7779	5.6997
Rate 25 (cents / m ³)						
Gas Supr	oly Charge:	Interruptible Service				
Gas Supp	ly Charge.	Minimum	14.3135	14.3135	14.3135	14.3135
		Maximum	140.5622	140.5622	14.5135	14.5135
		MIGNITURE	140.3022	140.3022	140.3022	140.3022

Notes:

(1) As laid out in Appendix A. The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/m³.

Effective:

January 1, 2008

O.E.B. Order # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0918 Rate Schedule effective January 1, 2008.



Effective 2008-01-01 Rate M1 Page 1 of 2

SMALL VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is equal to or less than 50, 000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a) Monthly Charge \$	17.00
----------------------	-------

b) Delivery Charge

First	100 m³	4.9580¢ per m³
Next	150 m³	4.7030¢ per m³
All Over	250 m³	4.0994¢ per m³

Delivery – Price Adjustment (All Volumes) (1) (0.4494) ¢ per m³

c) Storage Charge (if applicable) 0.9876 ¢ per m³

Storage – Price Adjustment (2) (0.0149)¢ per m³

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes

- (1) The Delivery Price Adjustment includes a temporary credit of (0.1275) cents/m³ for the period January 1 to March 31, 2008 and a temporary credit of (0.2758) cents/m³ for the period April 1 to December 31, 2008.
- (2) The Storage Price Adjustment is composed of a temporary credit of (0.0149) cents/m³ for the period April 1 to December 31, 2008.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

(E) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



Effective 2008-01-01 Rate M1 Page 2 of 2

(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 5.9456¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

<u>Zone</u>	Assumed Atmospheric Pressure <u>kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883



Effective 2008-01-01 **Rate M2** Page 1 of 2

LARGE VOLUME GENERAL SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To general service customers whose total consumption is greater than 50, 000 m³ per year.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

a)	Monthly Charge	\$ 70.00	
b)	Delivery Charge		
	First Next Next All Over	1 000 m³ 6 000 m³ 13 000 m³ 20 000 m³	3.6769¢ per m³ 3.6064¢ per m³ 3.3964¢ per m³ 3.1445¢ per m³
	Delivery - Price Adjustment (All Volumes) (1)		(0.1957) ¢ per m³
c)	Storage Charge (if applicable)		0.7273¢ per m³
	Storage – Price Adjustment (2)		(0.0098)¢ per m³

Applicable to all bundled customers (sales and bundled transportation service).

d) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

During any month in which a customer terminates service or begins service, the fixed charge for the month will be prorated to such customer.

Notes

- (1) The Delivery Price Adjustment includes a temporary credit of (0.1275) cents/m³ for the period January 1 to March 31, 2008 and a temporary credit of (0.0221) cents/m³ for the period April 1 to December 31, 2008.
- (2) The Storage Price Adjustment is composed of a temporary credit of (0.0098) cents/m³ for the period April 1 to December 31, 2008.

(D) Supplemental Service to Commercial and Industrial Customers Under Group Meters

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way. In such cases, an additional service charge shall be rendered each month in the amount of \$15.00 per month for each additional meter so combined.

(E) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



Effective 2008-01-01 Rate M2 Page 2 of 2

(F) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(G) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. The customer may pay 4.4042¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³.

(H) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union. Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

(I) Company Policy Relating to Terms of Service

- a. Customers who temporarily discontinue service during any twelve consecutive months without payment of the monthly fixed charge for the months in which the gas is temporarily disconnected shall pay for disconnection and reconnection.
- b. When gas is delivered at an absolute pressure in excess of 101.325 kilopascals, then for purposes of measurement, hereunder, such volume of gas shall be corrected to an absolute pressure of 101.325 kilopascals. Atmospheric pressure is assumed to be the levels shown below in kilopascals (absolute) regardless of the actual atmospheric pressure at which the gas is measured and delivered.

	Assumed
	Atmospheric
	Pressure
<u>Zone</u>	<u>kPa</u>
1	100.148
2	99.494
3	98.874
4	98.564
5	98.185
6	97.754
7	97.582
8	97.065
9	96.721
10	100.561
11	99.321
12	98.883



Effective 2008-01-01 **Rate M4** Page 1 of 2

FIRM INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m³ and 140 870 m³.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Bills will be rendered monthly and shall be the total of:

(i)	A Monthly Demand Charge		
	First	8 450 m³ of daily contracted demand	44.8685¢ per m³

Next 19 700 m³ of daily contracted demand 19.4669¢ per m³ All Over 28 150 m³ of daily contracted demand 16.1662¢ per m³

(ii) A Monthly Delivery Commodity Charge
First 422 250 m³ delivered per month

Next volume equal to 15 days use of daily
contracted demand

For remainder of volumes delivered in the month

0.9277¢ per m³
0.9277¢ per m³
0.5081¢ per m³

Delivery- Price Adjustment (All Volumes) (0.0747)¢ per m³

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

2. Overrun Charge

Authorized overrun gas is available provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 103% of contracted daily demand. Authorized overrun will be available April 1 through October 31 and will be paid for at a Delivery Rate of 2.4028¢ per m³ and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³ for all volumes purchased.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 5.9456¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

3. Minimum Annual Charge

In each contract year, the customer shall purchase from Union or pay for a minimum volume of gas or transportation services equivalent to 146 days use of contracted demand. Overrun gas volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 1.2450¢ per m³ and, if applicable a gas supply commodity charge provided in Schedule "A".

In the event that the contract period exceeds one year the annual minimum volume will be prorated for any part year.



Effective 2008-01-01 Rate M4 Page 2 of 2

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems for all volumes. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.



Effective 2008-01-01 Rate M5A Page 1 of 2

INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a daily contracted demand between 4 800 m³ and 140 870 m³ inclusive.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

1. Interruptible Service

The price of all gas delivered by Union pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

a) (i) Monthly Delivery Commodity Charge

Daily Contracted Demand Level (CD)	Price per m³
$4~800~\text{m}^3 \le \text{CD} < 17~000~\text{m}^3$	1.9398¢ per m³
$17\ 000\ \text{m}^3 \le \text{CD} < 30\ 000\ \text{m}^3$	1.8099¢ per m³
$30\ 000\ \text{m}^3 \le \text{CD} < 50\ 000\ \text{m}^3$	1.7416¢ per m³
$50\ 000\ \text{m}^3 \le \text{CD} < 70\ 000\ \text{m}^3$	1.6937¢ per m³
$70\ 000\ \text{m}^3\ \le \text{CD}\ < 100\ 000\ \text{m}^3$	1.6594¢ per m³
$100\ 000\ \text{m}^3\ \le \text{CD} \le 140\ 870\ \text{m}^3$	1.6257¢ per m³
Delivery- Price Adjustment (All Volumes)	(0.0466)¢ per m³

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(a) of "Rates" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand	.0530¢ per m³
For each additional days use of contracted demand up	
to a maximum of 275 days, an additional discount of	.00212¢ per m³

(iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A"

(iv) Monthly Charge

\$501.10 per month



Effective 2008-01-01 Rate M5A Page 2 of 2

2. In each contract year, the customer shall take delivery from Union, or in any event pay for, if available and not accepted by the customer, a minimum volume of gas or transportation services as specified in the contract between the parties and which will not be less than 700 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery Charge of 2.2571¢ per m³, and if applicable, a gas supply charge provided in Schedule "A".

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

 Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization. Overrun means gas taken on any day in excess of 105% of contracted daily demand.

Unauthorized overrun gas taken in any month shall be paid for at the rate of 5.9456¢ per m³ for the delivery and the total gas supply charge for utility sales provided in Schedule "A" per m³ for all gas supply volumes purchased.

4. Non-Interruptible Service

Union may agree, in its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by Union and the customer.

- a) The monthly demand charge for firm daily deliveries will be 27.1498¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at Union's firm rates net of a monthly demand charge of 27.1498¢ per m³ of daily contracted demand and a delivery commodity price adjustment of (0.0466)¢ per m³.
- c) The interruptible commodity charge will be established under Clause 1 of this schedule.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

January 1, 2008 O.E.B. ORDER # EB-2007-0606

Chatham, Ontario



Effective 2008-01-01 Rate M7 Page 1 of 2

SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Customer

- a) who enters into a contract for the purchase or transportation of gas for a minimum term of one year that specifies a combined maximum daily requirement for firm, interruptible and seasonal service of at least 140 870 m³, and a qualifying annual volume of at least 28 327 840 m³; and
- b) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

- 1. Bills will be rendered monthly and shall be the total of:
 - (i) A Monthly Demand Charge

A negotiated Monthly Demand Charge of up to 25.0976¢ per m³ for each m³ of daily contracted firm demand.

- (ii) A Monthly Delivery Commodity Charge
 - (1) A Monthly Firm Delivery Commodity Charge for all firm volumes of 0.3531¢ per m³ for each m³, and a Delivery- Price Adjustment of (0.0283)¢ per m³.
 - (2) A Monthly Interruptible Delivery Commodity Charge for all interruptible volumes to be negotiated between Union and the customer not to exceed an annual average of 2.7106¢ per m³.
 - (3) A Monthly Seasonal Delivery Commodity Charge for all seasonal volumes to be negotiated between Union and the customer not to exceed an annual average of 2.4665¢ per m³.
- (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".



Effective 2008-01-01 **Rate M7** Page 2 of 2

(iv) Overrun Gas

Overrun gas is available without penalty provided that it is authorized by Union in advance. Union will not unreasonably withhold authorization.

Unauthorized overrun gas taken in any month shall be paid for at the M1 rate in effect at the time the overrun occurs, plus, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³ for all the gas supply volumes purchased.

- 2. In negotiating the Monthly Interruptible and Seasonal Commodity Charges, the matters to be considered include:
 - a) The volume of gas for which the customer is willing to contract,
 - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
- 3. In each contract year, the customer shall take delivery from Union, or in any event, pay for if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun gas volumes will not contribute to the minimum volume.
- 4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition of 2.3702¢ per m³ and the total gas supply charge for utility sales provided in Schedule "A" per m³, if applicable.
- 5. Either the utility or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Bundled Direct Purchase Delivery and Short Term Supplemental Services

Where a customer elects transportation service and/or a short term supplemental service under this rate schedule, the customer must enter into a Contract under rate schedule R1.

Effective

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0918 Rate Schedule effective January 1, 2008.



Effective 2008-01-01 **Rate M9** Page 1 of 2

LARGE WHOLESALE SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a distributor who enters into a contract to purchase and/or receive delivery of a firm supply of gas for distribution to its customers and who agrees to take or pay for an annual quantity of at least two million cubic metres.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

- 1. (i) A Monthly Demand Charge of 16.7920¢ per m³ of established daily demand determined in accordance with the service contract, such demand charge to be computed on a calendar month basis and a prorata charge to be made for the fraction of a calendar month which will occur if the day of first regular delivery does not fall on the first day of a month,
 - (ii) A Delivery Commodity Charge of 0.5378¢ per m³, a Delivery- Price Adjustment of (0.0596)¢ per m³ for gas delivered and,
 - (iii) Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Overrun Charge

Authorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has been received, the customer will be charged 1.0899¢ per m³. Overrun will be authorized by Union at its sole discretion.

Unauthorized:

For all quantities on any day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m³.



Effective 2008-01-01 **Rate M9** Page 2 of 2

(G) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

January 1, 2008 O.E.B. ORDER # EB-2007-0606

Chatham, Ontario



Effective 2008-01-01 **Rate M10** Page 1 of 1

SMALL WHOLESALE SERVICE RATE

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a non-contract distributor who purchases and/or receives delivery of a firm supply of gas for distribution only to its own customers.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

- 1. A Delivery Commodity Charge of 2.6583¢ per m³ for gas delivered
- 2. Gas Supply Charge (if applicable)

The gas supply charge is comprised of charges for transportation and for commodity and fuel. The applicable rates are provided in Schedule "A".

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

(E) Direct Purchase

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union, and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(F) Overrun Charge

In the event that a direct purchase customer fails to deliver its contracted volumes to Union, and Union has the capability to continue to supply the customer, Union will do so. This gas shall be paid for at the rate of 5.9456¢ per m³ for the delivery and, if applicable, the total gas supply charge for utility sales provided in Schedule "A" per m³, plus 7¢ per m³ for all gas supply volumes purchased.

(G) Bundled Direct Purchase Delivery

Where a customer elects transportation service under this rate schedule, the customer must enter into a Bundled T Gas Contract with Union for delivery of gas to Union.

Bundled T Gas Contract Rates and Gas Purchase Contract Rates are described in rate schedule R1.

Effective

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0918 Rate Schedule effective January 1, 2008.



Effective 2008-01-01 Rate R1 Page 1 of 2

BUNDLED DIRECT PURCHASE CONTRACT RATE

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer who enters into a Receipt Contract or Gas Purchase Contract for delivery and/or sale of gas to Union.

(C) Rates

ates			
		Demand Charge Rate/GJ/month	Commodity Charges/Credits <u>Rate/GJ</u>
a)	Transportation by Union For gas delivered to Union at any point other than the Ontario Point(s) of Receipt, Union will charge a customer all approved tolls and charges, incurred by Union to transport the gas to the Ontario Point(s) of Receipt		
b)	Firm Backstop Gas Applied to the contracted Firm Backstop Gas Supply Service	\$3.571	
	Backstop Gas Commodity Charge On all quantities supplied by Union to the Ontario Point(s) of Receipt		\$9.975
c)	Reasonable Efforts Backstop Gas Paid on all quantities of gas supplied by Union to the customer's Point(s) of Consumption		\$9.613
d)	Banked Gas Purchase		
	T-service		Note (1)
e)	Failure to Deliver Applied to all quantities not delivered to Union in the event the customer's supply fails		\$2.959
f)	Short Term Storage / Balancing Service (2)		
	Maximum		\$6.000
g)	Discretionary Gas Supply Service ("DGSS")		Note (3)



Effective 2008-01-01 Rate R1 Page 2 of 2

Notes:

- (1) The charge for banked gas purchases shall be the higher of the daily spot cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (2) Short Term Storage / Balancing Service is:
 - a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for short term storage services, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition
- (3) Discretionary Gas Supply Service price reflects the "back-to-back" price plus gas supply administration charge.



Effective 2008-01-01 **Rate T-1** Page 1 of 7

STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer

- a) whose combined firm and interruptible service minimum annual transportation of natural gas is 5 000 000 m³ or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for use at facilities located within Union's gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances; and
- e) for whom Union has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's contiguous property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE:

	Damand	Common disk.		ers Providing
	Demand Charge	Commodity Charge	Fuel	Commodity Charge
	Rate/GJ/mo	Rate/GJ	Ratio	Rate/GJ
a) Annual Firm Storage Space Applied to contracted Maximum				
Annual Storage Space	\$0.010			
 b) Annual Firm Injection/Withdrawal Right: Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right 				
Union provides deliverability Inventory	\$1.941			
Customer provides deliverability Inventory (4)	\$1.033			
c) Incremental Firm Injection Right: Applied to the contracted Maximum				
Incremental Firm Injection Right	\$1.033			
d) Annual Interruptible Withdrawal Right: Applied to the contracted Maximum				
Annual Interruptible Withdrawal Right	\$1.033			



Effective 2008-01-01 Rate T-1 Page 2 of 7

	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>		ers Providing mpressor Fuel Commodity Charge <u>Rate/GJ</u>
e) Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.064	0.601%	\$0.007
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.064	0.601%	\$0.007
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Notes:

- 1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
- 2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
- Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union. Storage and withdrawal rights are for the exclusive purpose of meeting the requirements of the specific locations included in each contract.
- 4. Deliverability Inventory being defined as 20% of annual storage space.
- 5. Short Term Storage / Balancing Service is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



Effective 2008-01-01 **Rate T-1** Page 3 of 7

TRANSPORTATION CHARGES:

				For Custome Their Own Cor	
		Demand	Commodity		Commodity
		Charge	Charge	Fuel	Charge
		Rate/m³/mo	Rate/m ³	Ratio (5) (6)	Rate/m ³
a)	Annual Firm Transportation Demand Applied to the Firm Daily Contract Demand				
	First 140,870 m ³ per month	18.6990¢			
	All over 140,870 m ³ per month	12.7775¢			
	,	,			
b)	Firm Transportation Commodity Paid on all firm quantities redelivered to the customer's Point(s) of Consumption				
	First 2,360,653 m ³ per month		0.3619¢	0.555%	0.1646¢
	All over 2,360,653 m ³ per month		0.2792¢	0.555%	0.0819¢
	•				•
c)	Interruptible Transportation Commodity Paid on all interruptible quantities redelivered to the customer's Point(s) of Consumption				
	Maximum		2.7106¢	0.555%	2.5133¢

Notes:

- All demand charges are paid monthly during the term of the contract for not less than one year unless Union, at its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
- 2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
- 3. In negotiating the rate to be charged for the transportation of gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the interruptible transportation for which customer is willing to contract,
 - b) The anticipated load factor for the interruptible transportation quantities,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
- 4. In each contract year, the customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
- Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
- 6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in



Effective 2008-01-01 **Rate T-1** Page 4 of 7

excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.

7. Either Union or a customer, or potential customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

SUPPLEMENTAL CHARGES:

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

OVERRUN SERVICE:

1. Annual Storage Space

Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at is sole discretion. Storage Space Overrun equal to the customer's firm deliveries from TCPL: less the customer's Firm Daily Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



Effective 2008-01-01 **Rate T-1** Page 5 of 7

2. Injection, Withdrawals and Transportation

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

Automatic authorization of Injection Overrun will be given during all Days a customer has been interrupted.

	Union For Customers Pr Providing Their Own Compres Fuel Firm or Interruptible		ompressor Fuel
	Firm or Interruptible <u>Service</u>	Fuel <u>Ratio</u>	Commodity <u>Charge</u>
Storage Injections	\$0.168/GJ	1.03%	\$0.071/GJ
Storage Withdrawals	\$0.168/GJ	1.03%	\$0.071/GJ
Transportation	0.9766 ¢/m³	0.555%	0.7794 ¢/m³

Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 5.9456¢ per m³ or \$1.583 per GJ, as appropriate.

3. Storage / Balancing Service

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service <u>Rate/GJ</u>
Space	\$6.000
Injection / Withdrawal Maximum	\$6.000



Effective 2008-01-01 Rate T-1 Page 6 of 7

OTHER SERVICES & CHARGES:

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge

\$1 803.96

2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Delivery Obligations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp.

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

4. Nominations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for the purposes of delivering gas to Union. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.694/GJ/day/month multiplied by the non-obligated daily contract quantity.

Additional Service Information

Additional information on Union's T1 service offering can be found at www.uniongas.com/aboutus/regulatory/rates/T1info.asp. The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.



Effective 2008-01-01 **Rate T-1** Page 7 of 7

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



Effective 2008-01-01 Rate T-3 Page 1 of 5

STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Distributor:

- a) whose minimum annual transportation of natural gas is 700 000 m³ or greater; and
- b) who enters into a Carriage Service Contract with Union for the transportation or the storage and transportation of Gas for distribution to its customers; and
- c) who has meters with electronic recording at each Point of Redelivery; and
- d) for whom Union has determined transportation and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all quantities contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

				ers Providing empressor Fuel
	Demand	Commodity		Commodity
	Charge Rate/GJ/mo	Charge Rate/GJ	Fuel Ratio	Charge Rate/GJ
a) Annual Firm Storage Space Applied to contracted Maximum	Nate/Go/mo	<u>IVale/Ou</u>	ixalio	<u>rkale/Oo</u>
Annual Storage Space	\$0.010			
b) Annual Firm Injection/Withdrawal Right Applied to the contracted Maximum Annual Firm Injection/Withdrawal Right Union provides deliverability Inventory Customer provides deliverability Inventory (4)	\$1.941 \$1.033			
c) Incremental Firm Injection Right Applied to the contracted Maximum Incremental Firm Injection Right	\$1.033			
 d) Annual Interruptible Withdrawal Right Applied to the contracted Maximum Annual Interruptible Withdrawal Right 	\$1.033			



Effective 2008-01-01 **Rate T-3** Page 2 of 5

				ers Providing empressor Fuel
	Demand Charge <u>Rate/GJ/mo</u>	Commodity Charge <u>Rate/GJ</u>	Fuel Ratio	Commodity Charge Rate/GJ
Withdrawal Commodity Paid on all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		\$0.064	0.601%	\$0.007
f) Injection Commodity Paid on all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		\$0.064	0.601%	\$0.007
g) Short Term Storage / Balancing Service Maximum		\$6.000		

Notes:

- 1. Demand charges for Annual Services are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.
- 2. Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.
- 3. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of Union.
- 4. Deliverability Inventory being defined as 20% of annual storage space.
- 5. Short Term Storage / Balancing Service is:
 - a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for this service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities, and
- iv) Competition



Effective 2008-01-01 **Rate T-3** Page 3 of 5

TRANSPORTATION CHARGES

					ers Providing empressor Fuel
		Demand Charge Rate/m³/mo	Commodity Charge Rate/m ³	Fuel Ratio	Commodity Charge Rate/m³
a)	Annual Firm Transportation Demand (1) Applied to the Firm Daily Contract Demand	8.8608¢	rxate/iii	redio	Natomi
b)	Firm Transportation Commodity Paid on all firm quantities redelivered to the Customer's Point(s) of Redelivery		0.3248¢	0.726%	0.0667¢

Notes:

(1) All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year. Demand charges apply whether Union or the customer provides the fuel.

SUPPLEMENTAL CHARGES

Rates for supplemental services are provided in Schedule "A".

Notes:

1. All demand charges are paid monthly during the term of the contract for not less than one year unless Union, in its sole discretion, accepts a term of less than one year.

OVERRUN SERVICE

1. Annual Storage Space

Authorized

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the customer's contracted Maximum Storage Space. Overrun will be authorized by Union at is sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by Union or provided for under a short term supplemental storage service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate will be \$6.000 per GJ applied to the greatest excess for each occurrence.

If on any Day, the gas storage balance for the account of the customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of gas below a zero inventory level and this amount of gas shall be deemed not to have been withdrawn from storage. The gas shall be deemed to have been sold to the customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than Union's approved weighted average cost of gas. If the customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.



Effective 2008-01-01 **Rate T-3** Page 4 of 5

2. Injection, Withdrawals and Transportation

Authorized

The following Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	Union Providing <u>Fuel</u>	For Customers Providing Their Own Compressor Fuel Firm or Interruptible Service	
	Firm or Interruptible <u>Service</u>	Fuel <u>Ratio</u>	Commodity <u>Charge</u>
Storage Injections	\$0.168/GJ	1.03%	\$0.071/GJ
Storage Withdrawals	\$0.168/GJ	1.03%	\$0.071/GJ
Transportation	0.6161¢/m³	0.726%	0.3580¢/m³

Unauthorized

For all quantities on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m³ or \$9.582 per GJ, as appropriate.

3. Short Term Storage Services

Authorized

The following Overrun rates are applied to any quantities stored in excess of the Contract parameters. Overrun will be authorized by Union Gas at its sole discretion.

	Firm Service <u>Rate/GJ</u>
Space	\$6.000
Injection Maximum	\$6.000



Effective 2008-01-01 **Rate T-3** Page 5 of 5

OTHER SERVICES & CHARGES

1. Monthly Charge

In addition to the rates and charges described previously for each Point of redelivery a Monthly Charge shall be applied to each specific customer as follows:

Monthly Charge

 City of Kitchener
 \$ 17,176.63

 NRG
 \$ 2,636.79

 Six Nations
 \$ 878.93

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.

2. Diversion of Gas

The availability of the right to divert gas will be based on Union's ability to accommodate the diversion. The price to be charged for the right to divert shall be determined through negotiation.

3. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must obligate to deliver at a point(s) specified by Union and must acquire and maintain firm transportation on all upstream pipeline systems. Customers initiating direct purchase arrangements must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario



Effective 2008-01-01 Schedule "A"

cents / m3

Gas Supply Charges

(A) Availability:

Available to customers in Union's Southern Delivery Zone.

(B) Applicability:

Rates:

(C)

To all sales customers served under rates M2, M4, M5A, M7, M9, M10 and storage and transportation customers taking supplemental services under rates T1 and T3.

Utility Sales		
	Commodity and Fuel	27.1908 (1)
	Commodity and Fuel - Price Adjustment	(4.4170)
	Transportation	2.9793
	Total Gas Supply Commodity Charge	25.7531

Minimum Annual Gas Supply Commodity Charge
Rate M4 Firm and Rate M5A Interruptible Contract 4.4948

Storage and Transportation Supplemental Services - Rate T1 & T3	\$/GJ
Monthly demand charges:	
Firm gas supply service	29.027
Firm backstop gas	3.571
Commodity charges:	
Gas supply	7.226
Backstop gas	9.975
Reasonable Efforts Backstop Gas	9.613
Supplemental Inventory	Note (2)
Supplemental Gas Sales Service (cents / m³)	39.7100
Failure to Deliver: Applied to quantities not delivered to Union	2.959
in the event the customer's supply fails	
Discretionary Gas Supply Service (DGSS)	Note (3)

Notes:

- (1) The Commodity and Fuel line includes gas supply administration charge of 0.3173 cents/ m³.
- (2) The charge for banked gas purchases shall be the higher of the daily spot gas cost at Dawn in the month of or the month following the month in which gas is sold under this rate and shall not be less than Union's approved weighted average cost of gas.
- (3) Reflects the "back to back" price plus gas supply administration charge.

Effective: January 1, 2008

O.E.B. Order # EB-2007-0606

Chatham, Ontario

Supersedes EB-2007-0918 Rate Schedule effective January 1, 2008.



Effective 2008-01-01 **Rate U2** Page 1 of 3

STORAGE RATES FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer, or an agent, who is authorized to service residential and non-contract commercial and industrial end-users paying for the Monthly Fixed Charge and Delivery charge under Rate M1 or Rate M2:

- a) who enters into an Unbundled Service Contract with Union for the storage of Gas for use at facilities located within Union's gas franchise area;
- b) who contracts for Standard Peaking Service (SPS) with Union unless the customer can demonstrate that it has a replacement to the deliverability available in the SPS physically tied into Union's system and an OEB approved rate to provide the SPS replacement service;
- who accepts daily estimates of consumption at Points of Consumption as prepared by Union so that they may
 nominate an equivalent amount from storage, upstream transportation, or Ontario Producers authorized to sell to third
 parties;
- d) who nominates injections and withdrawals from storage and deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined storage capacity is available; and
- f) who accepts a monthly bill as prepared by Union.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

i)	Sta	ndard Storage Service (SSS)	Demand Charge Rate/GJ/mo	Fuel <u>Ratio</u>	Commodity Charge Rate/GJ
,	a)	Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
	b)	Injection Commodity		0.601%	\$0.015
	c)	Withdrawal Commodity		0.601%	\$0.015
ii)	Sta	ndard Peaking Service (SPS)			
	a)	Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.104		
	b)	Injection Commodity		0.601%	\$0.015
	c)	Withdrawal Commodity		1.03%	\$0.015



Effective 2008-01-01 Rate U2 Page 2 of 3

iii)	Sup	plemental Service	Demand Charge <u>Rate/GJ/mo</u>	Fuel <u>Ratio</u>	Commodity Charge Rate/GJ
,	a)	Incremental Firm Injection Right: (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
	b)	Incremental Firm Withdrawal Right: (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0 .938		
	c)	Short Term Storage / Balancing Service - Maximum			\$6.000

Notes:

- 1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
- 2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
- 3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
- 4. Short Term Storage / Balancing service (less than 2 years) is:
 - a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.
- Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.



Effective 2008-01-01 Rate U2 Page 3 of 3

OVERRUN SERVICE

1. Injection and Withdrawal

Authorized

	Fuel <u>Ratio</u>	Commodity Charge <u>Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

OTHER SERVICES & CHARGES

1. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.

Effective

January 1, 2008 O.E.B. ORDER # EB-2007-0606

Chatham, Ontario



Effective 2008-01-01 Rate U5 Page 1 of 4

STORAGE AND DELIVERY RATES FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To an interruptible industrial and commercial customer:

- a) whose daily contracted demand is between 4 800 m³ and 140 870 m³ inclusive;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

i)	Sta	ndard Storage Service (SSS)	Demand Charge Rate/GJ/mo	Fuel <u>Ratio</u>	Commodity Charge <u>Rate/GJ</u>
	a)	Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
	b)	Injection Commodity		0.601%	\$0.015
	c)	Withdrawal Commodity		0.601%	\$0.015
ii)	Sup	oplemental Service			
	a)	Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
	b)	Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
	c)	Short Term Storage / Balancing Service - Maximum			\$6.000

Effective 2008-01-01 Rate U5 Page 2 of 4

Notes:

- 1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
- Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
- 3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
- 4. Short Term Storage / Balancing service (less than 2 years) is:
 - a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.
- 5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE

Interruptible Service

The price of all gas delivered by the Company pursuant to any contract, contract amendment, or contract renewal shall be determined on the basis of the following schedules:

(i) Monthly Delivery Commodity Charge

Daily Contracted Demand Level (CD)	Price per m³ (¢/m³)
$4\ 800\ m^3 \le CD < 17\ 000\ m^3$	1.5266
$17\ 000\ m^3 \le CD < 30\ 000\ m^3$	1.3967
$30\ 000\ m^3 \le CD < 50\ 000\ m^3$	1.3284
$50\ 000\ m^3 \le CD < 70\ 000\ m^3$	1.2805
$70\ 000\ m^3 \le CD < 100\ 000\ m^3$	1.2462
$100\ 000\ m^3 \le CD \le 140\ 870\ m^3$	1.2125

(ii) Days Use of Interruptible Contract Demand

The price determined under Paragraph 1(i) of "Delivery Service" will be reduced by the amount based on the number of Days Use of Contracted Demand as scheduled below:

For 75 days use of contracted demand For each additional days use of contracted demand up to a maximum of 275 days, an additional discount of

.053¢ per m³ minimum

.00212¢ per m³ minimum

(iii) Monthly Charge

\$501.10 per month



Effective 2008-01-01 Rate U5 Page 3 of 4

2. In each contract year, the customer shall take delivery from the Company or in any event pay for if available and not accepted by the customer, a minimum volume of gas or delivery services as specified in the contract between the parties and which will not be less than 700 000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the customer shall not take such minimum volume, the customer shall pay an amount equal to the deficiency from the minimum volume times a Delivery charge of 1.5266¢ per m³.

In the event that the contract period exceeds one year, the annual minimum volume will be prorated for any part year.

Non-Interruptible Service

The Company may agree, at its sole discretion, to combine an interruptible service with a firm service in which case the amount of firm daily demand to be delivered shall be agreed upon by the Company and the customer.

- a) The monthly demand charge for firm daily deliveries will be 21.4233¢ per m³.
- b) The commodity charge for firm service shall be the rate for firm service at the Company's firm rates net of a monthly demand charge of 21.4233¢ per m³ of daily contracted demand.
- c) The interruptible commodity charge will be established under Clause 1 of "Delivery Service" of this schedule.

OVERRUN SERVICE

1. Injection and Withdrawal

Authorized

	Fuel <u>Ratio</u>	Commodity Charge <u>Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.



Effective 2008-01-01 **Rate U5** Page 4 of 4

2. Delivery

Authorized

Overrun Delivery Service is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Unauthorized

Unauthorized Delivery Overrun Service taken in a month shall be paid for at the rate of 5.9456¢ per m³.

OTHER SERVICES & CHARGES

Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements
must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers
initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless
otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

2. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



Effective 2008-01-01 Rate U7 Page 1 of 6

STORAGE AND DELIVERY RATES FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a customer:

- a) whose combined firm and interruptible service minimum annual delivery of natural gas is 5 000 000 m³ or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- d) who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily, or Ontario Producers authorized to sell to third parties;
- e) for whom Union has determined delivery and/or storage capacity is available; and
- f) who has site specific energy measuring equipment installed at each Point of Consumption that will be used in determining energy balances.

For the purposes of qualifying for a rate class, the total quantities of gas consumed or expected to be consumed on the customer's property will be used, irrespective of the number of meters installed.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

			Demand Charge Rate/GJ/mo	Fuel Ratio	Commodity Charge Rate/GJ
i)	Sta a)	ndard Storage Service (SSS) Combined Storage Space & Deliverability		<u>11000</u>	<u>rvale/Ou</u>
		Applied to contracted Maximum Storage Space	\$0.021		
	b)	Injection Commodity		0.601%	\$0.015
	c)	Withdrawal Commodity		0.601%	\$0.015
ii)	Sup	pplemental Service			
	a)	Incremental Firm Injection Right (5) Applied to the contracted Maximum			
		Incremental Firm Injection Right	\$0.938		
	b)	Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum			
		Incremental Firm Withdrawal Right	\$0.938		
	c)	Short Term Storage / Balancing Service - Maximum			\$6.000



Effective 2008-01-01 Rate U7 Page 2 of 6

Notes:

- 1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
- 2. Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
- 3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
- 4. Short Term Storage / Balancing Service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.
- 5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE

		Demand Charge Rate/m³/mo	Fuel Ratio (5) (6)	Commodity Charge Rate/ m³
a)	Annual Firm Delivery Demand Applied to the Firm Daily Contracted Demand First 140,870 m³ per month All over 140,870 m³ per month	18.6990¢ 12.7775¢		
b)	Firm Delivery Commodity Paid on all firm volumes redelivered to the customer's Point(s) of Consumption First 2,360,653 m³ per month All over 2,360,653 m³ per month		0.555% 0.555%	0.1646¢ 0.0819¢
c)	Interruptible Delivery Commodity Paid on all interruptible volumes redelivered to the customer's Point of Consumption – Maximum		0.555%	2.5133¢



Effective 2008-01-01 Rate U7 Page 3 of 6

Notes:

- 1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.
- 2. Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day and who are directly connected to i) the Dawn-Trafalgar transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by Union such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with Union's system expansion policy. The firm transportation demand charge will be applied to the Billing Contract Demand. For customers choosing the Billing Contract Demand option, the authorized transportation overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily firm demand requirement.
- In negotiating the rate to be charged for the delivery of gas under interruptible Delivery, the matters that are to be considered include:
 - a) The amount of the Interruptible Delivery for which customer is willing to contract,
 - The anticipated load factor for the Interruptible Delivery volumes,
 - c) Interruptible or curtailment provisions, and
 - d) Competition.
- 4. In each contract year, the customer shall pay for a Minimum Interruptible Delivery Activity level as specified in the Contract. Overrun activity will not contribute to the minimum activity level.
- 5. Transportation fuel ratios do not apply to customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
- 6. Firm transportation fuel ratio does not apply to new customers or existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily firm demand requirement. If a customer with a daily firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their firm daily demand requirement, the firm transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.



Effective 2008-01-01 Rate U7 Page 4 of 6

OVERRUN SERVICE

1. Injection and Withdrawal

Authorized

	Fuel <u>Ratio</u>	Commodity Charge <u>Rate/GJ</u>
Injectio n	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

2. Delivery

Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	Fuel	Commodity Charge	
	Ratio	Rate/ m ³	
Delivery	0.555%	0.7794¢	

Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged a rate of 5.9456¢ per m³.



Effective 2008-01-01 **Rate U7** Page 5 of 6

OTHER SERVICES & CHARGES

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied as follows:

Monthly Charge

\$1 803.96 per month

2. Delivery Obligations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day who are delivering gas to Union under direct purchase arrangements may be entitled to non-obligated deliveries. The delivery options available to customers are detailed at www.uniongas.com/aboutus/regulatory/rates/deliveryobligations.asp.

Unless otherwise authorized by Union, all other customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. Nominations

Effective January 1, 2007, new customers and existing customers with incremental daily firm demand requirements in excess of 1,200,000 m³/day who have non obligated deliveries may contract to use Union's 5 additional nomination windows (13 in total) for U7 storage services, U7 delivery services and U7 gas supply receipts. These windows are in addition to the standard NAESB and TCPL STS nomination windows. Customers taking the additional nomination window service will pay an additional monthly demand charge of \$0.694/GJ/day/month multiplied by the non-obligated daily contract quantity.

4. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances (i.e. the difference between nominated consumption and actual consumption) shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.



Effective 2008-01-01 Rate U7 Page 6 of 6

5. Additional Service Information

Additional information on Union's U7 service offering can be found at www.uniongas.com/aboutus/regulatory/rates/U7info.asp. The additional information consists of, but is not limited to, the following:

- i. Storage space and deliverability entitlement;
- ii. The determination of gas supply receipt points and delivery obligations;
- iii. The nomination schedule;
- iv. The management of multiple redelivery points by a common fuel manager; and
- v. The availability of supplemental transactional services including title transfers.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



Effective 2008-01-01 Rate U9 Page 1 of 4

STORAGE AND DELIVERY RATES FOR UNBUNDLED CUSTOMERS

(A) Availability

Available to customers in Union's Southern Delivery Zone.

(B) Applicability

To a Distributor

- a) whose minimum annual delivery of natural gas is 700 000 m³ or greater;
- b) who enters into an Unbundled Service Contract with Union for the delivery or the storage and delivery of Gas for use at facilities located within Union's gas franchise area;
- c) who has meters with electronic recording at each Point of Consumption;
- who nominates injections and withdrawals from storage, deliveries on upstream pipeline systems daily or Ontario Producers authorized to sell to third parties; and
- e) for whom Union has determined delivery and/or storage capacity is available.

(C) Rates

The following rates shall be charged for all volumes contracted or handled as appropriate. The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

STORAGE SERVICE

			Demand Charge Rate/GJ/mo	Fuel Ratio	Commodity Charge Rate/GJ
i)	Sta a)	ndard Storage Service (SSS) Combined Storage Space & Deliverability Applied to contracted Maximum Storage Space	\$0.021		
	b)	Injection Commodity		0.601%	\$0.015
	c)	Withdrawal Commodity		0.601%	\$0.015
ii)	Sup a)	oplemental Service Incremental Firm Injection Right (5) Applied to the contracted Maximum Incremental Firm Injection Right	\$0.938		
	b)	Incremental Firm Withdrawal Right (5) Applied to the contracted Maximum Incremental Firm Withdrawal Right	\$0.938		
	c)	Short Term Storage / Balancing Service - Maximum			\$6.000



Effective 2008-01-01 **Rate U9** Page 2 of 4

Notes:

- 1. Demand charges for Annual Services are paid monthly during the term of the Contract, which shall not be less than one year, unless Union, in its sole discretion, accepts a term of less than one year.
- Daily Firm Injection and Withdrawal Rights shall be pursuant to the Storage Contract.
- 3. Storage Space, Withdrawal Rights, and Injection Rights are not assignable to any other party without the prior written consent of Union and where necessary, approval from the Ontario Energy Board.
- 4. Short Term Storage / Balancing service (less than 2 years) is:
 - i) a combined space and interruptible deliverability service for short-term or off-peak storage in Union's storage facilities, OR
 - ii) short-term incremental firm deliverability, OR
 - iii) a component of an operational balancing service offered.

In negotiating the rate to be charged for service, the matters that are to be considered include:

- i) The minimum amount of storage service to which a customer is willing to commit,
- ii) Whether the customer is contracting for firm or interruptible service during Union's peak or non-peak periods,
- iii) Utilization of facilities,
- iv) Competition, and
- v) Term.
- 5. Union's ability to offer incremental injection and withdrawal rights is subject to annual asset availability.

DELIVERY SERVICE

a)	Annual Firm Delivery Demand (1) Applied to the Firm Daily Contracted Demand	Demand Charge <u>Rate/ m³/mo</u> 8.8608¢	Fuel <u>Ratio</u>	Commodity Charge <u>Rate/ m³</u>
b)	Firm Delivery Commodity Paid on all firm volumes redelivered to the customer's Point(s) of Consumption		0.726%	0.0667¢

Notes:

1. All demand charges are paid monthly during the term of the Contract, which shall not be less than one year unless Union, at its sole discretion, accepts a term of less than one year.



Effective 2008-01-01 **Rate U9** Page 3 of 4

OVERRUN SERVICE

1. Injection and Withdrawal

Authorized

	Fuel <u>Ratio</u>	Commodity Charge <u>Rate/GJ</u>
Injection	1.03%	\$0.046
Withdrawal	1.03%	\$0.046

The Authorized Overrun rate is payable on all quantities on any Day in excess of the customer's contractual rights, for which authorization has been received. Overrun will be authorized by Union at its sole discretion.

Unauthorized

If in any month, the customer has gas in storage in excess of the contracted Maximum Storage Space or the gas storage balance for the account of the customer is less than zero or the customer has injected or withdrawn volumes from storage which exceeds their contractual rights, and which has not been authorized by Union or provided for under a short term storage/balancing service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun rate during the November 1 to April 15 period will be \$60.00 per GJ. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$6.000 per GJ.

2. Delivery

Authorized

The following Authorized Overrun rates are applied to any volumes transported in excess of 103% of the Contract parameters. Overrun will be authorized by Union at its sole discretion.

	•	Commodity
	Fuel	Charge
	<u>Ratio</u>	Rate/ m ³
Delivery	0.726%	0.3580¢

Unauthorized

For all volumes on any Day in excess of 103% of the customer's contractual rights, for which authorization has not been received, the customer will be charged 36.0¢ per m³ or \$9.582 per GJ, as appropriate.

OTHER SERVICES & CHARGES

1. Monthly Charge

In addition to the rates and charges described previously for each Point of Consumption, a Monthly Charge shall be applied to each specific customer as follows:

	Monthly Charge
City of Kitchener	\$17 176.63
NRG	\$ 2 636.79
Six Nations	\$ 878.93

If a customer combines Sales Service with Contract Carriage Service, the monthly charge will be prorated such that the customer will under both services pay no more than the above monthly charge.



Effective 2008-01-01 Rate U9 Page 4 of 4

2. Unless otherwise authorized by Union, customers who are delivering gas to Union under direct purchase arrangements must commit to provide a call at Parkway, throughout the winter period, for a specified number of days. Customers initiating direct purchase arrangements, who previously received Gas Supply service, must also accept, unless otherwise authorized by Union, an assignment from Union of transportation capacity on upstream pipeline systems.

3. Nomination Variances

The rate for unauthorized parking or drafting which results from nomination variances shall be equal to 50% of the "Daily Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff. During the period September 1 to November 30, and February 1 to April 30, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 4% of the nominated amount and 150 GJ's. For the remainder of the year, no Daily Balancing Fee is payable on the portion of the nomination variance which is less than the greater of 8% of the nominated amount and 302 GJ's.

(D) Delayed Payment

When payment of the monthly bill has not been made in full 16 days after the bill has been issued, the unpaid balance including previous arrears shall be increased by 1.5%.



Effective 2008-01-01 **Rate M12** Page 1 of 6

STORAGE AND TRANSPORTATION RATES

(A) Applicability

The charges under this schedule shall be applicable to a Shipper who enters into a Storage or Transportation Service Contract with Union.

(B) Services

Storage service under this rate schedule shall be for Enbridge Gas Distribution Inc only, contracts LST045 expiring March 31, 2008, LST046 expiring March 31, 2009, and LST047 expiring March 31, 2010.

Transportation Service under this rate schedule shall be for transportation on Union's Dawn - Oakville facilities.

(C) Rates

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charge (applied to daily	Commodity and Fuel Changes		
Storage (1)	contract demand) Rate/GJ	Fuel Ratio <u>%</u> <u>AND</u>	Commodity Charge <u>Rate/GJ</u>	
Space – Shipper Providing Deliverability (2)	\$0.010			
Deliverability - Firm	\$1.033			
Injection Withdrawal		0.601% 0.601%	\$0.007 \$0.007	
Firm Transportation (3)				
Dawn to Oakville/Parkway Dawn to Kirkwall Parkway to Dawn	\$2.354 \$2.004 n/a	Monthly fuel rates and ratios shall be in accordance with schedule "C".		
Limited Firm/Interruptible Transportation (3) Dawn to Parkway – Maximum Dawn to Kirkwall - Maximum	\$5.649 \$5.649	Monthly fuel rates and ratios shall be in accordance with schedule "C".		
Parkway (TCPL) to Parkway (Cons) (4)		0.330%		



Effective 2008-01-01 Rate M12 Page 2 of 6

(C) Rates (Cont'd)

Authorized Overrun (6)

Authorized overrun rates will be payable on all quantities in excess of Union's obligation on any day. The overrun charges payable will be calculated at the following rates. Overrun will be authorized at Union's sole discretion.

....

	If Union supplies fuel	Commodity and Fuel Changes		
Characa Casama dita	Commodity Charge <u>Rate/GJ</u>	Fuel Ratio	AND	Commodity Charge <u>Rate/GJ</u>
Storage Commodity: Injection	n/a	1.03%		\$0.040
Withdrawal	n/a	1.03%		\$0.040
Transportation Overrun				
Dawn to Parkway Dawn to Kirkwall Parkway to Dawn		uel rates and ratios s rdance with schedule		\$0.077 \$0.066 \$0.077
Parkway (TCPL) Overrun (7)	n/a	0.54%		n/a

Unauthorized Overrun (8)

Authorized Overrun rates will be payable on all quantities up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun shall be the higher of the reported daily spot price of gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of Union's contractual obligation.

Overrun of Maximum Storage Balance

The rate payable shall be \$60/GJ on the Excess Storage Balance during the period of August 1 through to and including December 15. The rate payable shall be \$6/GJ on the Excess Storage Balance during the period of December 16 through to and including July 31.

For any Extension Period, the rate payable shall be \$0.63/GJ times the quantity in the Excess Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing) take possession of Shipper's gas in storage (which shall be immediately forfeited to Union without further recourse).

These rates will be charged in addition to the normal injection and withdrawal changes.

Drafted Storage Balance

The rate payable shall be \$60/GJ on the Drafted Storage Balance during the period of February 1 through to and including April 30.

The rate payable shall be \$6/GJ on the Drafted Storage Balance during the period of May 1 through to and including January 31.



Effective 2008-01-01 **Rate M12** Page 3 of 6

(C) Rates (Cont'd)

For any Extension Period, the rate payable shall be \$0.63/GJ times the quantity in the Drafted Storage Balance as of the date of such extension.

Union, during any Extension Period, may upon forty-eight (48) hours verbal notice to Shipper (to be followed in writing), replace the outstanding gas at Shipper's expense (which will include all costs related to replacing such gas, plus a charge equal to 25% of the incremental cost of the gas purchased for each unit so replaced).

These rates will be charged in addition to the normal injection and withdrawal charges.

Overrun of Firm Injections

The rate payable shall be \$60/GJ on the injections in excess of the Injection Demand during the period of August 1 through to and including December 15. The rate payable shall be \$6/GJ on the injections in excess of the Injection Demand during the period of December 16 through to and including July 31.

Overrun on Firm Withdrawals

The rate payable shall be \$60/GJ on the withdrawals in excess of the Withdrawal Demand during the period of February 1 through to and including April 30. The rate payable shall be \$6/GJ on the withdrawals in excess of the Withdrawal Demand during the period of May 1 through to and including January 31.

Nomination Variances

Where Union and the shipper have entered into a Limited Balancing Agreement ("LBA"), the rate for unauthorized parking or drafting which results from nomination variances shall equal the "Balancing Fee" rate as described under Article XXII of TransCanada PipeLines Transportation Tariff.

Notes for Section (C) Rates:

- (1) Storage service under this rate schedule shall be for Enbridge Gas Distribution Inc only, contracts LST045 expiring March 31, 2008, LST046 expiring March 31, 2009, and LST047 expiring March 31, 2010.
- (2) Deliverability inventory being defined as 25% of storage space.
- (3) The annual transportation commodity charge is calculated by application of the YCRR Formula, as per Section (D). The annual transportation fuel required is calculated by application of the YCR Formula, as per Section (D).
- (4) This rate is for westerly transportation within the Parkway yard, from Parkway (TCPL) to Parkway (Cons) or Lisgar.
- (5) Monthly dehydration demand charges on this schedule are only applicable to the Enbridge/Tecumseh storage facility. Commodity charges are applicable to all quantities withdrawn from the Enbridge/Tecumseh storage facility on any day that Union's Dawn dehydrator unit is in operation.
- (6) For purposes of applying the YCRR Formula or YCR Formula (Section (D)) to transportation overrun quantities, the transportation commodity revenue will be deemed to be equal to the commodity charge of the applicable service as detailed in Section (B).
- (7) This ratio will be applied to all gas quantities for which Union is obligated to deliver to Parkway (Cons) or Lisgar and has agreed to deliver to Parkway (TCPL) on an interruption basis. This will be in addition to any rate or ratio paid for transportation easterly to Parkway (Cons) or Lisgar.

Effective 2008-01-01 **Rate M12** Page 4 of 6

(C) Rates (Cont'd)

(8) A demand charge of \$0.694/GJ/day/month will be applicable for customers contracting for firm all day transportation service in addition to the demand charges appearing on this schedule for firm transportation service to either Kirkwall or Parkway.

(D) Transportation Commodity

The annual fuel charge in kind or in dollars for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (The "YCRR" or "YCR" Formula). An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable "YCRR" or "YCR" Formula. At Union's sole discretion Union may make more frequent adjustments than once per year. The YCRR and YCR adjustments must be paid/remitted to/from Shippers at Dawn within one billing cycle after invoicing.

YCR =
$$\sum_{1}^{4} [(0.003296 \text{ X (QT1 + QT3)}) + (DSFx(QT1 + QT3)) + F_{ST}]$$
 For June 1 to Sept. 30

plus

YCRR =
$$\sum_{1}^{4} [(0.003296 \times (QT1 + QT3)) + (DSFx(QT1 + QT3)) + F_{ST}]xR$$
 For June 1 to Sept. 30

plus

$$\sum_{t=0}^{12} [(0.003296 \times (QT1 + Q3)) + (DWFxQT1) + FwT]xR$$
 For Oct. 1 to May 31

where:

DSF = 0.00000 for Dawn summer fuel requirements DWF = 0.0020 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

YCRR Yearly Commodity Revenue Required

The sum of 12 separate monthly calculations of Commodity Revenue required for the period April through March.

Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4 850 kPa but less than 5 860 kPa (compression required at Dawn).



Effective 2008-01-01 **Rate M12** Page 5 of 6

(D) Transportation Commodity (cont'd)

- QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway (Oakville) Delivery Point.
- Fwr The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway Compressor Stations ("Lobo", "Bright", "Trafalgar" and "Parkway") to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Union.

The monthly Parkway and Trafalgar compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Union.

Fst The individual Shipper's monthly share of compressor fuel used in GJ which was required at Union's Lobo, Bright, Trafalgar and Parkway compressor stations to transport the same Shipper's quantity on the Trafalgar system.

Lobo, Bright, Trafalgar and Parkway compressor fuel required by each Shipper will be calculated each month.

R Union's weighted average cost of gas in \$/GJ.

Notes

(i) In the case of Easterly flow, direct deliveries by TCPL at Parkway to Union or on behalf of Union to Union's Storage and Transportation Shippers will be allocated to supply Union's markets on the Dawn-Oakville/Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

(E) Provision for Compressor Fuel

For a Shipper that has elected to provide its own compressor fuel.

Transportation Fuel

On a daily basis, the Shipper will provide Union at the delivery point and delivery pressure as specified in the contract, a quantity (the "Transportation Fuel Quantity") representing the Shipper's share of compressor fuel and unaccounted for gas for transportation service on Union's system.

The Transportation Fuel Quantity will be determined on a daily basis, as follows:

Transportation Fuel Quantity = Transportation Quantity x Transportation Fuel Ratio.

In the event that the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made in May for the previous 12 months ending March 31st.



Effective 2008-01-01 Rate M12 Page 6 of 6

(E) Provision for Compressor Fuel (cont'd)

Nominations

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal nominations for transportation services.

(F) Terms of Service

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A".

(G) Nominations

Nominations under this rate schedule shall be in accordance with the attached Schedule "B"

(H) Monthly Fuel Rates and Ratios

Monthly fuel rates and ratios under this rate schedule shall be in accordance with Schedule "C".

Effective

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2005-0520 Rate Schedule effective January 1, 2007.

RATE M12 GENERAL TERMS & CONDITIONS

DEFINITIONS

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms & Conditions and in any contract into which these General Terms & Conditions are incorporated, shall be construed to have the following meanings:

- 1. "Contract" shall refer to the contract to which these General Terms & Conditions shall apply, and into which they are incorporated;
- "cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;
- 3. "day" shall mean a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Standard time. The reference date for any day shall be the calendar date upon which the twenty-four (24) hour period shall commence;
- "delivery" shall mean any gas that is delivered by Union into Shipper's possession, or to the possession of Shipper's agent;
- 5. "firm" shall mean service not subject to curtailment or interruption except under Articles XI and XII of this Schedule "A";
- 6. "gas" shall mean gas as defined in the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Sch. B, as amended, supplemented or re-enacted from time to time;
- 7. "gross heating value" shall mean the total heat expressed in megajoules per cubic metre (MJ/m³) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;
- 8. "interruptible service" shall mean service subject to curtailment or interruption, after notice, at any time;
- "Interconnecting Pipeline" shall mean a pipeline that directly connects to the Union pipeline system;
- 10. "joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "megajoule" (MJ) shall mean 1,000,000 joules. The term "gigajoule" (GJ) shall mean 1,000,000,000 joules;
- "limited interruptible service" shall mean gas service subject to interruption or curtailment on a limited number of days as specified in the Contract;
- 12. "m³" shall mean cubic metre of gas and "10³m³" shall mean 1,000 cubic metres of gas;
- 13. "month" shall mean the period beginning at 9:00 a.m. Central Standard time on the first day of a calendar month and ending at 9:00 a.m. Central Standard time on the first day of the following calendar month;
- 14. "OEB" means the Ontario Energy Board;
- 15. "pascal" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "kilopascal" (kPa) shall mean 1,000 pascals;
- 16. "receipt" shall mean any gas that is delivered into Union's possession, or the possession of Union's agent;
- 17. "Shipper", shall have the meaning as defined in the Contract and shall also include Shipper's agent(s);
- 18. "TCPL" means TransCanada PipeLines Limited;

II. GAS QUALITY

- Natural Gas: The minimum gross heating value of the gas delivered to/by Union hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Union hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Union may be a commingled supply from Shipper's natural gas sources of supply. The gas to be delivered by Union may be a commingled supply from Union's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons except methane may be removed prior to delivery to Shipper. Further, Union may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.
- 2. Freedom from objectionable matter: The gas to be delivered to/by Union hereunder,
 - a. shall be commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows,
 - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than four hundred and sixty (460) milligrams of total sulphur per cubic metre of gas as determined by standard methods of testing,
 - c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas,
 - d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas,
 - e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas,
 - f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas,
 - shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas,
 - h. shall not contain more than sixty-five (65) milligrams of water vapour per cubic metre of the gas,
 - shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand-five hundred (5500) kPa pressure,
 - j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas,
 - k. shall at all times be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36.
- 3. In addition to any other right or remedy of a party, each party shall be entitled to refuse to accept delivery of any gas which does not conform to any of the specifications set out in Section 2.

III. MEASUREMENTS

- 1. <u>Storage, Transportation, and/or Sales Unit:</u> ("The Unit") The Unit of the gas delivered to Union shall be a megajoule or a gigajoule. The unit of gas transported or stored by Union shall be a megajoule or a gigajoule. The unit of gas delivered by Union shall be a megajoule, a gigajoule, a cubic metre (m³) or one thousand cubic metres (10³m³) at Union's discretion.
- 2. Determination of Volume and Energy:

- a. The volume and energy amounts determined under the Contract shall be determined in accordance with the Electricity and Gas Inspection Act (Canada), assented to 31 March, 1982 and the Electricity and Gas Inspection Regulations, P.C. 1986-116, 16 January, 1986, and any documents issued under the authority of the Act and Regulations and any amendments thereto.
- b. The supercompressibility factor shall be determined in accordance with either the "Manual for Determination of Supercompressibility Factors for Natural Gas" (PAR Project NX-19) published in 1962 or with American Gas Association Transmission Measurement Committee Report No. 8, Nov. 1992, at Union's discretion, all as amended from time to time.
- c. The volume and/or energy of the gas delivered to/by Union hereunder shall be determined by the measurement equipment designated in Article VII Measuring Equipment, of this schedule.

IV. RECEIPT POINT AND DELIVERY POINT

- Unless otherwise specified in the Contract, the point or points of receipt for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where Union takes possession of the gas.
- Unless otherwise specified in the Contract, the point or points of delivery for all gas to be covered hereunder shall be
 on the outlet side of the measuring stations located at or near the point or points of connection as specified in the
 Contract where Shipper takes possession of the gas.

V. POSSESSION OF AND RESPONSIBILITY FOR GAS

Intentionally blank

VI. FACILITIES ON SHIPPER'S PROPERTY

Except under those conditions where Union is delivering to TCPL for TCPL or Shipper at Union's Parkway Point of Delivery, or to an Interconnecting Pipeline, or where otherwise specified in the Contract, the following will apply:

- Construction and Maintenance: Union, at its own expense may construct, maintain and operate on Shipper's property
 at the delivery point a measuring station properly equipped with a meter or meters and any other necessary measuring
 equipment for properly measuring the gas redelivered under the Contract. Shipper will grant to Union a lease and/or
 rights-of-way over property of Shipper as required by Union to install such facilities and to connect same to Union's
 pipeline.
- Entry: Union, its servants, agents and each of them may at any reasonable time on notice (except in cases of emergency) to Shipper or his duly authorized representative enter Shipper's property for the purpose of constructing, maintaining, removing, operating and/or repairing station equipment.
- 3. <u>Property:</u> The said station and equipment will be and remain the property of Union notwithstanding it is constructed on and attached to the realty of Shipper, and Union may at its own expense remove it upon termination of the Contract and will do so if so requested by Shipper.

VII. MEASURING EQUIPMENT

- 1. <u>Metering by Union:</u> Union will install and operate meters and related equipment as required and in accordance with the Act and Regulations referenced in Article III subparagraph 2.a.
- 2. <u>Metering by Others</u>: In the event that all or any gas delivered to/by Union hereunder is measured by a meter that is owned and operated by an Interconnecting Pipeline, then Union and Shipper agree to accept that metering for the

purpose of determining the volume and energy of gas delivered to/by Union on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Union hereunder shall be in accordance with the general terms and conditions as incorporated in that Interconnecting Pipeline company's gas tariff as approved by their regulatory body.

- 3. <u>Check Measuring Equipment:</u> Shipper may install, maintain and operate, at the redelivery point, at its own expense, such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of Union's measuring equipment at or near the delivery point, and shall be installed, maintained and operated in conformity with the same standards and specifications applicable to Union's metering facilities.
- 4. <u>Rights of Parties:</u> The measuring equipment installed by either party, together with any building erected by it for such equipment, shall be and remain its property. However, Union and Shipper shall have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of deliveries of gas to/by Union under the Contract. Either party will give the other party reasonable notice of its intention to carry out the acts herein specified. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within ten days after receipt thereof.
- 5. <u>Calibration and Test of Measuring Equipment:</u> The accuracy of Union's measuring equipment shall be verified by Union at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Union shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment, the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error by not more than two per cent (2%). If, upon test, any measuring equipment is found to be in error by not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing redeliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Electricity and Gas Inspection Act (1982) and regulations thereunder, as may be amended from time to time and in accordance with any successor statutes and regulations.
- 6. <u>Preservation of Metering Records:</u> Union and Shipper shall each preserve for a period of at least six (6) years all test data, and other relevant records.

VIII. BILLING

- Monthly Billing Date: Union shall render bills on or before the 10th day of each month for all services furnished during the preceding month. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Union shall provide, in a succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities, without any interest charge. If presentation of a bill to Shipper is delayed after the 10th day of the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.
- 2. <u>Right of Examination:</u> Both Union and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.

IX. PAYMENTS

Monthly payments: Shipper shall, unless otherwise directed by Union, pay directly into Union's account at the Canadian Imperial Bank of Commerce, Chatham, Ontario by electronic funds transfer to transit 010 00282, account 00-3301 if paying in Canadian funds; and, account 02-6717 if paying in US funds, so that Union shall receive payment from Shipper, on or before the twentieth (20th) day of each month, payment on the bill provided by Union. If the payment date is not a business day, then payment must be received in Union's account on the first business day preceding the twentieth (20th) day of the month.

- 2. Remedies for non-payment: Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due,
 - a. Shipper shall pay to Union interest on the unpaid portion of the bill accruing at a rate per annum equal to the minimum commercial lending rate of Union's principal banker in effect from time to time from the due date until the date of payment.
 - b. If such failure to pay continues for thirty (30) days after payment is due, Union, in addition to any other remedy it may have under the Contract, may suspend service(s) until such amount is paid. Notwithstanding such suspension, all demand charges shall continue to accrue hereunder as if such suspension were not in place.

If Shipper in good faith disputes the amount of any such bill or part thereof Shipper shall pay to Union such amounts as it concedes to be correct. At any time thereafter, within twenty (20) days of a demand made by Union, Shipper shall furnish financial assurances satisfactory to Union, guaranteeing payment to Union of the amount ultimately found due upon such bill after a final determination. Such a final determination may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case. Union shall not be entitled to suspend service(s) because of such non-payment unless and until default occurs in the conditions of such financial assurances or default occurs in payment of any other amount due to Union hereunder.

Notwithstanding the foregoing paragraph(s), Shipper is not relieved from the obligation to continue its deliveries of gas to Union under the terms of any agreement, where Shipper has contracted to deliver specified quantities of gas to Union.

3. <u>Billing Adjustments:</u> If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Union shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Union's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Union renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Union, such error shall be adjusted by Union. Such overcharge, undercharge or error shall be adjusted by Union on the bill next following its determination (where the term "bill" next following shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within six (6) years from the date of the incorrect billing. In the event any refund is issued with Shipper's gas bill, the aforesaid date of refund shall be deemed to be the date of the issue of bill.

X. ARBITRATION

If and when any dispute, difference or question shall arise between the parties hereto touching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder, the matter in dispute shall be submitted and referred to arbitration within ten (10) days after written request of either party. Upon such request each party shall appoint an arbitrator, and the two so appointed shall appoint a third. A majority decision of the arbitrators shall be final and binding upon both parties. In all other respects the provisions of the Arbitration Act of the Province of Ontario, or any Act passed in amendment thereof or substitution therefore, shall apply to each such submission. Operations under the Contract shall continue, without prejudice, during any such arbitration and the costs attributable to such arbitration shall be shared equally by the parties hereto.

XI. FORCE MAJEURE

1. The term "force majeure" as used herein shall mean acts of God, strikes, lockouts or any other industrial disturbance, acts of the public enemy, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, lightening,

earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, inability to obtain materials, supplies, permits or labour, any laws, orders, rules, regulations, acts or restraints of any governmental body or authority (civil or military), any act or omission that is excused by any event or occurrence of the character herein defined as constituting force majeure, any act or omission by parties not controlled by the party having the difficulty and any other similar cases not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

- 2. In the event that either the Shipper or Union is rendered unable, in whole or in part, by force majeure, to perform or comply with any obligation or condition of the Contract, such party shall give notice and full particulars of such force majeure in writing delivered by hand, fax or other direct written electronic means to the other party as soon as possible after the occurrence of the cause relied on and subject to the provision of this Article.
- 3. Neither party shall be entitled to the benefit of the provisions of force majeure hereunder if any or all of the following circumstances prevail: the failure resulting in a condition of force majeure was caused by the negligence of the party claiming suspension; the failure was caused by the party claiming suspension where such party failed to remedy the condition by making all reasonable efforts (short of litigation, if such remedy would require litigation); the party claiming suspension failed to resume the performance of such condition obligations with reasonable dispatch; the failure was caused by lack of funds; the party claiming suspension did not as soon as possible after determining or within a period within which it should acting reasonably have determined that the occurrence was in the nature of force majeure and would affect its ability to observe or perform any of its conditions or obligations under the Contract give to the other party the notice required hereunder.
- 4. The party claiming suspension shall likewise give notice as soon as possible after the force majeure condition is remedied, to the extent that the same has been remedied, and that such party has resumed or is then in a position to resume the performance of the obligations and conditions of the Contract.

XII. DEFAULT AND TERMINATION

In case of the breach or non-observance or non-performance on the part of either party hereto of any covenant, proviso, condition, restriction or stipulation contained in the Contract (but not including herein failure to take or make delivery in whole or in part of the gas delivered to/by Union hereunder occasioned by any of the reasons provided for in Article XI hereof) which has not been waived by the other party, then and in every such case and as often as the same may happen, the Non-defaulting party may give written notice to the Defaulting party requiring it to remedy such default and in the event of the Defaulting party failing to remedy the same within a period of thirty (30) days from receipt of such notice, the Non-defaulting party may at its sole option declare the Contract to be terminated and thereupon the Contract shall be terminated and be null and void for all purposes other than and except as to any liability of the parties under the same incurred before and subsisting as of termination. The right hereby conferred upon each party shall be in addition to, and not in derogation of or in substitution for, any other right or remedy which the parties respectively at law or in equity shall or may possess.

XIII. MODIFICATION

Subject to Union's M12 Rate Schedule, Schedule A, Article XV and the ability of Union to amend the M12 Rate Schedule with the approval of the OEB, no amendment or modification of the Contract shall be effective unless the same shall be in writing and signed by each of the Shipper and Union.

XIV. NON-WAIVER AND FUTURE DEFAULT

Intentionally blank

XV. LAWS, REGULATIONS AND ORDERS

The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having jurisdiction and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, tribunal or administrative agency which affects any of the provisions of the Contract.

RATE M12 NOMINATIONS

- a) For Services provided either under this rate schedule or referenced to this rate schedule:
 - i) For Services required on any day Shipper shall provide Union with a nomination (the "Shipper's Nomination") of the quantity it desires to be handled at the applicable Receipt Point and/or Delivery Point. Such Shipper's Nomination is to be provided in writing so as to be received by Union's Gas Management Services on or before 1230 hours in the Eastern time zone, unless agreed to otherwise in writing by the parties, on the business day immediately preceding the day for which service is requested.
 - ii) If, in Union's sole opinion, operating conditions permit, a change in Shipper's Nomination may be accepted after 1230 hours in the Eastern time zone.
 - iii) For customers electing firm all day transportation service, nominations shall be provided to Union's Gas Management Services as outlined in the contract.
- b) Union shall determine whether or not all or any portion of Shipper's Nomination will be accepted. In the event Union determines that it will not accept such nomination, Union shall advise Shipper, on or before 1730 hours in the Eastern time zone on the business day immediately preceding the day for which service is requested, of the reduced quantity (the "Quantity Available") for Services at the applicable points. Forthwith after receiving such advice from Union but no later than 1800 hours in the Eastern time zone on the same day, Shipper shall provide a "Revised Nomination" to Union which shall be no greater than the Quantity Available. If such Revised Nomination is not provided within the time allowed as required above or such Revised Nomination is greater than the Quantity Available, then the Revised Nomination (delivered within the time allowed as required above) is less than the Quantity Available, then such lesser amount shall be the Revised Nomination.
- c) That portion of a Shipper's Nomination or Revised Nomination, as set out in (a) and (b), above, which Union shall accept for Services hereunder, shall be known as Shipper's "Authorized Quantity".
- d) If on any day the actual quantities handled by Union, for each of the Services authorized, exceed Shipper's Authorized Quantity, and such excess was caused by either Shipper's incorrect nomination or by its delivering or receiving too much gas, then the amount by which the actual quantities handled for each of the Services exceed Shipper's Authorized Quantity, such excess shall be deemed "Unauthorized Overrun".
- e) The daily quantity of gas nominated by Shipper will be delivered by Shipper at rates of flow that are as nearly constant as possible, however, Union shall use reasonable efforts to take receipt of gas on any day at an hourly rate of flow up to one twentieth (1/20) of the quantity received for that day. Union shall have the right to limit Services when on any day the cumulative hourly imbalance between receipts and deliveries exceeds one twentieth (1/20) of the quantity handled for that day, for each applicable Service.
- f) A nomination for a daily quantity of gas on any day shall remain in effect and apply to subsequent days unless and until Union receives a new nomination from Shipper or unless Union gives Shipper written notice that it is not acceptable in accordance with either (a) or (b) of this schedule.
- g) Except for periods of gas or quantity balancing as provided in the Contract, nominations by Shipper for deliveries to Union and redeliveries by Union shall be the same delivery of gas by Union either to Shipper or a Shipper's Account with Union.

UNION GAS LIMITED

M12 Monthly Transportation Fuel Ratios and Rates
Firm or Interruptible Transportation Commodity

Effective January 1, 2008

		VII Easterly					
	VT1	Easterly	to Kirkwal	l, Lisgar,			
	to Park	way (TCPL)	Parkway (C	onsumers)	VT3 W	esterly	
	With Dawr	Compression	With Dawn C	Compression	to Kirkwa	all, Dawn	
	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate	
Month	(%)	(\$/GJ)	(%)	(\$/GJ)	(%)	(\$/GJ)	
April	0.767	0.072	0.767	0.072	0.330	0.031	
May	0.627	0.059	0.627	0.059	0.330	0.031	
June	0.418	0.039	0.330	0.031	0.418	0.039	
July	0.359	0.034	0.330	0.031	0.359	0.034	
August	0.351	0.033	0.330	0.031	0.351	0.033	
September	0.369	0.035	0.349	0.033	0.369	0.035	
October	0.749	0.071	0.700	0.066	0.330	0.031	
November	0.952	0.090	0.769	0.073	0.330	0.031	
December	1.179	0.111	0.955	0.090	0.330	0.031	
January	1.313	0.124	1.081	0.102	0.330	0.031	
February	1.213	0.114	0.996	0.094	0.330	0.031	
March	1.051	0.099	0.858	0.081	0.330	0.031	

UNION GAS LIMITED M12 Monthly Transportation Authorized Overrun Fuel Ratios and Rates Firm or Interruptible Transportation Commodity Effective January 1, 2008

	to Park	Easterly way (TCPL) n Compression	VT1 Ei to Kirkwa Parkway (C With Dawn C	ll, Lisgar, consumers)		esterly
	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate	Fuel Ratio	Fuel Rate
Month	(%)	(\$/GJ)	(%)	(\$/GJ)	(%)	(\$/GJ)
April	1.375	0.207	1.375	0.196	0.937	0.166
May	1.234	0.194	1.234	0.182	0.937	0.166
June	1.026	0.174	0.937	0.154	1.026	0.174
July	0.967	0.169	0.937	0.154	0.967	0.169
August	0.959	0.168	0.937	0.154	0.959	0.168
September	0.977	0.170	0.957	0.156	0.977	0.170
October	1.357	0.205	1.308	0.189	0.937	0.166
November	1.560	0.225	1.377	0.196	0.937	0.166
December	1.787	0.246	1.563	0.213	0.937	0.166
January	1.920	0.259	1.689	0.225	0.937	0.166
February	1.820	0.249	1.604	0.217	0.937	0.166
March	1.659	0.234	1.465	0.204	0.937	0.166



Effective 2008-01-01 **Rate M13**

TRANSPORTATION OF LOCALLY PRODUCED GAS

(A) Applicability

The charges under this rate schedule shall be applicable to a customer who enters into a contract with Union for gas received at a local production point to be transported to Dawn.

(B) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Demand Commodity

	,	Demand Charge <u>Rate/Month</u>	Commodity Charge Union Provides Fuel <u>Rate/GJ</u>	Customer Provides Own Fuel Fuel <u>Ratio</u>
1.	Monthly fixed charge per Customer Station	\$661.13		
2.	Transmission Commodity Charge		\$0.025	
3.	Delivery Commodity Charge		\$ 0.031	0.330%

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

4. Overrun Services

Authorized Overrun

Authorized overrun will be payable on all quantities transported in excess of Union's obligation on any day. The overrun charges payable will be calculated at \$0.089/GJ. Overrun will be authorized at Union's sole discretion.

	Commodity Charge		rs Provides n Fuel
	Union Provides Fuel <u>Rate/GJ</u>	Commodity Charge Rate/GJ	Fuel <u>Ratio</u>
Authorized Overrun Charge	\$0.089	\$0.058	0.330%

Unauthorized Overrun

Authorized Overrun rates payable on all volumes up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of Union's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of Union's contractual obligation.

(C) Terms of Service

General Terms & Conditions applicable to this rate shall be in accordance with the attached Schedule "A".

Effective Ja

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2005-0520 Rate Schedule effective January 1, 2007.

SCHEDULE "A"

GENERAL TERMS & CONDITIONS M13 TRANSPORTATION AGREEMENT

I. DEFINITIONS

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms & Conditions and in any contract into which these General Terms & Conditions are incorporated, shall be construed to have the following meanings:

- 1. "Banking Day" shall mean a day on which the general offices of the Canadian Imperial Bank of Commerce, 99 King St. W., Chatham, Ontario are open for business.
- 2. "business day" shall mean a day on which the general offices of Union in Chatham, Ontario are open for business;
- 3. "Contract" shall refer to the Contract to which these General Terms & Conditions shall apply, and into which they are incorporated;
- 4. "contract year" shall mean a period of three hundred and sixty-five (365) consecutive days, beginning on the day agreed upon by Union and Shipper as set forth in the Contract, or on any anniversary of such date; provided, however, that any such period which contains a date of February 29 shall consist of three hundred and sixty-six (366) consecutive days;
- 5. "day" shall mean a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Standard time. The reference date for any day shall be the calendar date upon which the twenty-four (24) hour period shall commence;
- 6. "month" shall mean the period beginning at 9:00 a.m. Central Standard time on the first day of a calendar month and ending at 9:00 a.m. Central Standard time on the first day of the following calendar month;
- 7. "firm" shall mean service not subject to curtailment or interruption except under Articles XI and XII of this Schedule "B".
- 8. "interruptible service" shall mean service subject to curtailment or interruption, after notice, at any time;
- 9. "gas" shall mean gas as defined in the Ontario Energy Board Act, R.S.O. 1980, c. 332, as amended, supplemented or reenacted from time to time;
- 10. "cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;
- 11. "m³" shall mean cubic metre of gas and "10³m³" shall mean 1,000 cubic metres of gas;
- 12. "pascal" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "kilopascal" (kPa) shall mean 1,000 pascals;
- 13. "joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "megajoule" (MJ) shall mean 1,000,000 joules. The term "gigajoule" (GJ) shall mean 1,000,000,000 joules;

- "gross heating value" shall mean the total heat expressed in megajoules per cubic metre (MJ/m³) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;
- 15. "Shipper" shall have the meaning as defined in the Contract and shall also include Shipper's Agent(s);
- 16. "subsidiary" shall mean a company in which more than fifty (50) per cent of the issued share capital (having full voting rights under all circumstances) is owned or controlled directly or indirectly by another company, by one or more subsidiaries of such other company, or by such other company and one or more of its subsidiaries;
- 17. "TCPL" means TransCanada PipeLines Limited;
- 18. "NOVA" means NOVA Gas Transmission Ltd;
- "Panhandle" means CMS Panhandle Eastern Pipeline Company;
- 20. "MichCon" means Michigan Consolidated Gas Company;
- 21. "SCPL" means St. Clair Pipelines (1996) Ltd.;
- 22. "OEB" means the Ontario Energy Board;
- 23. "NEB" means the National Energy Board (Canada);
- i. "GLGT" means Great Lakes Gas Transmission Company.
- ii. "CMS" means CMS Gas Transmission and Storage Company; and,
- iii. "Consumers" means The Consumers' Gas Company, Limited.

II. QUALITY

- 1. Natural Gas: The minimum gross heating value of the gas delivered to/by Union hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Union hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Union may be a commingled supply from Shipper's natural gas sources of supply. The gas to be delivered by Union may be a commingled supply from Union's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons except methane may be removed prior to delivery to Shipper. Further, Union may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.
- 2. Freedom from objectionable matter: The gas to be delivered to Union at the Delivery Locations hereunder,
 - a. shall be merchantable and commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows;
 - shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than
 one hundred (100) milligrams of total sulphur (S) per cubic metre of gas as determined by standard methods
 of testing;
 - shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas;
 - d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas;

- e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas;
- i. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas.
- g. shall not contain more than four point zero (4.0) by volume molar percent of hydrogen in the gas;
- h. shall not contain more than eighty (80) milligrams of water per cubic metre of the gas;
- i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand five hundred (5500) kPa pressure;
- j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas.
- k. shall at all time be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36;
- I. shall not exceed forty-three degrees Celsius (43°C);
- m. shall not be odourized by Shipper.
- 3. Shipper shall subject any gas delivered hereunder to compression, cooling, cleaning or other processes to such an extent as may be required to obtain the necessary quality and for transmission to the Delivery Locations, provided the quality of the gas continues to comply with the specifications set out in this Contract.
- 4. Shipper may extract hydrocarbon and non-hydrocarbon constituents, other than methane except as required in the processing or compression of the gas, prior to delivery at the Delivery Locations hereunder, and shall have the right to remove such methane as is removed by necessity from the gas in removing other constituents, provided that Shipper in such processing shall not reduce the Gross Heating Value below that which is stated in Section II, Clause 1 herein and provided that such extraction will not cause a breach of the quality specifications set forth in this Section II.
- 5. In the event that the quality of the gas does not conform or if Union, acting reasonably, suspects the quality of the gas may not conform to the specifications herein, then Shipper shall, if so directed by Union acting reasonably, forthwith carry out, at Shipper's cost, whatever field testing of the gas quality as may be required to ensure that the quality requirements set out herein are met, and to provide Union with a certified copy of such tests. If Shipper does not carry out such tests forthwith, Union may conduct such test and Shipper shall reimburse Union for all costs incurred by Union for such testing.
- 6. If the Shipper's gas fails at any time to conform to the requirements of this Section II, Union, in addition to its other remedies, may refuse to accept delivery of gas at the Delivery Locations hereunder until such deficiency has been remedied by Shipper. Each Party agrees to notify the other verbally, followed by written notification, of any such deficiency of quality.
- 7. Freedom from objectionable matter: The gas to be delivered to Union at Dawn (TCPL) or the gas to be delivered by Union to Shipper at Dawn (TCPL) hereunder,
 - shall be commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows;
 - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than four hundred and sixty (460) milligrams of total sulphur per cubic metre of gas as determined by standard methods of testing:

- c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas;
- d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas;
- e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas;
- f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas;
- g. shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas;
- h. shall not contain more than eighty (80) milligrams of water vapour per cubic metre of the gas;
- i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand-five hundred (5500) kPa pressure;
- j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas;
- k. shall at all times be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36.

III. MEASUREMENTS

1. **The Service Unit:** ("The Unit") The Unit of the gas delivered to Union shall be a quantity of 10³m³. The unit of gas delivered by Union shall be a megajoule, a gigajoule, a cubic metre (m³) or one thousand cubic metres (10³m³) at Union's discretion.

Determination of Volume and Energy:

- a. The volume and energy amounts determined under this contract shall be determined in accordance with the Electricity and Gas Inspection Act, assented to 3I March, 1982 and the Electricity and Gas Inspection Regulations, P.C. 1986-16, 16 January, 1986, and any documents issued under the authority of the Act and Regulations and any amendments thereto.
- b. The gross heating value of the gas per cubic metre at each delivery point or redelivery point shall be measured by a FMCCA approved device for the measurement of energy content installed at the receipt or delivery point, or an alternative method of gross heating value determined which is mutually agreed upon by all parties to the Contract.
- c. The volume and/or energy of the gas delivered to/by Union hereunder shall be determined by the measurement equipment designated in Article VII - Measuring Equipment, of this schedule.
- d. The uncorrected quantity determined from the metering equipment shall be corrected according to Charles Law, Boyle's Law and deviation from Boyle's Law. The factor for correction for deviation from Boyle's Law shall be determined and applied in accordance either with the method laid down in the American Gas Association's "Manual for Determination of Supercompressibility

Factors for Natural Gas" (PAR Project NX-19) published 1962 or with methods laid down in the American Gas Association's "Transmission Measurement Committee Report No.8" at the discretion of Union. Union shall notify Shipper of the specific method to be used. When gas is measured by means other than an orifice meter, the factor for correction for deviation from Boyle's Law shall be the square of the factor determined by following one of the methods above.

e. The average absolute atmospheric (barometric) pressure, for the purpose of measurement shall be assumed to be a constant pressure of 99.285 kPa.

IV. POINT OF RECEIPT AND POINT OF DELIVERY

- 1. Unless otherwise specified in the Contract, the point or points of receipt for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where Union takes possession of the gas. Whenever the phrase "receipt point" appears herein, it shall mean Point of Receipt as defined in this Article IV.
- 2. Unless otherwise specified in the Contract, the point or points of delivery for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection as specified in the Contract, where Shipper takes possession of the gas. Whenever the phrase "delivery point" shall appear herein, it shall mean Point of Delivery as defined in this Article IV.

V. FACILITIES ON CUSTOMER'S PROPERTY

N/A.

VI. MEASURING EQUIPMENT

1. <u>Custody Transfer Measuring Equipment:</u> In the event that all or any gas received or delivered hereunder is measured by a meter (where the term "meter" shall include but not be limited to positive displacement meters, orifice meters, turbine meters, and associated gauges and instrumentation), such meter shall be installed and operated in accordance with the Electricity and Gas inspection Act. (assented to March 31, 1982), (and amendments thereto), and the Electricity and Gas inspection Regulations, P.C. 1986 - 116, January 16, 1986 (and amendments thereto).

In the event that all or any gas received or delivered hereunder is measured by a meter that is owned and operated by an upstream or downstream transporter (the "Transporter") whose facilities may or may not interconnect with Union's, then Union and Shipper agree to accept that metering for the purpose of determining the quantity of gas received or delivered on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Union hereunder shall be in accordance with the General Terms and Conditions as incorporated in that Transporter's gas tariff as approved by their regulatory body.

- 2. <u>Calibration and Test of Measuring Equipment:</u> The accuracy of Union's measuring equipment shall be verified by Union at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Union shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment or any other Delivery Location equipment, the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error not more than two per cent (2%). If, upon test, any measuring equipment is found to be in error by not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing receipts or deliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Electricity and Gas Inspection Act (1982) and regulations thereunder, as may be amended from time to time and in accordance with any successor statutes and regulations.
- 3. <u>Preservation of Metering Records:</u> Union and Shipper shall each preserve for a period of at least six (6) years all test data and other relevant records.

VII. BILLING

1. Monthly Billing Date: Union shall render bills on or before the 10th day of each month for all services furnished during the preceding month. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Union shall provide, in a succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities. If presentation of a bill to Shipper is delayed after the 10th day of

the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.

2. <u>Right of Examination:</u> Both Union and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.

VIII. PAYMENTS

- Monthly payments: Shipper shall pay directly into Union's account at the Canadian Imperial Bank of Commerce, 99 King Street W., Chatham, Ontario by electronic funds transfer to transit 010 00282, account 00-3301 if paying in Canadian funds; and, account 02-6717 if paying in US funds, so that Union shall receive payment from Shipper, on or before the twentieth (20th) day of each month, payment on the invoice provided by Union. If the payment date is not a Banking Day, then payment must be received in Union's account on the first Banking Day preceding the twentieth (20th) day of the month.
- Remedies for nonpayment: Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due, Shipper shall pay to Union interest on the unpaid portion of the bill accruing at a rate per annum equal to the minimum commercial lending rate of Union's principal banker in effect from time to time from the due date until the date of payment. If such failure to pay continues for thirty (30) days after payment is due, Union, in addition to any other remedy it may have under the Contract may suspend service(s) until such amount is paid, provided however, that if Shipper, in good faith shall dispute the amount of any such bill or part thereof and shall pay to Union such amounts as it concedes to be correct and at any time thereafter within twenty (20) days of a demand made by Union shall furnish good and sufficient surety bond satisfactory to Union, guaranteeing payment to Union of the amount ultimately found due upon such bill after a final determination which may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case, then Union shall not be entitled to suspend service(s) because of such nonpayment unless and until default be made in the conditions of such bond or in payment for any further service(s) to Shipper hereunder.
- 3. <u>Billing Adjustments:</u> If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Union shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Union's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Union renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Union, such error shall be adjusted by Union. Such overcharge, undercharge or error shall be adjusted by Union on the bill next following its determination (where the term "bill" next following shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within six (6) years from the date of the incorrect billing. In the event any refund is issued with Shipper's bill, the aforesaid date of refund shall be deemed to be the date of the issue of invoice.

IX. ARBITRATION

If and when any dispute, difference or question shall arise between the parties heretotouching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder, the matter in dispute shall be submitted and referred to arbitration within ten (10) days after written request of either party. Upon such request each party shall appoint an arbitrator, and the two so appointed shall appoint a third. A majority decision of the arbitrators shall be final and binding upon both parties. In all other respects the provisions of the Arbitration Act of the Province of Ontario, or any Act passed in amendment thereof or substitution therefor, shall apply to each such submission. Operations under this Contract shall continue, without prejudice, during any such arbitration and the costs attributable to such arbitration shall be shared equally by the parties hereto.

<u>X.</u>	FORCE MAJEURE
N/A	
XI.	DEFAULT AND TERMINATION
XII.	MODIFICATION
N/A	
XIII. N/A	NONWAIVER AND FUTURE DEFAULT
XIV.	LAWS, REGULATIONS AND ORDERS

The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having jurisdiction and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, tribunal or administrative agency which affects any of the provisions of the Contract.



Effective 2008-01-01 **Rate M16** Page 1 of 2

STORAGE AND TRANSPORTATION SERVICES TRANSPORTATION CHARGES

(A) Availability

The charges under this rate schedule shall be applicable for transportation service rendered by Union for all quantities transported to and from embedded storage pools located within Union's franchise area and served using Union's distribution and transmission assets.

(B) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

a) Charges Applicable to both Firm and/or Interruptible Transportation Services:

Monthly Fixed Charge per customer station (\$ per month) (1)

\$668.13

Transmission Commodity Charge to Dawn (\$ per GJ)

\$0.025

	Customers located East of Dawn	Customers located West of Dawn
Transportation Fuel		
Fuel Charges to Dawn:		
Commodity Rate - Union provides fuel (\$ per GJ)	\$0.031	\$0.031
Fuel Ratio - customer provides fuel (%)	0.330%	0.330%
Fuel Charge to the Pool		
Commodity Rate - Union provides fuel (\$ per GJ)	\$0.040	\$0.047
Fuel Ratio - customer provides fuel (%)	0.426%	0.498%
Firm Transportation Demand Charges: (2)		
	Customers located East of Dawn	Customers located West of Dawn

Authorized Overrun:

b)

The authorized overrun rate payable on all quantities transported in excess of Union's obligation any day shall be:

\$0.732

\$0.991

	Customers located East of Dawn	Customers located West of Dawn
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Union provides fuel (\$ per GJ)	\$0.080	\$0.089
Commodity Rate - customer provides fuel (\$ per GJ)	\$0.049	\$0.058
Fuel Ratio - customer provides fuel (%)	0.330%	0.330%
Charges to the Pool		
Commodity Rate - Union provides fuel (\$ per GJ)	\$0.064	\$0.080
Commodity Rate - customer provides fuel (\$ per GJ)	\$0.024	\$0.033
Fuel Ratio - customer provides fuel (%)	0.426%	0.498%

Overrun will be authorized at Union's sole discretion.

Monthly Demand Charge applied to contract demand (\$ per GJ)



Effective 2008-01-01 **Rate M16** Page 2 of 2

Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of Union's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of Union's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of Union's contractual obligation.

Charges aforesaid in respect of any given month in accordance with General Terms & Conditions shall be payable no later than the twenty-fifth day of the succeeding month.

Notes for Section (B) Rates:

- (1) The monthly fixed charge will be applied once per month per customer station regardless of service being firm, interruptible or a combination thereof.
- (2) Demand charges will be applicable to customers firm daily contracted demand or the firm portion of a combined firm and interruptible service.

(C) Terms of Service

General Terms & Conditions applicable to this rate schedule shall be in accordance with attached Schedule "A".

SCHEDULE "A"

GENERAL TERMS & CONDITIONS M16 TRANSPORTATION AGREEMENT

DEFINITIONS

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms & Conditions and in any contract into which these General Terms & Conditions are incorporated, shall be construed to have the following meanings:

- "Banking Day" shall mean a day on which the general offices of the Canadian Imperial Bank of Commerce, 99 King St. W., Chatham, Ontario are open for business.
- 2. "business day" shall mean a day on which the general offices of Union in Chatham, Ontario are open for business;
- "Contract" shall refer to the Contract to which these General Terms & Conditions shall apply, and into which they are incorporated;
- 4. "contract year" shall mean a period of three hundred and sixty-five (365) consecutive days, beginning on the day agreed upon by Union and Shipper as set forth in the Contract, or on any anniversary of such date; provided, however, that any such period which contains a date of February 29 shall consist of three hundred and sixty-six (366) consecutive days;
- 5. "day" shall mean a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Standard time. The reference date for any day shall be the calendar date upon which the twenty-four (24) hour period shall commence;
- 6. "month" shall mean the period beginning at 9:00 a.m. Central Standard time on the first day of a calendar month and ending at 9:00 a.m. Central Standard time on the first day of the following calendar month;
- 7. "firm" shall mean service not subject to curtailment or interruption except under Articles XI and XII of this Schedule "B".
- 8. "interruptible service" shall mean service subject to curtailment or interruption, after notice, at any time;
- "gas" shall mean gas as defined in the Ontario Energy Board Act, R.S.O. 1980, c. 332, as amended, supplemented or reenacted from time to time;
- 10. "cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;
- 11. "m³" shall mean cubic metre of gas and "10³m³" shall mean 1,000 cubic metres of gas;
- 12. "pascal" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "kilopascal" (kPa) shall mean 1,000 pascals;
- "joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "megajoule" (MJ) shall mean 1,000,000 joules. The term "gigajoule" (GJ) shall mean 1,000,000,000 joules;

- "gross heating value" shall mean the total heat expressed in megajoules per cubic metre (MJ/m³) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;
- 15. "Shipper" shall have the meaning as defined in the Contract, and shall also include Shipper's Agent(s);
- 16. "subsidiary" means a company in which more than fifty (50) per cent of the issued share capital (having full voting rights under all circumstances) is owned or controlled directly or indirectly by another company, by one or more subsidiaries of such other company, or by such other company and one or more of its subsidiaries;
- 17. "TCPL" means TransCanada PipeLines Limited;
- 18. "NOVA" means Gas Transmission Ltd.;
- 19. "Panhandle" means CMS Panhandle Eastern Pipeline Company;
- 20. "MichCon" means Michigan Consolidated Gas Company;
- 21. "SCPL" means St. Clair Pipelines (1996) Ltd.;
- 22. "OEB" means the Ontario Energy Board;
- 23. "NEB" means the National Energy Board (Canada);
- 24. "GLGT" means Great Lakes Gas Transmission Company;
- 25. "CMS" means CMS Gas Transmission and Storage Company; and,
- 26. "Consumers" means The Consumers' Gas Company, Limited.

II. QUALITY

- 1. Natural Gas: The minimum gross heating value of the gas delivered to/by Union hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Union hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Union may be a commingled supply from Shipper's natural gas sources of supply. The gas to be delivered by Union may be a commingled supply from Union's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons except methane may be removed prior to delivery to Shipper. Further, Union may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.
- 2. Freedom from objectionable matter: The gas to be delivered to Union at the Delivery Locations hereunder,
 - a. shall be merchantable and commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows;
 - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than one hundred (100) milligrams of total sulphur (S) per cubic metre of gas as determined by standard methods of testing;
 - c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas;
 - d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas;

- e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas;
- f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas.
- g. shall not contain more than four point zero (4.0) by volume molar percent of hydrogen in the gas;
- h. shall not contain more than eighty (80) milligrams of water per cubic metre of the gas;
- i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand five hundred (5500) kPa pressure;
- j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas.
- k. shall at all time be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36;
- shall not exceed forty-three degrees Celsius (43°C);
- m. shall not be odourized by Shipper.
- 3. Shipper shall subject any gas delivered hereunder to compression, cooling, cleaning or other processes to such an extent as may be required to obtain the necessary quality and for transmission to the Delivery Locations, provided the quality of the gas continues to comply with the specifications set out in this Contract.
- 4. Shipper may extract hydrocarbon and non-hydrocarbon constituents, other than methane except as required in the processing or compression of the gas, prior to delivery at the Delivery Locations hereunder, and shall have the right to remove such methane as is removed by necessity from the gas in removing other constituents, provided that Shipper in such processing shall not reduce the Gross Heating Value below that which is stated in Section II, Clause 1 herein and provided that such extraction will not cause a breach of the quality specifications set forth in this Section II.
- 5. In the event that the quality of the gas does not conform or if Union, acting reasonably, suspects the quality of the gas may not conform to the specifications herein, then Shipper shall, if so directed by Union acting reasonably, forthwith carry out, at Shipper's cost, whatever field testing of the gas quality as may be required to ensure that the quality requirements set out herein are met, and to provide Union with a certified copy of such tests. If Shipper does not carry out such tests forthwith, Union may conduct such test and Shipper shall reimburse Union for all costs incurred by Union for such testing.
- 6. If the Shipper's gas fails at any time to conform to the requirements of this Section II, Union, in addition to its other remedies, may refuse to accept delivery of gas at the Delivery Locations hereunder until such deficiency has been remedied by Shipper. Each Party agrees to notify the other verbally, followed by written notification, of any such deficiency of quality.
- 7. Freedom from objectionable matter: The gas to be delivered to Union at Dawn (TCPL) or the gas to be delivered by Union to Shipper at Dawn (TCPL) hereunder,
 - a. shall be commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows;
 - shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than four hundred and sixty (460) milligrams of total sulphur per cubic metre of gas as determined by standard methods of testing;
 - shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas;

- d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas;
- e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas;
- f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas;
- g. shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas;
- h. shall not contain more than eighty (80) milligrams of water vapour per cubic metre of the gas;
- i. shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand-five hundred (5500) kPa pressure;
- j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas;
- k. shall at all times be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36.

III. MEASUREMENTS

1. <u>Storage, Transportation, and/or Sales Unit:</u> ("The Unit") The Unit of the gas delivered to Union shall be a megajoule or a gigajoule. The unit of gas transported or stored by Union shall be a megajoule or a gigajoule. The unit of gas delivered by Union shall be a megajoule, a gigajoule, a cubic meter (m³) or one thousand cubic metres (10³m³) at Union's discretion.

2. Determination of Volume and Energy:

- a. The volume and energy amounts determined under this contract shall be determined in accordance with the Electricity and Gas Inspection Act, assented to 31 March, 1982 and the Electricity and Gas Inspection Regulations, P.C. 1986-116, 16 January, 1986, and any documents issued under the authority of the Act and Regulations and any amendments thereto.
- b. The supercompressibility factor shall be determined in accordance with either the "Manual for Determination of Supercompressibility Factors for Natural Gas" (PAR Project NX-19) published in 1962 or with American Gas Association Transmission Measurement Committee Report No. 8, Nov. 1992, at Union's discretion.
- c. The volume and/or energy of the gas delivered to/by Union hereunder shall be determined by the measurement equipment designated in Article VII - Measuring Equipment, of this schedule.

IV. POINT OF RECEIPT AND POINT OF DELIVERY

- Unless otherwise specified in the Contract, the point or points of receipt for all gas to be covered thereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where Union takes possession of the gas. Whenever the phrase "receipt point" appears herein, it shall mean Point of Receipt as defined in this Article IV.
- 2. Unless otherwise specified in the Contract, the point or points of delivery for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection as specified in the Contract, where Shipper takes possession of the gas. Whenever the phrase "delivery point" shall appear hereon, it shall mean Point of Delivery as defined in this Article IV.

V. POSSESSION OF AND RESPONSIBILITY FOR GAS

N/A		
	N.	/ A
	IV	IA.

VI. FACILITIES ON SHIPPER'S PROPERTY

N/A.

VII. MEASURING EQUIPMENT

- 1. <u>Metering by Union:</u> Union will install and operate meters and related equipment as required and in accordance with the Act and Regulations in III 2.a.
- Metering by Others: In the event that all or any gas delivered to/by Union hereunder is measured by a meter that is owned and operated by a pipeline company whose facilities interconnect with Union's, then Union and Shipper agree to accept that metering for the purpose of determining the volume and energy of gas delivered to/by Union on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Union hereunder shall be in accordance with the General Terms & Conditions as incorporated in that pipeline company's gas tariff as approved by their Regulatory Body.
- 3. <u>Check Measuring Equipment:</u> Shipper may install, maintain and operate, at the redelivery point, at its own expense, such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of Union's measuring equipment at or near the delivery point, and shall be installed, maintained and operated in conformity with the same standards and specifications applicable to Union's metering facilities.
- 4. <u>Rights of Parties:</u> The measuring equipment installed by either party, together with any building erected by it for such equipment, shall be and remain its property. However, Union and Shipper shall have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of deliveries of gas to/by Union under this Contract. Either party will give the other party reasonable notice of its intention to carry out the acts herein specified. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within ten days after receipt thereof.
- Calibration and Test of Measuring Equipment: The accuracy of Union's measuring equipment shall be verified by Union at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Union shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment, the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error not more than two per cent (2%). If, upon test, any measuring equipment is found to be in error by not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing redeliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Electricity and Gas Inspection Act (1982) and regulations thereunder, as may be amended from time to time and in accordance with any successor statutes and regulations.
- 6. <u>Preservation of Metering Records:</u> Union and Shipper shall each preserve for a period of at least six (6) years all test data, and other relevant records.

VIII. BILLING

- 1. <u>Monthly Billing Date:</u> Union shall render bills on or before the 10th day of each month for all services furnished during the preceding month. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Union shall provide, in a succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities. If presentation of a bill to Shipper is delayed after the 10th day of the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.
- 2. <u>Right of Examination:</u> Both Union and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.

IX. PAYMENTS

- 1. Monthly payments: Shipper shall pay directly into Union's account at the Canadian Imperial Bank of Commerce, 99 King Street W., Chatham, Ontario by electronic funds transfer to transit 010 00282, account 00-3301 if paying in Canadian funds; and, account 02-6717 if paying in US funds, so that Union shall receive payment from Shipper, on or before the twentieth (20th) day of each month, payment on the invoice provided by Union, and pursuant to Article VII above. If the payment date is not a Banking Day, then payment must be received in Union's account on the first Banking Day preceding the twentieth (20th) day of the month.
- Remedies for nonpayment: Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due, Shipper shall pay to Union interest on the unpaid portion of the bill accruing at a rate per annum equal to the minimum commercial lending rate of Union's principal banker in effect from time to time from the due date until the date of payment. If such failure to pay continues for thirty (30) days after payment is due, Union, in addition to any other remedy it may have under the Contract may suspend service(s) until such amount is paid, provided however, that if Shipper, in good faith shall dispute the amount of any such bill or part thereof and shall pay to Union such amounts as it concedes to be correct and at any time thereafter within twenty (20) days of a demand made by Union shall furnish good and sufficient surety bond satisfactory to Union, guaranteeing payment to Union of the amount ultimately found due upon such bill after a final determination which may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case, then Union shall not be entitled to suspend service(s) because of such nonpayment unless and until default be made in the conditions of such bond or in payment for any further service(s) to Shipper hereunder.

Notwithstanding the foregoing paragraph, this does not relieve Shipper from the obligation to continue its deliveries of gas under the terms of any agreement, where Shipper has contracted to deliver specified quantities of gas to Union.

3. <u>Billing Adjustments:</u> If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Union shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Union's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Union renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Union, such error shall be adjusted by Union. Such overcharge, undercharge or error shall be adjusted by Union on the bill next following its determination (where the term "bill" next following shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within six (6) years from the date of the incorrect billing. In the event any refund is issued with Shipper's bill, the aforesaid date of refund shall be deemed to be the date of the issue of invoice.

X. ARBITRATION

If and when any dispute, difference or question shall arise between the parties heretotouching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder, the matter in dispute shall be submitted and referred to arbitration within ten (10) days after written request of either party. Upon such request each party shall appoint an arbitrator, and the two so appointed shall appoint a third. A majority decision of the arbitrators shall be final and binding upon both parties. In all other respects the provisions of the Arbitration Act of the Province of Ontario, or any Act passed in amendment thereof or substitution therefor, shall apply to each such submission. Operations under this Contract shall continue, without prejudice, during any such arbitration and the costs attributable to such arbitration shall be shared equally by the parties hereto.

XI. FORCE MAJEURE

N/A

XII. DEFAULT AND TERMINATION

N/A

XIII. MODIFICATION

N/A

XIV. NONWAIVER AND FUTURE DEFAULT

N/A

XV. LAWS, REGULATIONS AND ORDERS

The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid laws, orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having jurisdiction and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, tribunal or administrative agency which affects any of the provisions of the Contract.

	•	



Effective 2008-01-01 Rate C1 Page 1 of 2

CROSS FRANCHISE TRANSPORTATION RATES

(A) Applicability

To a Shipper who enters into a Contract with Union for delivery by Shipper of gas to Union at one of Union's points listed below for redelivery by Union to Shipper at one of Union's points.

Applicable Points	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	FDA

^{*}includes Dawn (TCPL), Dawn Facilities, Dawn (Tecumseh) and Dawn (Vector)

(B) Services

Transportation Service under this rate schedule is transportation on Union's pipeline facilities between any two Points as specified in Section (A), column 1.

(C) Rates

The identified rates (excluding gas supply charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Transportation Service:

	Monthly	Commodity Charges			
	Demand Charge (applied to daily	If Union supplies fuel Commodity Charge		If Shipper supplies fuel Fuel Ratio	
	contract demand)	Apr.1-Oct.31	Nov.1-Mar.31	Apr.1-Oct.31	Nov.1-Mar.31
	Rate/GJ	Rate/GJ	Rate/GJ	<u>%</u>	<u>%</u>
a) Firm Transportation					
Between:					
St.Clair & Dawn	\$0.991	\$0.033	\$0.041	0.354%	0.433%
Ojibway & Dawn	\$0.991	\$0.047	\$0.054	0.498%	0.568%
Bluewater & Dawn	\$0.991	\$0.033	\$0.041	0.354%	0.433%
From:					
Parkway to Kirkwall	\$0.545	\$0.034	\$0.031	0.355%	0.330%
Parkway to Dawn	\$0.545	\$0.034	\$0.031	0.355%	0.330%
Dawn to Kirkwall	\$2.004	\$0.049	\$0.108	0.520%	1.141%
Dawn to Parkway	\$2.354	\$0.049	\$0.108	0.520%	1.141%
b) Interruptible and Short Term (1 year or less) Firm Transportation:					
Maximum		\$75.00	\$75.00		
c) Firm Transportation between two points within Dawn					
Dawn to Dawn-Vector	\$0.042	n/a	n/a	0.206%	n/a
d) Interruptible Transportation between two points within Dawn*					
*includes Dawn (TCPL), Dawn Facilities	, Dawn (Tecumseh) ar	nd Dawn (Vector)		0.330%	0.330%



Effective 2008-01-01 Rate C1 Page 2 of 2

(C) Rates (Cont'd)

Authorized Overrun:

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at Union's sole discretion.

	Commodity Charges				
	If Union sug	oplies fuel	lf.	Shipper supplies fuel	
	Commodity Charge		Fuel Ratio		Commodity
	Apr.1-Oct.31	Nov.1-Mar.31	Apr.1-Oct.31	Nov.1-Mar.31	Charge
a) Firm Transportation	Rate/GJ	Rate/GJ	<u>%</u>	<u>%</u>	Rate/GJ
Between:			_	_	
St.Clair & Dawn	\$0.066	\$0.073	0.354%	0.433%	\$0.033
Ojibway & Dawn	\$0.080	\$0.086	0.498%	0.568%	\$0.033
Bluewater & Dawn	\$0.066	\$0.073	0.354%	0.433%	\$0.033
From:					
Parkway to Kirkwall	\$0.051	\$0.049	0.956%	0.931%	\$0.018
Parkway to Dawn	\$0.051	\$0.049	0.956%	0.931%	\$0.018
Dawn to Kirkwall	\$0.115	\$0.174	1.121%	1.743%	\$0.066
Dawn to Parkway	\$0.126	\$0.185	1.121%	1.743%	\$0.077
b) Firm Transportation within Dawn					
Dawn to Dawn-Vector	n/a	n/a	0.443%	n/a	\$0.001

Authorized overrun for short-term firm transportation is available at negotiated rates.

Unauthorized Overrun:

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the overrun occurred plus 25% for all usage on any day in excess of 102% of Union's contractual obligation.

(D) Terms of Service

General Terms and Conditions applicable to this rate schedule shall be in accordance with the attached Schedule "A".

(E) Nominations

Nominations under this rate schedule shall be in accordance with the attached Schedule "B".

Effective

January 1, 2008

O.E.B. ORDER # EB-2007-0606

Chatham, Ontario

Supersedes EB-2005-0520 Rate Schedule effective January 1, 2007.

RATE C1 GENERAL TERMS & CONDITIONS

I. DEFINITIONS

Except where the context expressly requires or states another meaning, the following terms, when used in these General Terms & Conditions and in any contract into which these General Terms & Conditions are incorporated, shall be construed to have the following meanings:

- "Contract" shall refer to the contract to which these General Terms & Conditions shall apply, and into which they are incorporated;
- 2. "cubic metre" shall mean the volume of gas which occupies one cubic metre when such gas is at a temperature of 15 degrees Celsius, and at a pressure of 101.325 kilopascals absolute;
- 3. "day" shall mean a period of twenty-four (24) consecutive hours beginning at 9:00 a.m. Central Standard time. The reference date for any day shall be the calendar date upon which the twenty-four (24) hour period shall commence;
- 4. "delivery" shall mean any gas that is delivered by Union into Shipper's possession, or to the possession of Shipper's agent;
- 5. "firm" shall mean service not subject to curtailment or interruption except under Articles XI and XII of this Schedule "A";
- 6. "gas" shall mean gas as defined in the Ontario Energy Board Act, 1998, S.O. 1998, c.15, Sch. B, as amended, supplemented or re-enacted from time to time;
- 7. "gross heating value" shall mean the total heat expressed in megajoules per cubic metre (MJ/m³) produced by the complete combustion at constant pressure of one (1) cubic metre of gas with air, with the gas free of water vapour and the temperature of the gas, air and products of combustion at standard temperature and all water formed by the combustion reaction condensed to the liquid state;
- 8. "interruptible service" shall mean service subject to curtailment or interruption, after notice, at any time;
- 9. "Interconnecting Pipeline" shall mean a pipeline that directly connects to the Union pipeline system;
- "joule" (J) shall mean the work done when the point of application of a force of one (1) newton is displaced a distance of one (1) metre in the direction of the force. The term "megajoule" (MJ) shall mean 1,000,000 joules. The term "gigajoule" (GJ) shall mean 1,000,000,000 joules;
- 11. "limited interruptible service" shall mean gas service subject to interruption or curtailment on a limited number of days as specified in the Contract;
- 12. "m³" shall mean cubic metre of gas and "10³m³" shall mean 1,000 cubic metres of gas;
- 13. "month" shall mean the period beginning at 9:00 a.m. Central Standard time on the first day of a calendar month and ending at 9:00 a.m. Central Standard time on the first day of the following calendar month;
- 14. "OEB" means the Ontario Energy Board;
- 15. "pascal" (Pa) shall mean the pressure produced when a force of one (1) newton is applied to an area of one (1) square metre. The term "kilopascal" (kPa) shall mean 1,000 pascals;
- "receipt" shall mean any gas that is delivered into Union's possession, or the possession of Union's agent;
- 17. "Shipper", shall have the meaning as defined in the Contract and shall also include Shipper's agent(s);
- 18. "TCPL" means TransCanada PipeLines Limited;

II. GAS QUALITY

- Natural Gas: The minimum gross heating value of the gas delivered to/by Union hereunder, shall be thirty-six (36) megajoules per cubic metre. The maximum gross heating value of the gas delivered to/by Union hereunder shall be forty point two (40.2) megajoules per cubic metre. The gas to be delivered hereunder to Union may be a commingled supply from Shipper's natural gas sources of supply. The gas to be delivered by Union may be a commingled supply from Union's sources of gas supply; provided, however, that helium, natural gasoline, butane, propane and other hydrocarbons except methane may be removed prior to delivery to Shipper. Further, Union may subject, or permit the subjection of, the gas to compression, dehydration, cooling, cleaning and other processes.
- 2. Freedom from objectionable matter: The gas to be delivered to/by Union hereunder,
 - a. shall be commercially free from sand, dust, gums, crude oils, lubricating oils, liquids, chemicals or compounds used in the production, treatment, compression or dehydration of the gas or any other objectionable substance in sufficient quantity so as to render the gas toxic, unmerchantable or cause injury to or interference with the proper operation of the lines, regulators, meters or other appliances through which it flows,
 - b. shall not contain more than seven (7) milligrams of hydrogen sulphide per cubic metre of gas nor more than four hundred and sixty (460) milligrams of total sulphur per cubic metre of gas as determined by standard methods of testing,
 - c. shall not contain more than five (5) milligrams of mercaptan sulphur per cubic metre of gas,
 - d. shall not contain more than two point zero (2.0) molar percent by volume of carbon dioxide in the gas,
 - e. shall not contain more than zero point five (0.5) molar percent by volume of carbon monoxide in the gas,
 - f. shall not contain more than zero point four (0.4) molar percent by volume of oxygen in the gas,
 - g. shall not contain more than four point zero (4.0) molar percent by volume of hydrogen in the gas,
 - h. shall not contain more than sixty-five (65) milligrams of water vapour per cubic metre of the gas,
 - shall not have a hydrocarbon dewpoint exceeding minus ten (-10) degrees Celsius at five thousand-five hundred (5500) kPa pressure,
 - j. shall not contain less than one point zero (1.0) molar percent by volume of ethane in the gas,
 - k. shall at all times be interchangeable with other pipeline gas such that the yellow tipping, flashback and lifting factors shall be within the range permitted for gas according to AGA Research Bulletin No. 36.
- 3. In addition to any other right or remedy of a party, each party shall be entitled to refuse to accept delivery of any gas which does not conform to any of the specifications set out in Section 2.

III. MEASUREMENTS

- 1. <u>Storage, Transportation, and/or Sales Unit:</u> ("The Unit") The Unit of the gas delivered to Union shall be a megajoule or a gigajoule. The unit of gas transported or stored by Union shall be a megajoule or a gigajoule. The unit of gas delivered by Union shall be a megajoule, a gigajoule, a cubic metre (m³) or one thousand cubic metres (10³m³) at Union's discretion.
- 2. Determination of Volume and Energy:

- a. The volume and energy amounts determined under the Contract shall be determined in accordance with the Electricity and Gas Inspection Act (Canada), assented to 31 March, 1982 and the Electricity and Gas Inspection Regulations, P.C. 1986-116, 16 January, 1986, and any documents issued under the authority of the Act and Regulations and any amendments thereto.
- b. The supercompressibility factor shall be determined in accordance with either the "Manual for Determination of Supercompressibility Factors for Natural Gas" (PAR Project NX-19) published in 1962 or with American Gas Association Transmission Measurement Committee Report No. 8, Nov. 1992, at Union's discretion, all as amended from time to time.
- c. The volume and/or energy of the gas delivered to/by Union hereunder shall be determined by the measurement equipment designated in Article VII Measuring Equipment, of this schedule.

IV. RECEIPT POINT AND DELIVERY POINT

- 1. Unless otherwise specified in the Contract, the point or points of receipt for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection specified in the Contract, where Union takes possession of the gas.
- 2. Unless otherwise specified in the Contract, the point or points of delivery for all gas to be covered hereunder shall be on the outlet side of the measuring stations located at or near the point or points of connection as specified in the Contract where Shipper takes possession of the gas.

V. POSSESSION OF AND RESPONSIBILITY FOR GAS

Intentionally blank

VI. FACILITIES ON SHIPPER'S PROPERTY

Except under those conditions where Union is delivering to TCPL for TCPL or Shipper at Union's Parkway Point of Delivery, or to an Interconnecting Pipeline, or where otherwise specified in the Contract, the following will apply:

- 1. <u>Construction and Maintenance:</u> Union, at its own expense may construct, maintain and operate on Shipper's property at the delivery point a measuring station properly equipped with a meter or meters and any other necessary measuring equipment for properly measuring the gas redelivered under the Contract. Shipper will grant to Union a lease and/or rights-of-way over property of Shipper as required by Union to install such facilities and to connect same to Union's pipeline.
- Entry: Union, its servants, agents and each of them may at any reasonable time on notice (except in cases of
 emergency) to Shipper or his duly authorized representative enter Shipper's property for the purpose of constructing,
 maintaining, removing, operating and/or repairing station equipment.
- 3. <u>Property:</u> The said station and equipment will be and remain the property of Union notwithstanding it is constructed on and attached to the realty of Shipper, and Union may at its own expense remove it upon termination of the Contract and will do so if so requested by Shipper.

VII. MEASURING EQUIPMENT

- 1. <u>Metering by Union:</u> Union will install and operate meters and related equipment as required and in accordance with the Act and Regulations referenced in Article III subparagraph 2.a.
- 2. <u>Metering by Others</u>: In the event that all or any gas delivered to/by Union hereunder is measured by a meter that is owned and operated by an Interconnecting Pipeline, then Union and Shipper agree to accept that metering for the

purpose of determining the volume and energy of gas delivered to/by Union on behalf of the Shipper. The standard of measurement and tests for the gas delivered to/by Union hereunder shall be in accordance with the general terms and conditions as incorporated in that Interconnecting Pipeline company's gas tariff as approved by their regulatory body.

- 3. <u>Check Measuring Equipment:</u> Shipper may install, maintain and operate, at the redelivery point, at its own expense, such check measuring equipment as desired, provided that such equipment shall be so installed as not to interfere with the operation of Union's measuring equipment at or near the delivery point, and shall be installed, maintained and operated in conformity with the same standards and specifications applicable to Union's metering facilities.
- 4. <u>Rights of Parties:</u> The measuring equipment installed by either party, together with any building erected by it for such equipment, shall be and remain its property. However, Union and Shipper shall have the right to have representatives present at the time of any installing, reading, cleaning, changing, repairing, inspecting, testing, calibrating, or adjusting done in connection with the other's measuring equipment used in measuring or checking the measurement of deliveries of gas to/by Union under the Contract. Either party will give the other party reasonable notice of its intention to carry out the acts herein specified. The records from such measuring equipment shall remain the property of their owner, but upon request each will submit to the other its records and charts, together with calculations therefrom, for inspection and verification, subject to return within ten days after receipt thereof.
- Calibration and Test of Measuring Equipment: The accuracy of Union's measuring equipment shall be verified by Union at reasonable intervals, and if requested, in the presence of representatives of Shipper, but Union shall not be required to verify the accuracy of such equipment more frequently than once in any thirty (30) day period. In the event either party shall notify the other that it desires a special test of any measuring equipment, the parties shall co-operate to secure a prompt verification of the accuracy of such equipment. The expense of any such special test, if called for by Shipper, shall be borne by Shipper if the measuring equipment tested is found to be in error by not more than two per cent (2%). If, upon test, any measuring equipment is found to be in error by not more than two per cent (2%), previous recordings of such equipment shall be considered accurate in computing redeliveries of gas, but such equipment shall be adjusted at once to record as near to absolute accuracy as possible. If the test conducted shows a percentage of inaccuracy greater than two percent (2%), the financial adjustment, if any, shall be calculated in accordance with the Electricity and Gas Inspection Act (1982) and regulations thereunder, as may be amended from time to time and in accordance with any successor statutes and regulations.
- 6. <u>Preservation of Metering Records:</u> Union and Shipper shall each preserve for a period of at least six (6) years all test data, and other relevant records.

VIII. BILLING

- 1. Monthly Billing Date: Union shall render bills on or before the 10th day of each month for all services furnished during the preceding month. Such charges may be based on estimated quantities, if actual quantities are unavailable in time to prepare the billing. Union shall provide, in a succeeding month's billing, an adjustment based on any difference between actual quantities and estimated quantities, without any interest charge. If presentation of a bill to Shipper is delayed after the 10th day of the month, then the time of payment shall be extended accordingly, unless Shipper is responsible for such delay.
- 2. <u>Right of Examination:</u> Both Union and Shipper shall have the right to examine at any reasonable time the books, records and charts of the other to the extent necessary to verify the accuracy of any statement, chart or computation made under or pursuant to the provisions of the Contract.

IX. PAYMENTS

1. Monthly payments: Shipper shall, unless otherwise directed by Union, pay directly into Union's account at the Canadian Imperial Bank of Commerce, Chatham, Ontario by electronic funds transfer to transit 010 00282, account 00-3301 if paying in Canadian funds; and, account 02-6717 if paying in US funds, so that Union shall receive payment from Shipper, on or before the twentieth (20th) day of each month, payment on the bill provided by Union. If the payment date is not a business day, then payment must be received in Union's account on the first business day preceding the twentieth (20th) day of the month.

- 2. <u>Remedies for non-payment:</u> Should Shipper fail to pay all of the amount of any bill as herein provided when such amount is due,
 - a. Shipper shall pay to Union interest on the unpaid portion of the bill accruing at a rate per annum equal to the minimum commercial lending rate of Union's principal banker in effect from time to time from the due date until the date of payment.
 - b. If such failure to pay continues for thirty (30) days after payment is due, Union, in addition to any other remedy it may have under the Contract, may suspend service(s) until such amount is paid. Notwithstanding such suspension, all demand charges shall continue to accrue hereunder as if such suspension were not in place.

If Shipper in good faith disputes the amount of any such bill or part thereof Shipper shall pay to Union such amounts as it concedes to be correct. At any time thereafter, within twenty (20) days of a demand made by Union, Shipper shall furnish financial assurances satisfactory to Union, guaranteeing payment to Union of the amount ultimately found due upon such bill after a final determination. Such a final determination may be reached either by agreement, arbitration decision or judgement of the courts, as may be the case. Union shall not be entitled to suspend service(s) because of such non-payment unless and until default occurs in the conditions of such financial assurances or default occurs in payment of any other amount due to Union hereunder.

Notwithstanding the foregoing paragraph(s), Shipper is not relieved from the obligation to continue its deliveries of gas to Union under the terms of any agreement, where Shipper has contracted to deliver specified quantities of gas to Union.

3. <u>Billing Adjustments:</u> If it shall be found that at any time or times Shipper has been overcharged or undercharged in any form whatsoever under the provisions of the Contract and Shipper shall have actually paid the bills containing such overcharge or undercharge, Union shall refund the amount of any such overcharge and interest shall accrue from and including the first day of such overcharge as paid to the date of refund and shall be calculated but not compounded at a rate per annum determined each day during the calculation period to be equal to the minimum commercial lending rate of Union's principal banker, and the Shipper shall pay the amount of any such undercharge, but without interest. In the event Union renders a bill to Shipper based upon measurement estimates, the required adjustment to reflect actual measurement shall be made on the bill next following the determination of such actual measurement, without any charge of interest. In the event an error is discovered in the amount billed in any statement rendered by Union, such error shall be adjusted by Union. Such overcharge, undercharge or error shall be adjusted by Union on the bill next following its determination (where the term "bill" next following shall mean a bill rendered at least fourteen (14) days after the day of its determination), provided that claim therefore shall have been made within six (6) years from the date of the incorrect billing. In the event any refund is issued with Shipper's gas bill, the aforesaid date of refund shall be deemed to be the date of the issue of bill.

X. ARBITRATION

If and when any dispute, difference or question shall arise between the parties hereto touching the Contract or anything herein contained, or the construction hereof, or the rights, duties or liabilities of the parties in relation to any matter hereunder, the matter in dispute shall be submitted and referred to arbitration within ten (10) days after written request of either party. Upon such request each party shall appoint an arbitrator, and the two so appointed shall appoint a third. A majority decision of the arbitrators shall be final and binding upon both parties. In all other respects the provisions of the Arbitration Act of the Province of Ontario, or any Act passed in amendment thereof or substitution therefore, shall apply to each such submission. Operations under the Contract shall continue, without prejudice, during any such arbitration and the costs attributable to such arbitration shall be shared equally by the parties hereto.

XI. FORCE MAJEURE

1. The term "force majeure" as used herein shall mean acts of God, strikes, lockouts or any other industrial disturbance, acts of the public enemy, sabotage, wars, blockades, insurrections, riots, epidemics, landslides, lightening,

earthquakes, fires, storms, floods, washouts, arrests and restraints of governments and people, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, freezing of wells or lines of pipe, inability to obtain materials, supplies, permits or labour, any laws, orders, rules, regulations, acts or restraints of any governmental body or authority (civil or military), any act or omission that is excused by any event or occurrence of the character herein defined as constituting force majeure, any act or omission by parties not controlled by the party having the difficulty and any other similar cases not within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

- 2. In the event that either the Shipper or Union is rendered unable, in whole or in part, by force majeure, to perform or comply with any obligation or condition of the Contract, such party shall give notice and full particulars of such force majeure in writing delivered by hand, fax or other direct written electronic means to the other party as soon as possible after the occurrence of the cause relied on and subject to the provision of this Article.
- 3. Neither party shall be entitled to the benefit of the provisions of force majeure hereunder if any or all of the following circumstances prevail: the failure resulting in a condition of force majeure was caused by the negligence of the party claiming suspension; the failure was caused by the party claiming suspension where such party failed to remedy the condition by making all reasonable efforts (short of litigation, if such remedy would require litigation); the party claiming suspension failed to resume the performance of such condition obligations with reasonable dispatch; the failure was caused by lack of funds; the party claiming suspension did not as soon as possible after determining or within a period within which it should acting reasonably have determined that the occurrence was in the nature of force majeure and would affect its ability to observe or perform any of its conditions or obligations under the Contract give to the other party the notice required hereunder.
- 4. The party claiming suspension shall likewise give notice as soon as possible after the force majeure condition is remedied, to the extent that the same has been remedied, and that such party has resumed or is then in a position to resume the performance of the obligations and conditions of the Contract.

XII. DEFAULT AND TERMINATION

In case of the breach or non-observance or non-performance on the part of either party hereto of any covenant, proviso, condition, restriction or stipulation contained in the Contract (but not including herein failure to take or make delivery in whole or in part of the gas delivered to/by Union hereunder occasioned by any of the reasons provided for in Article XI hereof) which has not been waived by the other party, then and in every such case and as often as the same may happen, the Non-defaulting party may give written notice to the Defaulting party requiring it to remedy such default and in the event of the Defaulting party failing to remedy the same within a period of thirty (30) days from receipt of such notice, the Non-defaulting party may at its sole option declare the Contract to be terminated and thereupon the Contract shall be terminated and be null and void for all purposes other than and except as to any liability of the parties under the same incurred before and subsisting as of termination. The right hereby conferred upon each party shall be in addition to, and not in derogation of or in substitution for, any other right or remedy which the parties respectively at law or in equity shall or may possess.

XIII. MODIFICATION

Subject to Union's C1 Rate Schedule, Schedule A, Article XV and the ability of Union to amend the C1 Rate Schedule with the approval of the OEB, no amendment or modification of the Contract shall be effective unless the same shall be in writing and signed by each of the Shipper and Union.

XIV. NON-WAIVER AND FUTURE DEFAULT

Intentionally blank

XV. LAWS, REGULATIONS AND ORDERS

	the state of the s				
The Contract and the respective rights and obligations of the parties hereto are subject to all present and future valid orders, rules and regulations of any competent legislative body, or duly constituted authority now or hereafter having and the Contract shall be varied and amended to comply with or conform to any valid order or direction of any board, administrative agency which affects any of the provisions of the Contract.					
	7				
	'				

RATE C1 NOMINATIONS

- a) For Services provided either under this rate schedule or referenced to this rate schedule:
 - i) For Services required on any day Shipper shall provide Union with a nomination (the "Shipper's Nomination") of the quantity it desires to be handled at the applicable Receipt Point, and/or Delivery Point. Such Shipper's Nomination is to be provided in writing so as to be received by Union's Gas Management Services on or before 1230 hours in the Eastern time zone, unless agreed to otherwise in writing by the parties, on the business days immediately preceding the day for which service is requested.
 - ii) If, in Union's sole opinion, operating conditions permit, a change in Shipper's Nomination may be accepted after 1230 hours in the Eastern time zone.
 - iii) For customers electing firm all day transportation, nominations shall be provided to Union's Gas Management Services as outlined in the Contract.
- b) Union shall determine whether or not all or any portion of Shipper's Nomination will be accepted. In the event Union determines that it will not accept such nomination, Union shall advise Shipper, on or before 1730 hours in the Eastern time zone on the business day immediately preceding the day for which service is requested, of the reduced quantity (the "Quantity Available") for Services at the applicable points. Forthwith after receiving such advice from Union but no later than 1800 hours in the Eastern time zone on the same day, Shipper shall provide a "Revised Nomination" to Union which shall be no greater than the Quantity Available. If such Revised Nomination is not provided within the time allowed as required above or such Revised Nomination is greater than the Quantity Available, then the Revised Nomination (delivered within the time allowed as required above) is less than the Quantity Available, then such lesser amount shall be the Revised Nomination.
- c) That portion of a Shipper's Nomination or Revised Nomination, as set out in (a) and (b), above, which Union shall accept for Services hereunder, shall be known as Shipper's "Authorized Quantity".
- d) If on any day the actual quantities handled by Union, for each of the Services authorized, exceed Shipper's Authorized Quantity, and such excess was caused by either Shipper's incorrect nomination or by its delivering or receiving too much gas, then the amount by which the actual quantities handled for each of the Services exceed Shipper's Authorized Quantity, such excess shall be deemed "Unauthorized Overrun".
- e) The daily quantity of gas nominated by Shipper will be delivered by Shipper at rates of flow that are as nearly constant as possible, however, Union shall use reasonable efforts to take receipt of gas on any day at an hourly rate of flow up to one twentieth (1/20) of the quantity received for that day. Union shall have the right to limit Services when on any day the cumulative hourly imbalance between receipts and deliveries exceeds one twentieth (1/20) of the quantity handled for that day, for each applicable Service.
- f) A nomination for a daily quantity of gas on any day shall remain in effect and apply to subsequent days unless and until Union receives a new nomination from the Shipper or unless Union gives Shipper written notice that it is not acceptable in accordance with either (a) or (b) of this schedule.
- g) Except for periods of gas or quantity balancing as provided in the Contract, nominations by Shipper for deliveries to Union and redeliveries by Union shall be the same delivery of gas by Union either to Shipper or a Shipper's Account with Union.

APPENDIX C

TO DECISION AND ORDER FOR INTERIM RATES

DATED March 4, 2008

UNION GAS LIMITED

EB-2007-0606

SUMMARY OF AVERAGE RATE CHANGES FOR RATES 25, M5A, M7 AND T1
INTERRUPTIBLE CONTRACT SERVICES

UNION GAS LIMITED Infranchise Customers Summary of Average Rate and Price Adjustment Changes for Rates 25, M5A, M7 and T1 Effective January 1, 2008

1:		Monthly Charge	Monthly Demand Charge	Delivery	Delivery - Price
Line		Increase /	Increase /	Commodity Charge	Adjustment
_No	Particulars (cents / m³)	(Decrease)	(Decrease)	Increase / (Decrease)	Increase / (Decrease)
		(a)	(b)	(c)	(d)
	Rate 25				
1	All Zones	\$0.42		(0.0691)	
	M5A				
2	Interruptible	\$1 .10		0.0300	
	M7				
3	Interruptible			(0.0566)	
4	Seasonal			(0.0566)	
	T1-Interruptible				
5	Transportation - Union supplies fuel	\$3.96		(0.0167)	
6	Transportation - Customer supplies fuel	\$3.96		(0.0171)	

APPENDIX D

TO DECISION AND ORDER FOR INTERIM RATES

DATED March 4, 2008

UNION GAS LIMITED

EB-2007-0606

CUSTOMER NOTICES

Important Information About Your Rates April 2008 Rate 201 – Residential Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$0.98 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0027 cents/m³. For most customers the decrease will be \$0.07 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0025 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.04 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0190 cents/m³. For most customers the decrease will be \$0.50 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0170 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.25 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$12.41 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2079 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$3.00 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "**Monthly Charge**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Fort Frances Zone Rate 201 – Residential Sales

Important Information About Your Rates April 2008 Rate 201 – Residential Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$0.98 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0027 cents/m³. For most customers the decrease will be \$0.07 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0025 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.04 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0190 cents/m³. For most customers the decrease will be \$0.50 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0170 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.25 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$12.41 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2079 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$3.00 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "**Monthly Charge**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Fort Frances Zone
Rate 201 – Residential Direct Purchase

Important Information About Your Rates April 2008 Rate 101 – Residential Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$0.92 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0027 cents/m³. For most customers the decrease will be \$0.05 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0025 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.04 depending gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0190 cents/m³. For most customers the decrease will be \$0.46 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0170 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.25 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$12.41 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2079 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$3.00 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "Monthly Charge" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Northwestern Zone Rate 101 – Residential Sales

Important Information About Your Rates April 2008 Rate 101 – Residential Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$0.92 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0027 cents/m³. For most customers the decrease will be \$0.05 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0025 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.04 depending gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0190 cents/m³. For most customers the decrease will be \$0.46 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0170 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.25 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$12.41 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2079 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$3.00 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "Monthly Charge" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Northwestern Zone
Rate 101 – Residential Direct Purchase

Important Information About Your Rates April 2008 Rate 301 – Residential Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$0.96 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0028 cents/m³. For most customers the decrease will be \$0.07 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0025 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.04 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0190 cents/m³. For most customers the decrease will be \$0.50 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0170 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$12.39 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2079 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$2.97 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "**Monthly Charge**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Northern Zone
Rate 301 – Residential Sales

Important Information About Your Rates April 2008 Rate 301 – Residential Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$0.96 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0028 cents/m³. For most customers the decrease will be \$0.07 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0025 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.04 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0190 cents/m³. For most customers the decrease will be \$0.50 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0170 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$12.39 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2079 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$2.97 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "**Monthly Charge**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Northern Zone
Rate 301 – Residential Direct Purchase

Important Information About Your Rates April 2008 Rate 601 – Residential Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$0.96 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0029 cents/m³. For most customers the decrease will be \$0.08 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0025 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.03 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0190 cents/m³. For most customers the decrease will be \$0.51 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0170 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$12.37 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2079 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$2.88 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "Monthly Charge" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Eastern Zone
Rate 601 – Residential Sales

Important Information About Your Rates April 2008 Rate 601 – Residential Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$0.96 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0029 cents/m³. For most customers the decrease will be \$0.08 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0025 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.03 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0190 cents/m³. For most customers the decrease will be \$0.51 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0170 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$12.37 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2079 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$2.88 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "**Monthly Charge**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Eastern Zone
Rate 601 – Residential Direct Purchase

Important Information About Your Rates April 2008 Rate 210 – Commercial/Industrial Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$46.97 per year based on an annual volume of 93,000 m³. The enclosed bill uses the new approved rates.

Transportation

There is a temporary credit of 0.0005 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on the amount of gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0147 cents/m³. For most customers the decrease will be \$13.68 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0108 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$5.87 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$33.29 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0220 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$11.91 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with guestions.

Fort Frances Zone
Rate 210 – Commercial/Industrial Sales

Important Information About Your Rates April 2008 Rate 210 – Commercial/Industrial Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$46.97 per year based on an annual volume of 93,000 m³. The enclosed bill uses the new approved rates.

Transportation

There is a temporary credit of 0.0005 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on the amount of gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0147 cents/m³. For most customers the decrease will be \$13.68 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0108 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$5.87 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$33.29 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0220 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$11.91 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with guestions.

Fort Frances Zone
Rate 210 – Commercial/Industrial Direct Purchase

Important Information About Your Rates April 2008 Rate 110 – Commercial/Industrial Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$47.24 per year based on an annual volume of 93,000 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0003 cents/m³. For most customers the decrease will be \$0.28 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0005 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0147 cents/m³. For most customers the decrease will be \$13.67 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0108 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$5.87 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$33.29 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0220 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$11.91 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Northwestern Zone
Rate 110 – Commercial/Industrial Sales

Important Information About Your Rates April 2008 Rate 110 – Commercial/Industrial Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$47.24 per year based on an annual volume of 93,000 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0003 cents/m³. For most customers the decrease will be \$0.28 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0005 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0147 cents/m³. For most customers the decrease will be \$13.67 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0108 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$5.87 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$33.29 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0220 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$11.91 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Northwestern Zone
Rate 110 – Commercial/Industrial Direct Purchase

Important Information About Your Rates April 2008 Rate 310 – Commercial/Industrial Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$47.47 per year based on an annual volume of 93,000 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0006 cents/m³. For most customers the decrease will be \$0.56 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0005 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0147 cents/m³. For most customers the decrease will be \$13.65 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0108 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$5.85 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$33.26 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0220 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$11.86 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Northern Zone
Rate 310 – Commercial/Industrial Sales

Important Information About Your Rates April 2008 Rate 310 – Commercial/Industrial Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$47.47 per year based on an annual volume of 93,000 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0006 cents/m³. For most customers the decrease will be \$0.56 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0005 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.24 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0147 cents/m³. For most customers the decrease will be \$13.65 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0108 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$5.85 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$33.26 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0220 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$11.86 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Northern Zone
Rate 310 – Commercial/Industrial Direct Purchase

Important Information About Your Rates April 2008 Rate 610 – Commercial/Industrial Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$47.81 per year based on an annual volume of 93,000 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0008 cents/m³. For most customers the decrease will be \$0.76 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0005 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.25 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0147 cents/m³. For most customers the decrease will be \$13.70 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0108 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$6.01 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$33.35 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0220 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$12.19 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Eastern Zone
Rate 610 – Commercial/Industrial Sales

Important Information About Your Rates April 2008 Rate 610 – Commercial/Industrial Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$47.81 per year based on an annual volume of 93,000 m³. The enclosed bill uses the new approved rates.

Transportation

The transportation rate has decreased by 0.0008 cents/m³. For most customers the decrease will be \$0.76 per year depending on the amount of gas used. You will see the new rate reflected on the "**Transportation to Union Gas**" line on your bill.

In addition, there is a temporary credit of 0.0005 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.25 depending on gas used. You will see the new rate on the "**Transportation Price Adjustment**" line on your bill.

Storage

The storage rate has decreased by 0.0147 cents/m³. For most customers the decrease will be \$13.70 per year depending on gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0108 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$6.01 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$33.35 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0220 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$12.19 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit **uniongas.com** or call the Union Gas Customer Contact Centre with questions.

Eastern Zone
Rate 610 – Commercial/Industrial Direct Purchase

Important Information About Your Rates April 2008 Rate M1 – Residential Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$3.44 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Storage

The storage rate has decreased by 0.0171 cents/m³. For most customers the decrease will be \$0.44 per year depending on the amount of gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0149 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.19 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$15.00 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2758 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$3.52 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "Monthly Charge" line on your bill.

Please visit uniongas.com or call the Union Gas Customer Contact Centre with questions.

Rate M1 - Residential Sales

Important Information About Your Rates April 2008 Rate M1 – Residential Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$3.44 per year based on an annual volume of 2,600 m³. The enclosed bill uses the new approved rates.

Storage

The storage rate has decreased by 0.0171 cents/m³. For most customers the decrease will be \$0.44 per year depending on the amount of gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0149 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$0.19 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$15.00 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.2758 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$3.52 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Monthly Charge

The monthly charge has increased to \$17 from \$16, resulting in an annual increase of \$12. You will see the new rate on the "Monthly Charge" line on your bill.

Please visit uniongas.com or call the Union Gas Customer Contact Centre with questions.

Rate M1 - Residential Direct Purchase

Important Information About Your Rates April 2008 Rate M2 – Commercial/Industrial Sales

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$29.48 per year based on an annual volume of 73,000 m³. The enclosed bill uses the new approved rates.

Storage

The storage rate has decreased by 0.0117 cents/m³. For most customers the decrease will be \$8.58 per year depending on the amount of gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0098 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$4.29 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$20.90 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0221 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$9.64 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit uniongas.com or call the Union Gas Customer Contact Centre with questions.

Rate M2 - Commercial/Industrial Sales

Important Information About Your Rates April 2008 Rate M2 – Commercial/Industrial Direct Purchase

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. For most customers the total decrease will be \$29.48 per year based on an annual volume of 73,000 m³. The enclosed bill uses the new approved rates.

Storage

The storage rate has decreased by 0.0117 cents/m³. For most customers the decrease will be \$8.58 per year depending on the amount of gas used. You will see the new rate reflected on the "**Storage**" line on your bill.

In addition, there is a temporary credit of 0.0098 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$4.29 depending on gas used. You will see the new rate on the "**Storage Price Adjustment**" line on your bill.

Delivery

The delivery rates that vary with consumption have decreased. For most customers the decrease will be \$20.90 per year depending on gas used. You will see the new rates reflected on the "**Delivery**" line on your bill.

In addition, there is a temporary credit of 0.0221 cents/m³ that will be in effect for the period April 1 to December 31, 2008. For most customers the decrease will be \$9.64 depending on gas used. You will see the new rate on the "**Delivery Price Adjustment**" line on your bill.

Please visit uniongas.com or call the Union Gas Customer Contact Centre with questions.

Rate M2 - Commercial/Industrial Direct Purchase

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate 20** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 2.8% from the previously approved 2008 rates for Rate 20 customers. Individual customer impacts will vary.

Bundled T Storage Service

The storage demand charge, which applies to bundled storage service only, has decreased to \$11.217/GJ reflecting the change in forecast costs to provide bundled storage service effective April 1, 2008. You will see the new rate opposite the "Storage Monthly Demand Charge" line on your bill.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 20 + Appendix A (Rate 20)
[Rate schedule attached]

AN IMPORTANT NOTICE ABOUT YOUR GAS RATES

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate 25** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 3.0% from the previously approved 2008 rates for Rate 25 customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 25 + Appendix A (Rate 25)
[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate 77** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 1.4% from the previously approved 2008 rates for Rate 77 customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 77 + Appendix A (Rate 77)
[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate 100** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 1.8% from the previously approved 2008 rates for Rate 100 customers. Individual customer impacts will vary.

Bundled T Storage Service

The storage demand charge, which applies to bundled storage service only, has decreased to \$11.217/GJ reflecting the change in forecast costs to provide bundled storage service effective April 1, 2008. You will see the new rate opposite the "Storage Monthly Demand Charge" line on your bill.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate 100 + Appendix A (Rate 100)
[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate M4** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 5.9% from the previously approved 2008 rates for M4 customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M4 + Appendix A (Rate M4)
[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate M5A** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average increase of 2.4% from the previously approved 2008 rates for M5A customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This charge reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This charge will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M5A + Appendix A (Rate M5A)

[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate M7** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 3.7% from the previously approved 2008 rates for M7 customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M7 + Appendix A (Rate M7)
[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate M9** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 1.6% from the previously approved 2008 rates for M9 customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M9 + Appendix A (Rate M9)
[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate M10** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 1.8% from the previously approved 2008 rates for M10 customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate M10 + Appendix A (Rate M10)
[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate T1** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 1.2% from the previously approved 2008 rates for T1 customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate T1 + Appendix A (Rate T1)
[Rate schedule attached]

April 2008

The Ontario Energy Board approved changes to the rates Union Gas charges customers effective January 1, 2008. Your new rates are shown on the accompanying **Rate T3** schedule. Changes in the rate levels are detailed in the attached appendix. The enclosed bill uses the new approved rates.

Delivery

Approved 2008 delivery rates reflect a rate class average decrease of 1.5% from the previously approved 2008 rates for T3 customers. Individual customer impacts will vary.

One-Time Adjustment

Also approved is a one-time adjustment to your bill. This credit adjustment reflects the true-up of rates from January 1, 2008 to March 31, 2008. Individual customer impacts will vary based on actual volumes consumed for the period January 1, 2008 to March 31, 2008. This credit will appear on your May 2008 bill which you will receive in June 2008.

We appreciate and thank you for your business. If you have any questions about the rate change, please call your account representative. Our staff will be pleased to answer your questions.

Rate T3 + Appendix A (Rate T3)
[Rate schedule attached]

April 2008

The Ontario Energy Board (OEB) has approved changes to the rates you pay for **M12 storage** and transportation service. The approved rates are shown on the accompanying rate schedule. Changes in the rate schedule are detailed in the attached appendix.

There are two impacts to your bill. First, new rates will be applied to bills starting April 1, 2008. Secondly, there is a Board-approved adjustment that reflects the true-up of rates from January 1, 2008 to March 31, 2008. In addition, for customers who supply their own fuel, there will also be a storage and transportation fuel adjustment. We have identified the fuel quantity required to balance your account.

We appreciate and thank you for your business. If you have any questions about the rate change or Adjustment, please call your Account Representative. Our staff will be pleased to answer your questions.

Rate M12 + Appendix A (Rate M12)
[rate schedule attached]

April 2008

The Ontario Energy Board (OEB) has approved changes to the rates you pay for **C1 cross franchise transportation service**. The approved rates are shown on the accompanying rate schedule. Changes in the rate schedule are detailed in the attached appendix.

There are two impacts to your bill. First, new rates will be applied to bills starting April 1, 2008. Secondly, there is a Board-approved adjustment that reflects the true-up of rates from January 1, 2008 to March 31, 2008. In addition, for customers who supply their own fuel, there will also be a transportation fuel adjustment. We have identified the fuel quantity required to balance your account.

We appreciate and thank you for your business. If you have any questions about the rate change or Adjustment, please call your Account Representative. Our staff will be pleased to answer your questions.

Rate C1 + Appendix A (Rate C1)
[rate schedule attached]

April 2008

The Ontario Energy Board (OEB) has approved changes to the rates you pay for **M13** transportation of locally produced gas. The approved rates are shown on the accompanying rate schedule. Changes in the rate schedule are detailed in the attached appendix.

There are two impacts to your bill. First, new rates will be applied to bills starting April 1, 2008. Secondly, there is a Board-approved adjustment that reflects the true-up of rates from January 1, 2008 to March 31, 2008. Union's M13 transportation rates reflect pass-through costs for compressor fuel and unaccounted for gas due to changes in the cost of gas for this period.

We appreciate and thank you for your business. If you have any questions about the rate change or Adjustment, please call your Account Representative. Our staff will be pleased to answer your questions.

Rate M13 + Appendix A (Rate M13)
[rate schedule attached]

April 2008

The Ontario Energy Board (OEB) has approved changes to the rates you pay for **M16 transportation service.** The approved rates are shown on the accompanying rate schedule. Changes in the rate schedule are detailed in the attached appendix.

There are two impacts to your bill. First, new rates will be applied to bills starting April 1, 2008. Secondly, there is a Board-approved adjustment that reflects the true-up of rates from January 1, 2008 to March 31, 2008. Union's M16 transportation rates reflect pass-through costs for compressor fuel and unaccounted for gas due to changes in the cost of gas for this period.

We appreciate and thank you for your business. If you have any questions about the rate change or Adjustment, please call your Account Representative. Our staff will be pleased to answer your questions.

Rate M16 + Appendix A (Rate M16)
[rate schedule attached]

APPENDIX E

TO DECISION AND ORDER FOR INTERIM RATES

DATED March 4, 2008

UNION GAS LIMITED

EB-2007-0606

MISCELLANEOUS NON-ENERGY CHARGES

<u>UNION GAS LIMITED</u> <u>Miscellaneous Non-Energy Charges</u>

	Service	Fee
	Residential Customer Class Service	
	Connection Charge	\$35
	Temporary Seal - Turn-off (Seasonal)	\$22
	Temporary Seal - Turn-on (Seasonal)	\$35
	Landlord Turn-on	\$35
	Disconnect/Reconnect for Non-Payment	\$65
	Commercial/Industrial Customer Class Service	
	Connection Charge	\$38
	Temporary Seal - Turn-off (Seasonal)	\$22
	Temporary Seal - Turn-on (Seasonal)	\$38
	Landlord Turn-on	\$38
	Disconnect/Reconnect for Non-Payment	\$65
	Statement of Account/History Statements	
	History Statement (previous year)	\$15/statemen
	History Statement (beyond previous year)	\$40/hour
	Duplicate Bills * (if processed by system)	No charge
	Duplicate Bills * (if manually processed)	\$15/statemer
	Dispute Meter Test Charges	
	Meter Test - Residential Meter	\$50 flat fee for removal and to
	Meter Test - Commercial/Industrial Meter	hourly charge based on actu costs
	Direct Purchase Administration Charges	
	Monthly fee per bundled t-service contract or unbundled U2 contract	\$75.00
	Monthly per customer fee	\$0.19
	Invoice Vendor Adjustment (IVA) fee (for each successfully submitted IVA transaction)	\$1.09
<u>.</u>		
*	Duplicate bill charges only apply when customer wants two	
	copies of a bill. List bills from the last billing period will be	
	1 - 1 C C 1	

replaced free of charge.

APPENDIX F

TO DECISION AND ORDER FOR INTERIM RATES

DATED March 4, 2008

UNION GAS LIMITED

EB-2007-0606

ACCOUNTING ORDERS

Accounting Entries for Deferred Customer Rebates/Charges <u>Deferral Account No. 179-26</u>

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 259

Other Current and Accrued Liabilities

Credit - Account No. 179-26

Other Deferred Charges - Deferred Customer Rebates/Charges

To record, as a credit (debit) in Deferral Account No. 179-26, the amounts of any rebates (charges) less than \$10 for final customer accounts, and to record as credit (debit) in Account No. 179-26 the amounts of any rebates (charges) arising from approved Rate Orders which cannot be rebated (charged) to specific customers, as the customers cannot be located.

Debit - Account No. 179-26

Other Deferred Charges - Deferred Customer Rebates/Charges

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-26, interest on the balance in Deferral Account No. 179-26. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Short-term Storage and Other Balancing Services Deferral Account No. 179-70

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 570

Storage and Transportation Revenue

Credit - Account No. 179-70

Other Deferred Charges - Short-term Storage and Other Balancing Services

To record, as a debit (credit) in Deferral Account No. 179-70 the difference between actual net revenues for Short-term Storage and Other Balancing Services including; C1 Off-Peak Storage, Gas Loans, Consumers' LBA, Supplemental Balancing Services, C1 Firm Peak Storage, C1 Firm Short-term deliverability and M12 Interruptible deliverability and the net revenue forecast for these services as approved by the Board for ratemaking purposes.

Debit - Account No.179-70

Other Deferred Charges - Short-term Storage and Other Balancing Services

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-70, interest on the balance in Deferral Account No. 179-70. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Long-Term Peak Storage Services Deferral Account No. 179-72

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 570

Storage and Transportation Revenue

Credit - Account No. 179-72

Other Deferred Charges - Long-Term Peak Storage Services

To record, as a credit (debit) in Deferral Account No. 179-72, the difference between actual net revenues for Long-Term Peak Storage Services including C1 Firm Peak Storage and the net revenues forecast for these services as approved by the Board for rate making purposes.

Debit - Account No. 179-72

Other Deferred Charges - Long-Term Peak Storage Services

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-72 interest on the balance in Deferral Account No. 179-72. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Lost Revenue Adjustment Mechanism Deferral Account No. 179-75

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No.179-75

Other Deferred Charges - Lost Revenue Adjustment Mechanism

Credit - Account No. 529

Other Sales

To record, as a debit (credit) in Deferral Account No. 179-75, the difference between actual margin reductions related to Union's DSM plans and the margin reduction included in gas delivery rates as approved by the Board.

Debit - Income Account No. 179-75

Other Deferred Charges - Lost Revenue Adjustment Mechanism

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-75, interest expense on the balance in Deferral Account No. 179-75. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for TCPL Tolls and Fuel – Northern and Eastern Operations Area <u>Deferral Account No. 179-100</u>

This account is applicable to the Northern and Eastern Operations of Union Gas Limited. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No.179-100

Other Deferred Charges - TCPL Tolls and Fuel - Northern and Eastern Operations Area

Credit - Account No. 623

Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-100, the difference in the costs between the actual per unit TCPL tolls and associated fuel and the forecast per unit TCPL tolls and associated fuel costs included in the rates as approved by the Board.

Debit - Account No. 623

Cost of Gas

Credit - Account No.179-100

Other Deferred Charges - TCPL Tolls and Fuel - Northern and Eastern Operations Area

To record, as a credit (debit) in Deferral Account No. 179-100, the benefit from the temporary assignment of unutilized capacity under Union's TCPL transportation contracts to the Northern and Eastern Operations Area. The benefit will be equal to the recovery of pipeline demand charges and other charges resulting from the temporary assignment of unutilized capacity that have been included in gas sales rates.

Debit - Account No. 179-100

Other Deferred Charges - TCPL Tolls and Fuel - Northern and Eastern Operations Area

Credit - Account No. 623

Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-100 charges that result from the Limited Balancing Agreement with TCPL.

Debit - Account No. 500

Sales Revenue

Credit - Account No. 179-100

Other Deferred Charges - TCPL Tolls and Fuel - Northern and Eastern Operations Area

To record, as a credit (debit) in Deferral Account No. 179-100 revenue from T-Service customers for load balancing service resulting from the Limited Balancing Agreement with TCPL.

Debit - Account No. 179-100
Other Deferred Charges - TCPL Tolls and Fuel - Northern and Eastern Operations Area

Credit - Account No. 323
Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-100 interest expense on the balance in Deferral Account No. 179-100. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Intra-Period WACOG Changes Deferral Account No. 179-102

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No.179-102

Other Deferred Charges - Intra-Period WACOG Changes

Credit - Account No. 529

Other Sales

To record as a debit (credit) in Deferral Account No. 179-102 the delivery rate impact of the difference between the actual WACOG as approved by the Board during the year and the WACOG approved for recovery in rates related to inventory carrying costs, compressor fuel and unaccounted for gas.

Debit - Account No. 179-102

Other Deferred Charges - Intra-Period WACOG Changes

Credit - Account No. 323

Other Interest Expense

To record as a debit (credit) in Deferral Account No. 179-102, interest on the balance in Deferral Account No. 179-102. Simple interest will be computed on the monthly opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Unbundled Services Unauthorized Storage Overrun Deferral Account No. 179-103

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No.571

Storage Revenue

Credit - Account No. 179-103

Other Deferred Charges - Unbundled Services Unauthorized Storage Overrun

To record as a credit (debit) in Deferral Account No. 179-103 any unauthorized storage overrun charges incurred by customers electing unbundled service.

Debit - Account No. 179-103

Other Deferred Charges - Unbundled Services Unauthorized Storage Overrun

Credit - Account No. 323

Other Interest Expense

To record as a debit (credit) in Deferral Account No. 179-103, interest on the balance in Deferral Account No. 179-103. Simple interest will be computed on the monthly opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for North Purchase Gas Variance Account Deferral Account No. 179-105

This account is applicable to the Northern and Eastern Operations area of Union Gas Limited. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-105

Other Deferred Charges – North Purchase Gas Variance Account

Credit - Account No. 623

Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-105, the difference between the unit cost of gas purchased each month for the Northern and Eastern Operations area and the unit cost of gas included in the gas sales rates as approved by the Board, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit - Account No. 179-105

Other Deferred Charges - North Purchase Gas Variance Account

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-105, interest expense on the balance in Deferral Account No. 179-105. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for South Purchase Gas Variance Account Deferral Account No. 179-106

This account is applicable to the Southern Operations area of Union Gas Limited. Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-106

Other Deferred Charges - South Purchase Gas Variance Account

Credit - Account No. 623

Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-106, the difference between the unit cost of gas purchased each month for the Southern Operations and the unit cost of gas included in the gas sales rates as approved by the Board, including the difference between the actual heat content of the gas purchased and the forecast heat content included in gas sales rates.

Debit - Account No. 179-106

Other Deferred Charges - South Purchase Gas Variance Account

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-106, interest expense on the balance in Deferral Account No. 179-106. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Spot Gas Variance Account Deferral Account No. 179-107

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-107

Other Deferred Charges -Spot Gas Variance Account

Credit - Account No. 623

Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-107, the difference between the unit cost of spot gas purchased each month and the unit cost of gas included in the gas sales rates as approved by the Board on the spot volumes purchased in excess of planned purchases.

Debit - Account No. 623

Cost of Gas

Credit - Account No. 179-107

Other Deferred Charges -Spot Gas Variance Account

To record, as a credit (debit) in Deferral Account No. 179-107, the approved gas supply charges recovered through the delivery component of rates.

Debit - Account No. 179-107

Other Deferred Charges - Spot Gas Variance Account

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-107, interest expense on the balance in Deferral Account No. 179-107. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Unabsorbed Demand Cost (UDC) Variance Account <u>Deferral Account No. 179-108</u>

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-108

Other Deferred Charges - Unabsorbed Demand Cost Variance Account

Credit - Account No. 623

Cost of Gas

To record, as a debit (credit) in Deferral Account No. 179-108, the difference between the actual unabsorbed demand costs incurred by Union and the amount of unabsorbed demand charges included in rates as approved by the Board.

Debit - Account No. 179-108

Other Deferred Charges - Unabsorbed Demand Cost Variance Account

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-108, interest expense on the balance in Deferral Account No. 179-108. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Inventory Revaluation Account Deferral Account No. 179-109

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-109

Other Deferred Charges - Inventory Revaluation

Credit - Account No. 152

Gas Stored Underground - Available for Sales

Credit - Account No. 153

Transmission Line Pack Gas

To record, as a debit (credit) in Deferral Account No. 179-109, the decrease (increase) in the value of gas inventory available for sale to sales service customers due to changes in Union's weighted average cost of gas approved by the Board for rate making purposes.

Debit - Account No. 179-109

Other Deferred Charges - Inventory Revaluation Account

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-109, interest expense on the balance in Deferral Account No. 179-109. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Demand Side Management Variance Account Deferral Account No. 179-111

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No.179-111

Demand Side Management Variance Account

Credit - Account No. 251

Accounts Payable

To record as a debit (credit) in Deferral Account No. 179-111, the difference between actual and the approved direct DSM expenditure budget currently approved for recovery in rates, provided that any excess over the approved direct DSM expenditure budget does not exceed 15% of the direct DSM expenditure budget. Any excess over the approved direct DSM expenditure budget for the year must be for incremental DSM volume savings that are cost effective as determined by the Total Resource Cost Test.

Debit - Account No.179-111

Other Deferred Charges - Demand Side Management Variance Account

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-111, interest expense on the balance in Deferral Account No. 179-111. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Gas Distribution Access Rule (GDAR) Costs Deferral Account No. 179-112

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-112

Other Deferred Charges - Deferred Gas Distribution Access Rule (GDAR) Costs

Credit - Account No. 251

Accounts Payable

To record, as a debit (credit) in Deferral Account No. 179-112 the difference between the actual costs required to implement the appropriate process and system changes to achieve compliance with GDAR and the costs included in rates as approved by the Board.

Debit - Account No.179-112

Other Deferred Charges - Deferred Gas Distribution Access Rule (GDAR) Costs

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-112, interest on the balance in Deferral Account No. 179-112. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Late Payment Penalty Litigation Deferral Account No. 179-113

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179-113

Late Payment Penalty Litigation Costs

Credit - Account No. 251

Accounts Payable

To record, as a debit (credit) in Deferral Account No. 179-113, the costs Union incurs in defending itself in late payment penalty litigation, specifically, the company's legal costs, costs of actuarial advice and costs of analyzing historic billing records. These costs shall exclude any judgment against the Company.

Debit - Account No. 179-113

Late Payment Penalty Litigation Costs

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-113, interest expense on the balance in Deferral Account No. 179-113. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Shared Savings Mechanism Deferral Account No. 179-115

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No.179 -115

Shared Savings Mechanism

Credit - Account No. 579

Miscellaneous Operating Revenue

To record, as a debit in Deferral Account No. 179-115, the shareholder incentive earned by the Company in relation to its Demand Side Management (DSM) Programs.

Debit - Account No.179-115

Other Deferred Charges - Shared Savings Mechanism

Credit - Account No. 323

Other Interest Expense

To record, as a debit in Deferral Account No. 179-115, interest expense on the balance in Deferral Account No. 179-115. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Carbon Dioxide Offset Credits Deferral Account No. 179-117

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No.179 -117

Carbon Dioxide Offset Credits

Credit - Account No. 579

Miscellaneous Operating Revenue

To record, as a debit in Deferral Account No. 179-117, the amounts representing proceeds from the sale of or other dealings in carbon dioxide offset credits earned as a result of Union's DSM activity.

Debit - Account No.179 -117

Other Deferred Charges - Carbon Dioxide Offset Credits

Credit - Account No. 323

Other Interest Expense

To record, as a debit in Deferral Account No. 179-117, interest expense on the balance in Deferral Account No. 179-117. Simple interest will be computed monthly upon finalization of the year end balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for Average Use Per Customer Deferral Account No. 179-118

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 500

Sales Revenue

Credit - Account No. 179-118

Other Deferred Charges - Declining Average Use

To record as a debit (credit) in Deferral Account No. 179-118 the margin variance resulting from the difference between the actual rate of decline in use-per-customer and forecast rate of decline in use-per-customer included in gas delivery rates as approved by the Board in each year of the incentive regulation plan, 2008 through 2012. Actual and forecast rate of declines in use-per-customer will be calculated on a percentage and rate class specific basis for rate classes M1, M2, 01 and 10, be normalized for weather and exclude the impacts attributed to DSM which are captured in the Lost Revenue Adjustment Mechanism Deferral Account No. 179-75. The rate of decline in use-per-customer included in 2008 rates was as follows:

M1/M2 - 1.7% R01 - 2.4% R10 - 1.8%

Debit - Account No. 179-118

Other Deferred Charges - Declining Average Use

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-118, interest on the balance in Deferral Account No. 179-118. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

Accounting Entries for 2008 Federal and Provincial Tax Changes Deferral Account No. 179-119

Account numbers are from the Uniform System of Accounts for Gas Utilities, Class A prescribed under the Ontario Energy Board Act.

Debit - Account No. 179 – 119

Other Deferred Charges - 2008 Federal and Provincial Tax Changes

Credit - Account No. 300

Operating Revenues

To record as a debit (credit) in Deferral Account No. 179-119 any variance between the \$8.0 million interim federal and provincial tax adjustment made to 2008 rates and the adjustment that would have been made to rates had the Board's decision on this unsettled issued been incorporated into 2008 rates.

Debit - Account No. 179-119

Other Deferred Charges - 2008 Federal and Provincial Tax Changes

Credit - Account No. 323

Other Interest Expense

To record, as a debit (credit) in Deferral Account No. 179-119. interest on the balance in Deferral Account No. 179-119. Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

APPENDIX G

TO DECISION AND ORDER FOR INTERIM RATES

DATED March 4, 2008

UNION GAS LIMITED

EB-2007-0606

SUMMARY OF 2008 RATE ADJUSTMENTS BY RATE CLASS

UNION GAS LIMITED Union In-Franchise General Service Summary of 2008 Rate Adjustments by Rate Class

Line No.	Rate Class	Total Amount for Recovery/(Refund) Jan 1 - Mar 31, 2008 (\$000's) (a)	Billing Units for Disposition (1) (10 ³ m ³) (b)	Unit Price Adjustment for Prospective Recovery (cents/m³) (c) = (a/b) x 100
	Northern and Eastern Operations Area			
	Rate 01			
1	Delivery	(989)	475,679	(0.2079)
2	Gas Transportation	(12)	475,679	(0.0025)
3	Storage	(81)	475,679	(0.0170)
4	Total Rate 01	(1,082)		
	Rate 10			
5	Delivery	(48)	219,020	(0.0220)
6	Gas Transportation	(1)	216,923	(0.0005)
7	Storage	(24)	219,020	(0.0108)
8	Total Rate 10	(73)	_,,,	(-1)
	Southern Operations Area			
	Rate M1			
9	Delivery	(4,315)	1,564,252	(0.2758)
10	Storage	(227)	1,519,687	(0.0149)
11	Total Rate M1	(4,542)	1,515,557	(0.0140)
	Rate M2			
12	Delivery	(130)	587,336	(0.0221)
13	Storage	`(56)	576,176	(0.0098)
14	Total Rate M2	(186)		, ,
15	Total In-franchise General Service	(5,883)		
Notes:	Farmer to the Court of	h A - 21 4 0000 4- 15		
(1)	Forecast volumes for the 9 month period	i: April 1, 2008 to Decemb	per 31, 2008.	

UNION GAS LIMITED Union In-Franchise Contract & Storage and Transportation Summary of 2008 Rate Adjustments by Rate Class

Line No.	Rate Class	Total Amount for One-Time Adjustment (\$000's)
	Northern and Eastern Operations Area	
1	Rate 20	(46)
2	Rate 25	
3	Rate 77	(33)
		(0)
4	Rate 100	(69)
	Southern Operations Area	
5	Rate M4	(124)
6	Rate M5A	41
7	Rate M7	(35)
8	Rate M9	(2)
9	Rate M10	(0)
10 11	Rate T1 Storage and Transport Fuel	(172) 5
12 13	Rate T3 Storage and Transport Fuel	(20) 1
14 15	Rate U2 Storage Fuel	(15) 0
	Storage and Transportation	
16	Rate M12	(433)
17	Rate M13	0
18	Rate M16	(1)
19	Rate C1	(8)
20	Total In-franchise Contract & Storage and Transportation	(911)
21	Total Union Gas	(6,794)