Ontario Energy Board | **Commission de l'énergie de l'Ontario**

Ontario

EB-2007-0615

IN THE MATTER OF the *Ontario Energy Board Act 1998*, S.O.1998, c.15, (Schedule B);

AND IN THE MATTER OF an Application by Enbridge Gas Distribution Inc. for an Order or Orders approving or fixing rates for the distribution, transmission and storage of natural gas, effective January 1, 2008;

AND IN THE MATTER OF a combined proceeding Board pursuant to section 21(1) of the *Ontario Energy Board Act, 1998*.

BEFORE: Gordon Kaiser
Presiding Member and Vice Chair

Paul Sommerville
Member

Cynthia Chaplin
Member

DECISION AND RATE ORDER

Enbridge Gas Distribution Inc. ("Enbridge" or the "Company") filed an Application on May 11, 2007 under section 36 of the *Ontario Energy Board Act, 1998*, S.O. c.15, Sched. B, as amended, for an order of the Board approving or fixing rates for the distribution, transmission and storage of natural gas, effective January 1, 2008.

The Board assigned file number EB-2007-0615 to the Enbridge Application and issued a Notice of Applications and Combined Proceeding dated May 25, 2007. In the proceeding the Company sought approval of an Incentive Regulation ("IR") plan with a five year term from 2008 to 2012, inclusive.

On December 18, 2007, the Board issued a Decision ordering that rates approved in the January 2008 QRAM Decision, docket EB-2007-0897, shall be interim effective January 1, 2008.

On January 31 and February 1, 2008, the Board heard the presentation of a Settlement Agreement concerning this proceeding and a revised Settlement Agreement was filed on February 4, 2008. On February 11, 2008 the Board issued its Decision approving the revised Settlement Agreement and directed Enbridge to file a draft rate order by April 2, 2008. The Settlement Agreement addressed most of the components of an IR plan for setting rates for Enbridge for the years from 2008 to 2012.

With regard to the outstanding issue as to how the impact of customer additions should be treated under the IR plan, the Board heard oral testimony on February 1, 2008 and subsequently received written argument on the issue. On March 11, 2008, the Board issued a Decision determining that no adjustment to the IR plan related to customer additions was required.

On April 2, 2008, Enbridge filed a draft final rate order package comprised of a letter and supporting materials and documentation, including the following elements:

- 2008 financial statements incorporating the impact of the Board's Decision applicable to the 2008 fiscal year, and setting out the application of the Board-approved IR plan on 2008 rates, including the derivation of the 2008 Distribution Revenue per Customer Cap and 2008 Total Revenue;

- Final 2008 rates designed to recover 2008 total revenue of $2,867.01 million (based on October 2007 commodity rates);

- Rider E unit rates, applicable to volumes during July 2008, to allow the Company to recover the full year effect of the approved final 2008 rates

- A one-time adjustment based on customers' actual consumption for the period January 1, 2007 to December 31, 2007 with respect to the clearing of a number of final deferral and variance account balances, including the costs related to the wind-down and decommissioning of the EnergyLink program;

- Accounting treatment descriptions for all 2008 deferral and variance accounts;

- The completed Customer Care/Customer Information System ("CIS") Settlement Template setting out the annual revenue requirement for Customer Care/CIS costs for the years from 2008 to 2012 inclusive.

The Industrial Gas Users Association ("IGUA") in a letter dated April 16, 2008 alerted the Board to some concerns IGUA had raised with Enbridge with respect to the materials circulated in support of the rate order. By way of letter dated May 5, 2008 IGUA indicated that it was satisfied with Enbridge's response to its concerns.

On April 30, 2008 Enbridge filed with the Board the text of the draft rate order, a revised 2008 PGVA deferral account description and a customer impact schedule reflecting the disposition of the 2007 deferral/variance account balances. The Board did not receive any comments on this material from intervenors except for IGUA's letter dated May 5, 2008.

In reviewing the draft rate order the Board noted that for some customers the one-time charge associated with the clearance of the deferral and variance account balance would be substantial. In order to mitigate this effect, the Board requires EGD to collect the total amount associated with the clearance over two months in equal amounts. The Board anticipates that this will be implemented in the months of July and August. There is no element of disallowance in the Board's direction to mitigate, and EGD is entitled to recover additional carrying charges occasioned by it. The Board realizes that the schedules, characterized as Appendix D, in the material filed by Enbridge in support of the draft rate order may have to be updated. In this regard, Enbridge should include the appropriate schedules in its July 2008 QRAM application, docket EB-2008-0069.

<u>Class Action Suit Deferral Account ("CASDA")</u>
Enbridge's proposed one-time adjustment to clear certain deferral and variance account balances includes $5.448 million for the first year recovery of the CASDA balance, including interest carrying costs. The Board in its EB-2007-0731 Decision found that all costs in the CASDA are recoverable from ratepayers over a five year period and left it to Enbridge to seek an order regarding the timing of the first charge with the expectation that Enbridge would propose the same equal one-time recovery amount per customer per rate class. Enbridge has indicated that it has complied with the Board's directive, with the exception that the future year amounts may have to be adjusted to reflect the actual, as opposed to the forecasted, interest carrying costs. The Board accepts inclusion of $5.448 million in the deferral/variance account balance to be cleared in

2008 and finds the proposed treatment of interest carrying costs over the 5 year term appropriate.

EnergyLink Program

Enbridge included $4.638 million related to the wind-down and decommissioning of the EnergyLink program in the one-time adjustment to clear certain deferral and variance account balances.

The Board in the 2007 Test Year Decision, docket EB-2006-0034, dated July 5, 2007, disallowed the recovery of the operating/maintenance and capital costs of the EnergyLink program in 2007 base rates. The Board however did allow for the recovery of the 2007 operating/maintenance expenses and 2006 and 2007 capital expenditures that had been incurred as of the date of the Decision, but not to exceed $1.3 million, $3.3 and $2.7 respectively. The Board indicated that the balances would be amortized evenly over three years starting in 2007 and in this regard directed Enbridge to include a rate rider as part of its draft 2007 rate order. In response to an alternative procedure Enbridge advanced in its 2007 draft rate order, docket EB-2006-0034, for the recovery of incurred costs, the Board noted that the inclusion of decommissioning costs appeared reasonable and that the Company could include a proposed disposition method for the Board's consideration at the time Enbridge actually confirms the amount it proposes to recover.

The Board notes that the $4.638 million in EnergyLink costs Enbridge is claiming to recover is within the allowable limits set by the Board in the EB-2006-0034 decision and considers complete recovery in 2008 a simple and practical treatment.

Demand Side Management Deferral and Variance Accounts

Enbridge indicated that certain Demand Side Management ("DSM") deferral and variance accounts Enbridge included for clearance as part of this rate order were initially presented to the Board in a separate Application dated December 7, 2007, and assigned file number EB-2007-0893.

The Settlement Agreement in this proceeding provides that the clearance of the DSM accounts should occur in conjunction with the July 1, 2008 QRAM, unless specified differently as part of the EB-2007-0893 case. In the EB-2007-0893 Decision dated May 15, 2008 the Board approved the clearance of the 2005 and 2006 Demand Side Management Variance Account balances in the amount of $11,129,564 coincident with the rates adjustments ordered in this proceeding. The Board notes that the draft rate order filed by Enbridge, given the timing of the Settlement Agreement in the EB-2007-0893 proceeding, anticipated the amount for clearance.

Customer Care/CIS

The Settlement Agreement in this proceeding provides that the Customer Care/CIS costs resulting from a “true-up” process will be treated as a Y factor in each year of the IR term. Accordingly, a determination of 2008 Customer Care/CIS costs is required to compute the final 2008 Total Revenue to be recovered in 2008 rates.

A “true-up” process was anticipated in the 2007 Decision, docket EB-2006-0034, since contracts related to the provision of customer care and customer information services had not yet been awarded. The 2007 Settlement Agreement included a template that would be used to calculate the total Customer Care and CIS revenue requirement to be recovered over the 2007 to 2012 period, including the approach to be taken to smooth those costs and derive normalized annual revenue requirements for each year from 2008 to 2012, once the final amounts were known.

Enbridge has provided a completed template for the Board’s approval. Enbridge indicated that members of the Steering Committee that represents Intervenors in the Consultative process related to customer care and CIS issues have confirmed that they agree with the manner in which Enbridge has completed the Template, and with the total and annual smoothed revenue requirements that result.

The Board accepts the completed template as the basis for Y factor adjustments related to Customer Care /CIS revenue requirements to be included in the calculation of Enbridge’s Total Revenue during the term of the IR plan.

Annual Reporting Under the Incentive Regulation plan.

Under issue 11.1 in the Settlement Agreement, dated February 4, 2008, Enbridge is to prepare and provide certain utility actual information annually. To provide certainty to the annual reporting that is to occur, the Board will include this annual filing requirement in this rate order.

Upon reviewing the filed materials, the Board finds it appropriate to issue a 2008 rate order effective January 1, 2008, and implemented beginning July 1, 2008, reflecting the

Board's EB-2007-0615 Decision, the trued-up Customer Care/CIS template and the disposition of the EnergyLink wind-down costs.

The Board acknowledges that this rate order will be immediately superseded by another rate order, docket EB-2008-0069, effective July 1, 2008, implementing the changes associated with the July 2008 Quarterly Rate Adjustment Mechanism ("QRAM"). The two orders provide an administrative path regarding the resulting rates.

The Board therefore orders that:

1. The Financial Statements, attached as Appendix "A" to this order, are accepted as the basis for the rates in this order.

2. The rates in the Rate Handbook, attached as Appendix "B" to this order, are hereby approved effective January 1, 2008. These rates will be immediately superseded by the rates resulting from the July 2008 QRAM, docket EB-2008-0069, decision issued by the Board.

3. The adjustment applicable to July 2008 volumes shall be calculated using the unit rates included in Rider E, attached as Appendix "C".

4. The following deferral and variance account balances as well as costs related to the EnergyLink program, as indicated in the attached Appendix "D" page 1, shall be cleared based on customers' actual consumption for the period January 1, 2007 to December 31, 2007:

    a. 2007 Purchased Gas variance account,
    b. 2007 Transactional Services variance account,
    c. 2007 Unaccounted for Gas variance account,
    d. 2007 Union Gas Deliverability & Space variance accounts,
    e. 2007 Deferred Rebate Account,
    f. 2005 DSM variance account,
    g. 2006 DSM variance account,
    h. 2005 Lost Revenue Adjustment Mechanism variance account,
    i. 2006 Lost Revenue Adjustment Mechanism variance account,
    j. 2006 Shared Savings Mechanism account,
    k. Class Action Suit deferral account (2008 portion of 5 year clearance),

l. 2007 Debt Redemption deferral account,
m. 2007 Ontario Hearing Costs variance account,
n. 2007 Gas Distribution Access Rule deferral account,
o. 2007 Electric Program Earning Sharing variance account,
p. 2006 Corporate Cost Allocation Methodology deferral account, 2
q. 2007 Unbundled Rate Implementation Cost deferral account,
r. 2007Open Bill Service deferral account,
s. 2007 Open Bill Access variance account, and
t. EnergyLink costs.

5. Enbridge shall include in its July 2008 QRAM application, docket EB-2008-0069, similar schedules, as indicated in Appendix “D” pages 2-4, reflective of the clearance of the deferral and variance account balances, including EnergyLink, over two months.

6. The accounting treatment for the Company’s fiscal 2008 deferral and variance accounts, including the applicable interest rate, shall be in accordance with the descriptions contained in the attached Appendix “E”.

7. The completed Customer Care/CIS Settlement Template, including the annual customer care/CIS revenue requirements for 2008 to 2012, attached as Appendix “F”, is accepted and approved.

8. Enbridge shall file with the Board as soon as possible after the publication of Enbridge’s annual financial results the utility information, itemized in section 11.1 of the EB-2007-0615 Settlement Agreement dated February 4, 2008 and as attached in Appendix “G”.

DATED at Toronto, May 15, 2008.

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

APPENDIX “A” TO

DECISION AND ORDER

BOARD FILE NO. EB-2007-0615

DATED May 15, 2008

2008 DISTRIBUTION REVENUE PER CUSTOMER CAP

Row		Col. 1	Col. 2	Col. 3	Col. 4	Col. 5	Col. 6
		2008	(2009 through 2012 shown for illustration only)				
			2009	2010	2011	2012	
1.	2007 Total Board Approved Revenue Requirement	3,119.8					
2.	Gas Costs to operations (embedded above at July 1, 2006 ref. price)	2,174.6					
3.	2007 Board approved Distribution Revenue Requirement	945.2					
4.	Gas in storage related carrying cost 2007 approved	(59.5)					
5.	DSM 2007 approved amount	(22.0)					
6.	CIS / Cust. Care 2007 approved amount	(90.8)					
7.	Notional utility account adjustment	(9.2)					
8.	Regulatory expense adjustment	(3.0)					
9.	Distribution Revenue Sub-total	760.7	779.51	803.70	826.42	846.83	
10.	Ratepayer 50% share of tax amounts (Appendix D of N1-1-1)	(7.44)	(1.81)	(3.66)	(5.43)	(2.57)	
11.	Distribution Revenue base (subject to the escalation formula, $millions)	753.26	777.70	800.04	820.99	844.26	
12.	Average Number of Customers (Beginning)	1,823,258	1,864,047	1,905,047	1,946,047	1,987,047	
13.	Distribution Revenue per Customer (Beginning)	$ 413.14	$ 417.21	$ 419.96	$ 421.87	$ 424.88	
14.	GDP IPI FDD	2.04%	2.04%	2.04%	2.04%	2.04%	
15.	Inflation Coefficient (allowed % of GDP IPI FDD)	60.00%	55.00%	55.00%	50.00%	45.00%	
16.	Escalation Factor, 100 plus (GDP IPI FDD multiplied by the inflation coeff.)	101.22%	101.12%	101.12%	101.02%	100.92%	
17.	Distribution Revenue per Customer (Ending)	$ 418.18	$ 421.88	$ 424.66	$ 426.18	$ 428.79	
18.	Average Number of Customers (Ending)	1,864,047	1,905,047	1,946,047	1,987,047	2,028,047	
19.	Distribution Revenue (resulting from the escalation formula, $millions)	779.51	803.70	826.42	846.83	869.61	
20.	Gas in storage & working cash carrying costs (at Oct. 1, 2007 ref. price)	43.10	43.10	43.10	43.10	43.10	
21.	DSM amount	23.10	24.30	24.30	24.30	24.30	
22.	CIS / Customer Care (from CIS/CC true-up **Appendix F**)	92.40	94.10	95.70	97.40	99.20	
23.	Power generation projects	(0.10)	3.05	3.00	2.95	2.89	
24.	Total Y-Factors	158.50	164.55	166.10	167.75	169.49	
25.	Resulting 2008 Distribution Revenues	938.01	968.25	992.52	1,014.58	1,039.10	4,952.46
26.	2008 Gas Costs to operations (at Oct. 1, 2007 ref. price)	1,929.00					
27.	2008 Total Revenue	2,867.01					

2008 Distribution Revenue Per Customer Cap

Determination (2008)

Enbridge's revenue per customer cap calculation for 2008, as agreed to by Parties to the Settlement Agreement, as shown on page 1 of this Appendix, determines a 2008 total revenue amount to be collected through rates through the completion of the following process. Formula amounts and %'s being referred to below are all found in column 1 of page 1. (Estimates of the 2009 -2012 distribution revenue component of rates exclusive of gas costs are included for illustrative purposes only in columns 2 – 5).

Process

1. Row 1, $3119.8 million, the starting point of the calculation, is the 2007 Total Board Approved revenue requirement as per the EB-2006-0034 Final Rate Order. (App. A, Schedule 5, Column 1, Line 22 or revenue at existing rates plus deficiency at Lines 28 + 29)

2. Row 2, eliminates the gas cost of $2,174.6 million embedded within that total approved revenue requirement to arrive at Row 3, the 2007 Board Approved distribution revenue requirement ("DRR") of $945.2 million. Removal of this gas cost is necessary as it was based on a July 1, 2006 gas cost reference price of $381.692 /$10^3m^3$ and was relative to 2007 approved volumes[1]. The elimination is required in order to establish a base distribution revenue upon which the incentive escalation formula can be applied exclusive of gas costs. A 2008 forecast gas cost, outside of the incentive escalation formula, is included into the 2008 total revenue at row 26, and is explained later in this evidence.

3. Row 3, shows the 2007 Board Approved DRR of $945.2 million to which the following further adjustments are required in order to calculate a distribution revenue upon which the incentive escalation formula can be applied within the context of Enbridge Gas Distribution's ADR Settlement proposed revenue per customer cap model.

4. Row 4, shows a further elimination of $59.5 million which is the embedded carrying cost on gas in storage and working cash related to gas costs in the 2007 Board Decision which are eliminated and explained at row 2 above. Similar to row 2, this elimination is required in order to remove the carrying cost on gas in storage and gas cost working cash embedded in the 2007 Board Approved DRR which was based on 2007 approved volumes and the July 1, 2006 gas cost reference price of

[1] That reference price has been replaced within rates throughout each quarter in 2007 and the first quarter of 2008 through the QRAM process. The reference price at Oct. 1, 2007 and embedded in the forecast of gas cost at the time of the 2008 application was $323.347/$10^3m^3$.

$381.692 /10^3m^3$. This elimination is necessary in order to establish a base distribution revenue upon which the incentive escalation formula can be applied exclusive of carrying costs on 2007 gas in storage and gas cost working cash amounts related to 2007 approved volumes and gas cost prices. A carrying cost on gas in storage and gas cost working cash for 2008, outside of the incentive escalation formula, is included in the 2008 total revenue and explained at row 20 later in this process. (Ref. Ex.C-T4-S1-App.A, pgs. 1 & 2)

5. Row 5, removes the 2007 Board Approved DSM operating costs of $22.0 million as established within the EB-2006-0021 Decision. This adjustment is necessary as the 2008 DSM operating cost budget has already been approved in the above mentioned proceeding, therefore the base distribution revenue upon which the incentive escalation formula can be applied needs to exclude the 2007 approved amounts. The 2008 Board Approved DSM operating costs, outside of the incentive escalation formula, are included into the 2008 total revenue at row 21.

6. Row 6, removes the 2007 Board Approved CIS/Customer Care costs of $90.8 million (exclusive of bad debt). Again, this adjustment is necessary as the 2008 through 2012 CIS/Customer Care cost is determined in the true-up mechanism and revenue requirement template (shown at Appendix F in this Rate Order) as established in the EB-2006-0034 proceeding. Therefore the base distribution revenue upon which the incentive escalation formula is to be applied should exclude CIS/Customer Care costs. The 2008 allowable CIS/Customer Care costs will be included into the 2008 distribution revenues as established and agreed or approved within the true-up mechanism as explained at row 22.

7. Row 7, shows a reduction to base rates of $9.2 million, as a result of Parties to the Settlement Proposal agreeing to the removal of the amount embedded in 2007 rates in relation to the Notional Utility Account Recovery. (Exhibit N1-1-1, issue 14.1, (i))

8. Row 8, shows a reduction to base rates of $3.0 million, as a result of Parties to the Settlement Proposal agreeing to reduce the level of regulatory proceeding related expenses embedded in 2007 rates by $3.0 million. (Exhibit N1-1-1, issue 14.1, (ii))

9. Row 9, shows a distribution revenue sub-total of $760.7 million, inclusive of all of the above noted adjustments.

10. Row 10, shows a reduction to base rates of $7.44 million, as a result of Parties to the Settlement Agreement agreeing to a Z-factor related to tax rate and rule change expectations, in which total tax amounts determined through the agreed to methodology are shared equally between ratepayers and the Company. A summary of tax change forecast amounts is provided at Schedule 1. The description and methodology agreed to for the 2008 amount and for the incremental

amounts in 2009 through 2012, are found in Exhibit N1-1-1, issue 6.1 – Changes in Tax Rules and Rates.

11. Row 11, shows the base distribution revenue of $753.26 million, upon which the ADR Settlement Proposal incentive escalation formula can be applied.

12. Row 12, provides the 2007 Board Approved average number of customers of 1,823,258 (from EB-2006-0034, Ex.C3, Tab 2, Schedule 1, Item No. 5) which is used in the next step of this process to calculate the base distribution revenue dollar/customer before Y and other Z factors.

13. Row 13, is a 2007 base distribution revenue per customer of $413.14, which is derived by dividing the row 11 base distribution revenue of $753.26 million by the 2007 approved average customers of 1,823,258.

14. Row 14, 2.04%, is the GDP IPI FDD inflation factor component of the proposed incentive escalation formula as agreed to by Parties to the Settlement Agreement, Exhibit N1-1-1, issue 2.1.

15. Row 15, 60%, is the 2008 inflation co-efficient component of the incentive escalation formula as agreed to by Parties to the Settlement Agreement, Exhibit N1-1-1, issue 3.1.

16. Row 16, 101.22% (or a multiplier of 1.0122) is the adjustment factor calculated as, 100% plus 1.22% (1.22% is calculated as the GDP IPI FDD inflation factor of 2.04% multiplied by 60%) which is required in the next step to arrive at an escalated average distribution revenue dollar per customer amount.

17. Row 17, $418.18, is the 2008 distribution revenue per customer which is calculated by multiplying the 2007 distribution revenue per customer at row 13 of $413.14 by the adjustment factor of 101.22% or a multiplier of 1.0122.

18. Row 18, provides the 2008 forecast average number of customers of 1,864,047 which is found in evidence at Exhibit C-2-1, Appendix A.

19. Row 19, $779.51 million, is the 2008 distribution revenue which is calculated by multiplying the 2008 distribution revenue per customer amount of $418.18 by the forecast 2008 average number of customers of 1,864,047. This distribution revenue is further adjusted in rows 20 through 26 to arrive at a 2008 total revenue for which 2008 rates are being developed.

20. Row 20, increases the $779.51 distribution revenue by $43.1 million for carrying costs on 2008 gas in storage and gas cost working cash. As explained in the row 4 narrative, just as the carrying costs embedded in the Board's 2007 approved DRR

need to be removed from the DRR to apply an incentive escalation formula, the 2008 carrying cost on gas in storage and gas cost working cash related to 2008 forecast volumes and the Oct. 1, 2007 gas cost reference price needs to be included in the 2008 total revenue. This type of adjustment is required in order to develop rates which would incorporate subsequent years volumetric forecasts and changes in approved gas prices. (Ref. Ex.C-T4-S1-App.A, pgs. 1 & 2)

21. Row 21, increases the $779.51 million distribution revenue by $23.1 million, which is the 2008 Board approved DSM operating costs as established in the EB-2006-0021 Decision. This is required to include a 2008 DSM amount into the 2008 total revenue to replace the previously removed 2007 DSM operating costs as explained in the narrative for row 5.

22. Row 22, will increase the $779.51 million distribution revenue by $92.4 million, the 2008 amount of CIS/Customer Care costs which, as previously mentioned in the row 6 narrative, is determined in the template and true-up mechanism (shown at Appendix F in this Rate Order) as established in the EB-2006-0034 proceeding. This amount was determined through the completion of the process required for the true-up mechanism as stipulated within the CIS / Customer Care Settlement Agreement within EB-2006-0034.

23. Row 23, $(0.1) million, represents the 2008 revenue requirement amount agreed to by Parties to the Settlement Proposal, for inclusion in the 2008 total revenue with respect to Y-factor capital expenditures for power generation leave to construct projects. Exhibit N1-1-1, issue 5.1.

24. Row 24, is the sum of rows 20, 21, 22 & 23.

25. Row 25, $938.01 million, represents the agreed to 2008 distribution revenue for which 2008 rates will be designed to recover.

26. Row 26, $1,929.0 million, is the 2008 forecast gas cost which is required to be included into the 2008 total revenue to replace the previously removed 2007 gas cost value embedded within the starting 2007 Total Board Approved revenue requirement as explained in the narrative for row 2.

27. Row 27, $2,867.01, is the 2008 total revenue agreed to by Parties to the Settlement Agreement, following the application of the sum of all of the elements of the agreed upon incentive escalation formula. 2008 rates will be designed to recover this entire amount based on the forecast of 2008 volumes inherent in the formula and revenue amount derivation.

Schedule 1

Summary - Sharing of Tax Change Forecast Amounts

Line No.	Tax Related Amounts Forecast from CCA Rate Changes ($ Millions)	Col. 1 2008	Col. 2 2009	Col. 3 2010	Col. 4 2011	Col. 5 2012	Col. 6
1.	Computer Equipment (Class 45) - Opening UCC Balance	1.65	2.56	3.06	3.33	3.48	
2.	New purchases (2007 Board Approved additions)	2.13	2.13	2.13	2.13	2.13	
3.	Capital Cost Allowance (CCA) at 45% -former tax rule CCA rate	1.22	1.63	1.86	1.98	2.05	
4.	Closing Undepreciated Capital Cost (UCC)	2.56	3.06	3.33	3.48	3.57	
5.	Computer Equipment (Class 45) - Opening UCC Balance	1.54	2.24	2.55	2.69	2.76	
6.	New purchases (2007 Board Approved additions)	2.13	2.13	2.13	2.13	2.13	
7.	Capital Cost Allowance (CCA) at 55% - 2007 Federal Budget tax rule CCA rate	1.43	1.82	1.99	2.07	2.10	
8.	Closing Undepreciated Capital Cost (UCC)	2.24	2.55	2.69	2.76	2.78	
9.	Distribution Assets (Class 1) - Opening UCC Balance	238.66	467.77	687.72	898.87	1101.58	
10.	New purchases (2007 Board Approved additions)	243.53	243.53	243.53	243.53	243.53	
11.	Capital Cost Allowance (CCA) at 4% -former tax rule CCA rate	14.42	23.58	32.38	40.83	48.93	
12.	Closing Undepreciated Capital Cost (UCC)	467.77	687.72	898.87	1101.58	1296.17	
13.	Distribution Assets (Class 1) - Opening UCC Balance	236.23	458.28	667.01	863.21	1047.64	
14.	New purchases (2007 Board Approved additions)	243.53	243.53	243.53	243.53	243.53	
15.	Capital Cost Allowance (CCA) at 6% - 2007 Federal Budget tax rule CCA rate	21.48	34.80	47.33	59.10	70.16	
16.	Closing Undepreciated Capital Cost (UCC)	458.28	667.01	863.21	1047.64	1221.01	
17.	CCA Difference	7.27	11.41	15.08	18.36	21.29	
18.	Tax Rate (Anticipated Corporate Income Tax Rates during IR term)	33.50%	33.00%	32.00%	30.50%	29.00%	
19.	Tax Impact	2.44	3.76	4.83	5.60	6.17	
20.	Grossed-up Tax Amount (Cumulative Total Forecast)	3.66	5.62	7.10	8.06	8.69	33.13
21.	Incremental Amount	3.66	1.95	1.48	0.96	0.64	
22.	**50% of the Amount to Reduce Rates**	**$1.83**	**$0.98**	**$0.74**	**$0.48**	**$0.32**	
	Tax Related Amounts Forecast from Income Tax Rate Changes						
23.	Taxable Income (2007 Board Approved, Final Rate Order, App.A, S3,P3,L15)	355.6	355.6	355.6	355.6	355.6	
24.	Gross Deficiency (2007 Board Approved, Final Rate Order, App.A, S1,P1,L7)	42.7	42.7	42.7	42.7	42.7	
25.	Interest Expense (2007 Board Approved, Final Rate Order, App.A, S3,P3,L25)	(165.90)	(165.90)	(165.90)	(165.90)	(165.90)	
26.	Board Approved Taxable Income for Income Tax Expense Calculation	232.40	232.40	232.40	232.40	232.40	
27.	2007 Approved Tax Rate (2007 Board Approved, Final Rate Order, App.A, S3,P3,L27)	36.12%	36.12%	36.12%	36.12%	36.12%	
28.	Anticipated Tax Rates During the IR Term	33.50%	33.00%	32.00%	30.50%	29.00%	
29.	Tax Rate Variance	2.62%	3.12%	4.12%	5.62%	7.12%	
30.	Annual Income Tax Savings vs. 2007 Approved Taxes (Cumulative Total Forecast)	6.09	7.25	9.57	13.06	16.55	
31.	Grossed-up Tax Savings	9.16	10.82	14.07	18.79	23.31	76.15
32.	Incremental Amount	9.16	1.66	3.25	4.72	4.52	
33.	**50% of the Amount to Reduce Rates**	**$4.58**	**$0.83**	**$1.63**	**$2.36**	**$2.25**	
	Tax Related Amounts Forecast from Capital Tax Rate Changes						
34.	2007 Taxable Capital as Filed (EB-2006-0034, D3,T1,S1,P6,L7)	3,571.0	3,571.0	3,571.0	3,571.0	3,571.0	
35.	2007 Decision and Settlement Agreement Adjustments to Taxable Capital	(118.8)	(118.8)	(118.8)	(118.8)	(118.8)	
36.	2007 Board Approved Taxable Capital	3,452.2	3,452.2	3,452.2	3,452.2	3,452.2	
37.	2007 Board Approved Capital Tax Rate (EB-2006-0034, D3,T1,S1,P6,L8)	0.285%	0.285%	0.285%	0.285%	0.285%	
38.	Anticipated Capital Tax Rates During the IR Term	0.225%	0.225%	0.150%	0.000%	0.000%	
39.	Capital Tax Rate Variance	0.060%	0.060%	0.135%	0.285%	0.285%	
40.	Annual Capital Tax Savings vs. 2007 Approved Taxes (Cumulative Total Forecast)	2.07	2.07	4.66	9.84	9.84	28.48
41.	Incremental Amount	2.07	0.00	2.59	5.18	0.00	
42.	**50% of the Amount to Reduce Rates**	**$1.03**	**$0.00**	**$1.29**	**$2.59**	**$0.00**	
43.	**Cumulative Total Forecast Tax Related Amount (lines 20+31+40)**	**14.89**	**18.51**	**25.83**	**36.69**	**41.84**	**137.76**
44.	**Total Incremental Ratepayer Amounts into rates (lines 21+32+41)**	**$7.44**	**$1.81**	**$3.66**	**$5.43**	**$2.57**	
45.	**Total Annual Ratepayer Tax Savings (50% of row 43)**	**$7.44**	**$9.25**	**$12.91**	**$18.34**	**$20.91**	**$68.85**
46.	**50% Ratepayer and Company Shareholder ESM Amount During the IR Term**	**$68.85**					

APPENDIX “B” TO

DECISION AND ORDER

BOARD FILE NO. EB-2007-0615

DATED May 15, 2008

Filed: 2008-04-02
Final Rate Order
EB-2007-0615
Exhibit C
Tab 6
Schedule 1

RATE HANDBOOK

ENBRIDGE GAS DISTRIBUTION

HANDBOOK OF RATES AND DISTRIBUTION SERVICES

INDEX

GLOSSARY OF TERMS

In this Handbook of Rates and Distribution Services, each term set out below shall have the meaning set out opposite it:

Annual Turnover Volume ("ATV"): The sum of the contracted volumes injected into and withdrawn from storage by an applicant within a contract year.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume actually taken in a contract year, if such volume is less than the Minimum Annual Volume.

Applicant: The party who makes application to the Company for one or more of the services of the Company and such term includes any party receiving one or more of the services of the Company.

Authorized Volume: In regards to Sales Service Agreements, the Contract Demand.

In regards to Bundled Transportation Service arrangements, the Contract Demand (CD) less the amount by which the Applicant's Mean Daily Volume (MDV) exceeds the Daily Delivered Volume (Delivery) and less the volume by which the Applicant has been ordered to curtail or discontinue the use of gas (Curtailment Volume) or otherwise represented as:

CD – (MDV – Delivery) – Curtailment Volume

Back-stopping: A service whereby alternative supplies of gas may be available in the event that an Applicant's supply of gas is not available for delivery to the Company.

Banked Gas Account: A record of the amount of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of volume of gas taken by the Applicant at the Terminal Location (debits)

Billing Contract Demand: Applicable only to new customers who take Dedicated Service under Rate 125. The Company and the Applicant shall determine a Billing Contract Demand which would result in annual revenues over the term of the contract that would enable the Company to recover the invested capital, return on capital, and O&M costs of the Dedicated Service in accordance with its system expansion policies.

Billing Month: A period of approximately thirty (30) days following which the Company renders a bill to an applicant. The billing month is determined by the Company's monthly Reading and Billing Schedule. With respect to rate 135 LVDC's, there are eight summer months and four winter months.

Board: Ontario Energy Board. (OEB)

Bundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Company utilizing Load balancing resources.

Buy/Sell Arrangement: An arrangement, the terms of which are provided for in one or more agreements to which one or more of an end user of gas (being a party that buys from the Company gas delivered to a Terminal Location), an affiliate of an end user and a marketer, broker or agent of an end user is a party and the Company is a party, and pursuant to which the Company agrees to buy from the end user or its affiliate a supply of gas and to sell to the end user gas delivered to a Terminal Location served from the gas distribution network. The Company will not enter into any new buy/sell agreement after April 1, 1999.

Buy/Sell Price: The Price per cubic meter which the Company would pay for gas purchased pursuant to a Buy/Sell Arrangement in which the purchase takes place in Ontario.

Commodity Charge: A charge per unit volume of gas actually taken by the Applicant, as distinguished from a demand charge which is based on the maximum daily volume an Applicant has the right to take.

Company: Enbridge Gas Distribution Inc.

Contract Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule for each Terminal Location which is the maximum volume of gas the Company is required to deliver on a daily basis under a Large Volume Distribution Contract.

Cubic Metre ("m^3"): That volume of gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. "10^3m^3" means 1,000 cubic metres.

Curtailment: An interruption in an Applicant's gas supply at a Terminal Location resulting from compliance with a request or an order by the Company to discontinue or curtail the use of gas.

Curtailment Credit: A credit available to interruptible customers to recognize the benefits they provide to the system during the winter months.

Curtailment Delivered Supply (CDS): An additional volume of gas, in excess of the Applicant's Mean Daily Volume and determined by mutual agreement between the Applicant and the Company, which is Nominated and delivered by or on behalf of the Applicant to a point of interconnection with the Company's distribution system on a day of Curtailment.

Customer Charge: A monthly fixed charge that reflects being connected to the gas distribution system.

Daily Consumption VS Gas Quantity: The volume of natural gas taken on a day at a Terminal Location as measured by daily metering equipment or, where the Company does not own and maintain daily metering equipment at a Terminal Location, the volume of gas taken within a billing period divided by the number of days in the billing period.

Daily Delivered Volume: The volume of gas accepted by the Company as having been delivered by an Applicant to the Company on a day.

Dedicated Service: An Unbundled Service provided through a gas distribution pipeline that is initially constructed to serve a single customer, and for which the volume of gas is measured through a billing meter that is directly connected to a third party transporter or other third party facility, when service commences.

Delivery Charge: A component of the Rate Schedule through which the Company recovers its operating costs.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Demand Overrun: The amount of gas taken at a Terminal Location exceeding the Contract Demand.

Direct Purchase: Natural gas supply purchase arrangements transacted directly between the Applicant and one or more parties, including the Company.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting an Applicant from or to the Company's distribution system.

Diversion: Delivery of gas on a day to a delivery point different from the normal delivery point specified in a Service Contract.

Firm Service: A service for a continuous delivery of gas without curtailment, except under extraordinary circumstances.

Firm Transportation ("FT"): Firm Transportation service offered by upstream pipelines to move gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: A contract clause intended to excuse one or more parties from their obligations under a contract, in situations where performance is frustrated by unusual or severe circumstances beyond their control such as flood, fire, war, or prolonged labour strike.

Gas: Natural Gas.

Gas Delivery Agreement: A written agreement pursuant to which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Gas Distribution Network: The physical facilities owned by the Company and utilized to contain, move and measure natural gas.

Gas Sale Contract: A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Gas Supply Charge: A charge for the gas commodity purchased by the applicant.

Gas Supply Load Balancing Charge: A charge in the Rate Schedules where the Company recovers the cost of ensuring gas supply matches consumption on a daily basis.

General Service Rates: The Rate Schedules applicable to those Bundled Services for which a specific contract between the Company and the Applicant is not generally required. The General Service Rates include Rates 1, 6, and 9 of the Company.

Gigajoule ("GJ"): See Joule.

Hourly Demand: A contractually specified volume of gas applicable to service under a particular Rate Schedule which is the maximum volume of gas the Company is required to deliver to an Applicant on a hourly basis under a Service Contract.

Imperial Conversion Factors:

Volume:		
1,000 cubic feet (cf)	=	1 Mcf
	=	28.32784 cubic metres (m^3)
1 billion cubic feet (cf)	=	28.32784 $10^6 m^3$
Pressure:		
1 pound force per square inch (p.s.i.)	=	6.894757 kilopascals (kPa)
1 inch Water Column (in W.C.) (60°F)	=	0.249 kPa (15.5°C)
1 standard atmosphere	=	101.325 kPa
Energy:		
1 million British thermal units	=	1 MMBtu
	=	1.055056 gigajoules (GJ)
948,213.3 Btu	=	1 GJ
Monetary Value:		
$1 per Mcf	=	$0.03530096 per m^3
$1 per MMBtu	=	$0.9482133 per GJ

Interruptible Service: Gas service which is subject to curtailment for either capacity and/or supply reasons, at the option of the Company.

Intra-Alberta Service: Firm transportation service on the Nova pipeline system under which volumes are delivered to an Intra-Alberta point of acceptance.

Joule ("J"): The amount of work done when the point of application of a force of one newton is displaced a distance of one metre in the direction of the force. One megajoule ("MJ") means 1,000,000 joules; one gigajoule ("GJ") means 1,000,000,000 joules.

Large Volume Distribution Contract: (LVDC): A written agreement pursuant to which the Company agrees to supply and deliver gas to a specified Terminal Location.

Large Volume Distribution Contract Rates: The Rate Schedules applicable for annual consumption exceeding 340,000 cubic metres of gas per year and for which a specific contract between the Company and the Applicant is required.

Load-Balancing: The balancing of the gas supply to meet demand. Storage and other peak supply sources, curtailment of interruptible services, and diversions from one delivery point to another may be used by the Company.

Make-up Volume: A volume of gas nominated and delivered, pursuant to mutually agreed arrangements, by an Applicant to the Company for the purpose of reducing or eliminating a net debit balance in the Applicant's Banked Gas Account.

Mean Daily Volume (MDV): The volume of gas which an Applicant who delivers gas to the Company, under a T-Service arrangement, agrees to deliver to the Company each day in the term of the arrangement.

Metric Conversion Factors:

Volume:

1 cubic metre (m^3)	=	35.30096 cubic feet (cf)
1,000 cubic metres	=	10^3m^3
	=	35,300.96 cf
	=	35.30096 Mcf
28.32784 m^3	=	1 Mcf

Pressure:

1 kilopascal (kPa)	=	1,000 pascals
	=	0.145 pounds per square inch (p.s.i.)
101.325 kPa	=	one standard atmosphere

Energy:

1 megajoule (MJ)	=	1,000,000 joules
	=	948.2133 British thermal units (Btu)
1 gigajoule (GJ)	=	948,213.3 Btu
1.055056 GJ	=	1 MMBtu

Monetary Value:

\$1 per 10^3m^3	=	\$0.02832784 per Mcf
\$1 per gigajoule	=	\$1.055056 per MMBtu

Minimum Annual Volume: The minimum annual volume as stated in the customer's contract, also Section E.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nominated Volume: The volume of gas which an Applicant has advised the Company it will deliver to the Company in a day.

Nominate, Nomination: The procedure of advising the Company of the volume which the Applicant expects to deliver to the Company in a day.

Ontario Energy Board: An agency of the Ontario Government which, amongst other things, approves the Company's Rate Schedules (Part V of this HANDBOOK) and the matters described in Parts III and IV of this HANDBOOK.

Point of Acceptance: The point at which the Company accepts delivery of a supply of natural gas for transportation to, or purchase from, the Applicant.

Rate Schedule: A numbered rate of the Company as fixed or approved by the OEB. that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Seasonal Credit: A credit applicable to Rate 135 customers to recognize the benefits they provide to the storage operations during the winter period.

Service Contract: An agreement between the Company and the Applicant which describes the responsibilities of each party in respect to the arrangements for the Company to provide Sales Service or Transportation Service to one or more Terminal Locations.

System Sales Service: A service of the Company in which the Company acquires and sells to the Applicant the Applicant's natural gas requirements.

T-Service: Transportation Service.

Terminal Location: The building or other facility of the Applicant at or in which natural gas will be used by the Applicant.

Transportation Service: A service in which the Company agrees to transport gas on the Applicant's behalf to a specified Terminal Location.

Unbundled Service: A service in which the demand for natural gas at a Terminal Location is met by the Applicant contracting for separate services (upstream transportation, load balancing/storage, transportation on the Company's distribution system) of which only Transportation Service is mandatory with the Company.

Western Canada Buy Price: The price per cubic metre which the Company would pay for gas pursuant to a Buy/Sell Agreement in which the purchase takes place in Western Canada.

PART II

RATES AND SERVICES AVAILABLE

The provisions of this PART II are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

SECTION A - INTRODUCTION

1. In Franchise Services

Enbridge Gas Distribution provides in franchise services for the transportation of natural gas from the point of its delivery to Enbridge Gas Distribution to the Terminal Location at which the gas will be used. The natural gas to be transported may be owned by the Applicant for service or by the Company. In the latter case, it will be sold to the customer at the outlet of the meter located at the Terminal Location.

Applicants may elect to have the Company provide all-inclusively the services which are mutually agreed to be required or they may select (from the 300 series of rates, and Rate 125) only the amounts of those services which they consider they need.

The all-inclusive services are provided pursuant to Rates 1, 6 and 9, ("the General Service Rates") and Rates 100, 110, 115, 135, 145, and 170 ("the Large Volume Service Rates"). Individual services are available under Rates 125, 300, 315, and 316 ("the Unbundled Service Rates").

Service to residential locations is provided pursuant to Rate 1.

Service which may be interrupted at the option of the Company is available, at rates lower than would apply for equivalent service under a firm rate schedule, pursuant to Rates 145, 170. Under all other rate schedules, service is provided upon demand by the Applicant, i.e., on a firm service basis.

2. Ex-Franchise Services

Enbridge Gas Distribution provides ex-franchise services for the transportation of natural gas through its distribution system to a point of interconnection with the distribution system of other distributors of natural gas. Such service is provided pursuant to Rate 200 and provides for the bundled transportation of gas owned by the Company, owned by customers of that distributor, or owned by that distributor.

For the purposes of interpreting the terms and conditions contained in this Handbook of Rates and Distribution Services the ex - franchise distributor shall be considered to be the applicant for the transportation of its customer owned gas and shall assume all the obligations of transportation as if it owned the gas.

Nominations for transportation service must specify whether the volume to be transported is to displace firm or interruptible demand or general service.

In addition, the Company provides Compression, Storage, and Transmission services on its Tecumseh system under Rates 325, 330 and 331.

SECTION B - DIRECT PURCHASE ARRANGEMENTS

Applicants who purchase their natural gas requirements directly from someone other than the Company or who are brokers or agents for an end user, may arrange to transport gas on the Company's distribution network in conjunction with a Western Buy/Sell Arrangement or pursuant to an Ontario Delivery Transportation Service Arrangement, whether Bundled or Unbundled, or a Western Bundled Transportation Service Arrangement.

B. Western Canada

Buy/Sell in a Western Canada Buy/Sell Arrangement the Applicant delivers gas to a point in Western Canada which connects with the transmission pipeline of TransCanada PipeLines Limited. At that point, the Company purchases the gas from the Applicant at a price specified in Rider 'B' of the rate schedules less the costs for transmission of the gas from the point of purchase to a point in Ontario at which the Company's gas distribution network connects with a transmission pipeline system. The Company will not be entering into any new Western Canada buy/sell arrangements after April 1, 1999.

C. Ontario Delivery T-Service Arrangements

In an Ontario Delivery T-Service Arrangement the Applicant delivers gas, to a contractually agreed-upon point of acceptance in Ontario.

Delivery from the point of direct interconnection with the Company's gas distribution network to a Terminal Location served from the Company's gas distribution network may be obtained by the Applicant either under the Bundled Service Rate Schedules or under the Unbundled Service Rate Schedules.

(i) Bundled T-Service

Bundled T-Service is so called because all of the services required by the Applicant (delivery and load balancing) are provided for the prices specified in the applicable Rate Schedule. In a Bundled T-Service arrangement the Applicant contracts to deliver each day to the Company a Mean Daily Volume of gas. Fluctuations in the demand for gas at the Terminal Location are balanced by the Company.

(ii) Unbundled T-Service

The Unbundled Service Rates allow an Applicant to contract for only such kinds of service as the Applicant chooses. The potential advantage to an Applicant is that the chosen amounts of service may be less than the amounts required by an average customer represented in the applicable Rate Schedule, in which case the Applicant may be able to reduce the costs otherwise payable under Bundled T-Service.

D. Western Delivery T-Service Arrangement

In a Western Delivery T-Service Arrangement the Applicant contracts to deliver each day to a point on the TransCanada PipeLines Ltd. transmission system in Western Canada a Mean Daily Volume of gas plus fuel gas. Delivery from that point to the Terminal Location is carried out by the Company using its contracted capacity on the TransCanada PipeLines Limited. system and its gas distribution network. Unbundled T-Service in Ontario is not available with the Western Delivery Option.

An Applicant desiring to receive Transportation Service or to establish a Buy/Sell Agreement must first enter into the applicable written agreements with the Company.

PART III

TERMS AND CONDITIONS APPLICABLE TO ALL SERVICES

The provisions of this PART III are applicable to, and only to, Sales Service and Transportation Service.

SECTION A - AVAILABILITY

Unless otherwise stated in a Rate Schedule, the Company's rates and services are available throughout the entire franchised area serviced by the Company. Transportation service and/or sales service will be provided subject to the Company having the capacity in its gas distribution network to provide the service requested. When the Company is requested to supply the natural gas to be delivered, service shall be available subject to the Company having available to it a supply of gas adequate to meet the requirement without jeopardizing the supply to its existing customers.

Service shall be made available after acceptance by the Company of an application for service to a Terminal Location at which the natural gas will be used.

SECTION B - ENERGY CONTENT

The price of natural gas sold at a Terminal Location is based on the assumption that each cubic metre of such natural gas contains a certain number of megajoules of energy which number is specified in the Rate Schedules. Variations in cost resulting from the energy content of the gas actually delivered to the Company by its supplier(s) differing from the assumed energy content will be recorded and used to adjust future bills. Such adjustments shall be made in accordance with practices approved from time to time by the Ontario Energy Board.

SECTION C - SUBSTITUTION PROVISION

The Company may deliver gas from any standby equipment provided that the gas so delivered shall be reasonably equivalent to the natural gas normally delivered.

SECTION D - BILLS

Bills will be mailed or delivered monthly or at such other time period as set out in the Service Contract. Gas consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of consumption where meter reading has not occurred. The rates and charges applicable to a billing month shall be those applicable to the calendar month which includes the last day of the billing month.

SECTION E - MINIMUM BILLS

The minimum bill per month applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand Charges for Delivery, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

In addition, for service under each of the Large Volume Distribution Contact Rates, if in a contract year a volume of gas equal to or greater than the product of the Contract Demand multiplied by a contractually specified multiple of the Contract Demand ("Minimum Annual Volume") is not taken at the Terminal Location the Applicant shall pay, in addition to the minimum monthly bills, the amount obtained when the difference between the Minimum Annual Volume and the volume taken in the contract year (such difference being the Annual Volume Deficiency) is multiplied by the applicable Minimum Bill Charge(s) as provided for in the applicable Rate Schedule. Notwithstanding the foregoing, the Minimum Annual Volume shall be the greater of the Minimum Annual Volume as determined above and 340,000 m^3.

If gas deliveries to the Terminal Location have been ordered to be curtailed or discontinued in a contract year at the request of the Company and have been curtailed or discontinued as ordered, the Minimum Annual Volume shall be reduced for each day of curtailment or discontinuance by the excess of the Contract Demand over the volume delivered to the Terminal Location on such day.

SECTION F - PAYMENT CONDITIONS

Enbridge Gas Distribution charges are due when the bill is received, which is considered to be three days after the date the bill is rendered, or within such other time period as set out in the Service Contract. A late payment charge of 1.5% of all of the unpaid Enbridge Gas Distribution charges, including all applicable federal and provincial taxes, is applied to the account on the seventeenth (17^{th}) day following the date the bill is due.

SECTION G - TERM OF ARRANGEMENT

When gas service is provided and there is no written agreement in effect relating to the provision of such service, the term for which such service is to continue shall be one year. The term shall automatically be extended for a further year immediately following the expiry of any initial one year term or one year extension unless reasonable notice to terminate service is given to the Company, in a manner acceptable to the Company, prior to the expiry of the term. An Applicant receiving such service who temporarily discontinues service in the initial one year term or any one year extension and does not pay all the minimum bills for the period of such temporary discontinuance of service shall, upon the continuance of service, be liable to pay an amount equal to the unpaid minimum bills for such period. When a written agreement is in effect relating to the provision of gas service, the term for which such service is to continue shall be as provided for in the agreement.

SECTION H - RESALE PROHIBITION

Gas taken at a Terminal Location shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority or OEB having jurisdiction.

SECTION I - MEASUREMENT

The Company will install, operate and maintain at a Terminal Location such measurement equipment of suitable capacity and design as is required to measure the volume of gas delivered. Any special conditions for measurement are contained in the General Terms and Conditions which form part of each Large Volume Distribution Contract.

SECTION J - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION K - ADVICE RE: CURTAILMENT

The Company, if requested, will advise Applicants taking interruptible service of its estimate of service curtailment for the forthcoming winter. Such estimate will be provided as guidance to the Applicant in arranging for alternate fuel supply requirements. Abnormal weather and/or other unforeseen events may cause greater or lesser curtailment of service than expected.

SECTION L - DAILY DELIVERED VOLUMES

For purposes including that of calculating daily overrun gas volumes, the Company will recognize as having been delivered to it on a given day the sum of:

a) the volume of gas delivered under Intra-Alberta transportation arrangements, if any, plus;

b) the volume of gas delivered under FT transportation arrangements, if any, plus;

SECTION M - AUTHORIZED OVERRUN GAS

If an Applicant requests permission to exceed the Authorized Volume for a day, and such authorization is granted, such gas shall constitute Authorized Overrun Gas. Such gas shall either be sold by the Company to the Applicant pursuant to the provisions of Rate 320 applicable on such day, or, at the Company's sole discretion, under the Rate Schedule the customer is purchasing prior to such request. If the Applicant is supplying their own gas requirements and if the Applicant request and at the Company's sole discretion, such Overrun Gas will be debited to the Applicant's Baked gas Account.

SECTION N - UNAUTHORIZED SUPPLY OVERRUN GAS

If an Applicant for Transportation Service pursuant to the General Service Rates on any day delivers to the Company a Daily Delivered Volume which is less than the Mean Daily Volume, the volume of gas by which the Mean Daily Volume applicable to such day exceeds the Daily Delivered Volume delivered by the Applicant to the Company on such day shall constitute Unauthorized Supply Overrun Gas and shall be deemed to have been taken and purchased on such day. The rate applicable to such volume shall be 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and the EDA delivery areas respectively.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under the Large Volume Distribution Contract Rates is:

(a) the volume of gas by which the Daily Gas Quantity under the Service Contract on such day exceeds the Authorized Volume for such day, if any

plus

(b) if the day is in the months of December to March inclusive for an Applicant taking service on Rate 135 under Option a) or if the day is in the month of December under Option b), or if the day is a day on or in respect of which the Applicant has been requested in accordance with the Service Contract to curtail or discontinue the use of gas and the Service Contract is in whole or in part for interruptible Transportation Service, the volume of gas, if any, by which

(i) the Mean Daily Volume set out in the Service Contract and is applicable to such day exceeds

(ii) the Daily Delivered Volume delivered by the Applicant to the Company on such day, which excess volume of gas shall be deemed to have been taken and purchased by the Applicant on such day.

The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

Unauthorized Supply Overrun Gas for a day applicable to a Service Contract with an Applicant for service under Rate 125 or Rate 300 shall be determined from the provisions of the applicable Rate Schedule. The Applicant shall pay the Company for Unauthorized Supply Overrun Gas at the rate applicable to Unauthorized Supply Overrun Gas as provided for in the Rate Schedule(s) applicable to the Service Contract.

PART IV

TERMS AND CONDITIONS – DIRECT PURCHASE ARRANGEMENTS

Any Applicant, at the time of applying for service, may elect, in and for the term of any Service Contract, to deliver its own natural gas requirements to the Company and the Company shall deliver gas to a Terminal Location as required by the Applicant, subject to the terms and conditions contained in the applicable Rate Schedule and in the Service Contract. For Buy/Sell Arrangements and Bundled T-Service the deliveries by the Applicant to the Company shall be at the Applicant's estimated mean daily rate of consumption.

Backstopping of an Applicant's natural gas supply for Transportation Service arrangements will be available pursuant to Rate 320 subject to the Company's ability to do so using reasonable commercial efforts. Gas Purchase Agreements in respect to Buy/Sell Arrangements shall specify terms and conditions available to the Company to alleviate certain consequences of the Applicant's failure to deliver the required volume of gas.

The following Terms and Conditions shall apply to, and only to, Transportation Service and/or Gas Purchase Agreements.

SECTION A - NOMINATIONS

An Applicant delivering gas to the Company pursuant to a contract is responsible for advising the Company, by means of a contractually specified Nomination procedure, of the daily volume of gas to be delivered to the Company by or on behalf of the Applicant.

An initial daily volume must be Nominated by a contractually specified time before the first day on which gas is to be delivered to the Company. Any Nomination, once accepted by the Company, shall be considered as a standing nomination applicable to each subsequent day in a contract term unless specifically varied by written notice to the Company.

A contract may specify certain contractual provisions that are applicable in the event that an Applicant either fails to advise of a revised daily nomination or fails to deliver the daily volume so nominated.

A Nominated Volume in excess of the Applicant's Maximum Daily Volume as specified in the Service Contract will not be accepted except as specifically provided for in any contract.

SECTION B - OBLIGATION TO DELIVER

During any period of curtailment or discontinuance of Bundled interruptible Transportation Service as ordered by the Company, any Applicant supplying its own gas requirements must, on such day, deliver to the Company the Mean Daily Volume of gas specified in any Service Contract.

An Applicant taking service on Rate 135 under Option a) must deliver to the Company the Mean Daily Volume of gas specified in the Service Contract in the months of December to March, inclusive.

An Applicant taking service on Rate 135 under Option b) must deliver to the Company the Modified Mean Daily Volume of gas specified in the Service Contract in the month of December.

Applicants taking service on General Service rates pursuant to a Direct Purchase Agreement must, on each day in the term of such agreement, deliver to the Company the Mean Daily Volume of gas specified in such agreement.

SECTION C - DIVERSION RIGHTS

Subject to compliance with the Terms and Conditions of all Required Orders, an Applicant who has entered into a Transportation Service Agreement or Agreements which provide(s) for deliveries to the Company for more than one Terminal Location shall have the right, on such terms and only on such terms as are specified in the applicable Transportation Service Agreement, to divert deliveries from one or more contractually specified Terminal Locations to other contractually specified Terminal Locations.

SECTION D - BANKED GAS ACCOUNT

For T-Service Applicants, the Company shall keep a record ("Banked Gas Account") of the volume of gas delivered by the Applicant to the Company in respect of a Terminal Location (credits) and of the volume of gas taken by the Applicant at the Terminal Location (debits). (Any volume of gas sold by the Company to the Applicant in respect to the Terminal Location shall not be debited to the Banked Gas Account). The Company shall periodically report to the Applicant the net balance in the Applicant's Banked Gas Account.

SECTION E - DISPOSITION OF BANKED GAS ACCOUNT BALANCES

A. The following Terms and Conditions shall apply to Bundled T-Service:

(a) At the end of each contract year, disposition of any net debit balance in the Banked Gas Account shall be made as follows:

The Applicant, by written notice to the Company within thirty (30) days of the end of the contract year, may elect to return to the Company, in kind, during the one hundred and eighty (180) days following the end of the contract year that portion of any debit balance in the Banked Gas Account as at the end of the contract year not exceeding a volume of twenty times the Applicant's Mean Daily Volume by the Applicant delivering to the Company on days agreed upon by the Company and the Applicant a volume of gas greater than the Mean Daily Volume, if any, applicable to such day under a Service Contract. Any volume of gas returned to the Company as aforesaid shall not be credited to the Banked Gas Account in the subsequent contract year. Any debit balance in the Banked Gas Account as at the end of the contract year which is not both elected to be returned, and actually returned, to the Company as aforesaid shall be deemed to have been sold to the Applicant and the Applicant shall pay for such gas within ten (10) days of the rendering of a bill therefor. The rate applicable to such gas shall be 120% of the average price over the contracted year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

(b)A credit balance in the Banked Gas Account as at the end of the contract year must be eliminated in one or more of the following manners, namely:

(i) Subject to clause (ii), if the Applicant continues to take service from the Company under a contract pursuant to which the Applicant delivers gas to the Company and the Applicant so elects (by written notice to the Company within thirty (30) days of the end of the contract year), that portion of such balance which the Applicant stipulates in such written notice and which does not exceed twenty times the Applicant's Mean Daily Volume may be carried forward as a credit to the Banked Gas Account for the next succeeding contract year. Any volume duly elected to be carried forward under this clause shall, and may only, be reduced within the period of one hundred and eighty (180) days ("Adjustment Period") immediately following the contract year, by the Applicant delivering to the Company, on days in the Adjustment Period agreed upon by the Company and the Applicant ("Adjustment Days"), a volume of gas less than the Mean Daily Volume applicable to such day under a Service Contract. Subject to the foregoing, the credit balance in the Banked Gas Account shall be deemed to be reduced on each Adjustment Day by the volume ("Daily Reduction Volume") by which the Mean Daily Volume applicable to such day exceeds the greater of the volume of gas delivered by the Applicant on such day and the Nominated Volume for such day which was accepted by the Company.

(ii) Any portion of a credit balance in the Banked Gas Account which is not eligible to be eliminated in accordance with clause (i), or which the Applicant elects (by written notice to the Company within thirty (30) days of the end of the contract year) to sell under this clause, shall be deemed to have been tendered for sale to the Company and the Company shall purchase such portion at a price per cubic metre of eighty percent (80%) of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the average Ontario Transportation Service Credit over the contract year. Any volume of gas deemed to have been so tendered for sale shall be deemed to have been eliminated from the credit balance of the Banked Gas Account.

During the Adjustment Period the Company shall use reasonable efforts to accept the Applicant's reduced gas deliveries. Any credit balance in the Banked Gas Account not eliminated as aforesaid in the Adjustment Period shall be forfeited to, and be the property of, the Company, and such volume of gas shall be debited to the Banked Gas Account as at the end of the Adjustment Period.

Subject to its ability to do so, the Company will attempt to accommodate arrangements which would permit adjustments to Banked Gas Account balances at times and in a manner which are mutually agreed upon by the Applicant and the Company.

B. The following Terms and Conditions shall apply to Unbundled T-Service:

The Terms and Conditions for disposition of Banked Gas Account balances shall be as specified in the applicable Service Contracts.

RATE NUMBER: 1	RESIDENTIAL SERVICE

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a residential building served through one meter and containing no more than six dwelling units ("Terminal Location").

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month **January to December**
Monthly Customer Charge	**$14.00**
Delivery Charge per cubic metre	
For the first 30 m³ per month	**13.6922 ¢/m³**
For the next 55 m³ per month	**13.0873 ¢/m³**
For the next 85 m³ per month	**12.6134 ¢/m³**
For all over 170 m³ per month	**12.2605 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**29.0893 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F".
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") for non-residential purposes.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$50.00**
Delivery Charge per cubic metre	
For the first 500 m³ per month	**11.7326 ¢/m³**
For the next 1050 m³ per month	**9.9838 ¢/m³**
For the next 4500 m³ per month	**8.7595 ¢/m³**
For the next 7000 m³ per month	**7.9726 ¢/m³**
For the next 15250 m³ per month	**7.6229 ¢/m³**
For all over 28300 m³ per month	**7.5354 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**29.2122 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider “F”.
The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant needing to use the Company's natural gas distribution network to have transported a supply of natural gas to a single terminal location ("Terminal Location") at which, such gas is authorized by the Company to be resold by filling pressurized containers.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$232.01**
Delivery Charge per cubic metre	
For the first 20,000 m³ per month	**14.1121 ¢/m³**
For all over 20,000 m³ per month	**13.4388 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**28.9264 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified annual volume of natural gas of not less than 340,000 cubic metres to be delivered at a specified maximum daily rate.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$118.97**
Delivery Charge	
Per cubic metre of Contract Demand	**8.1900 ¢/m³**
For the first 14,000 m³ per month	**4.8802 ¢/m³**
For the next 28,000 m³ per month	**3.5212 ¢/m³**
For all over 42,000 m³ per month	**2.9622 ¢/m³**
Gas Supply Load Balancing Charge	**4.0979 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**29.0506 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

8.9119 ¢/m³

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 183 times a specified maximum daily volume of not less than 1,865 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$572.75**
Delivery Charge	
Per cubic metre of Contract Demand	**22.9100 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.4968 ¢/m³**
For all over 1,000,000 m³ per month	**0.3468 ¢/m³**
Gas Supply Load Balancing Charge	**3.7225 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**28.9264 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

4.1531 ¢/m³

In determining the Annual Volume Deficiency, the minimum bill multiplier shall not be less than 183.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 292 times a specified maximum daily volume of not less than 1,165 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month January to December
Monthly Customer Charge	**$609.16**
Delivery Charge	
Per cubic metre of Contract Demand	**24.3600 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.2526 ¢/m³**
For all over 1,000,000 m³ per month	**0.1526 ¢/m³**
Gas Supply Load Balancing Charge	**3.6285 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**28.9264 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE NUMBER:	**115**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service):

3.8149 ¢/m³

In determining the Annual Volume Deficiency the minimum bill multiplier shall not be less than 292.

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of a specified maximum daily volume of natural gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 cubic metres. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE:

Service shall be firm except for events specified in the Service Contract including force majeure.

For Non-Dedicated Service the monthly demand charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Applicant shall not exceed the Hourly Demand.

For Dedicated Service the monthly demand charges payable shall be based on the Billing Contract Demand specified in the Service Contract. The Applicant shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

DISTRIBUTION RATES:

The following rates and charges, as applicable, shall apply for deliveries to the Terminal Location.

Monthly Customer Charge	**$500.00**
Demand Charge	
Per cubic metre of the Contract Demand or the Billing Contract Demand, as applicable, per month	**9.0032 ¢/m³**
Direct Purchase Administration Charge	**$50.00**
Forecast Unaccounted For Gas Percentage	**0.3%**

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**:

   The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. **Nominations**:

   Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer’s daily load plus the UFG. Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

   Schedule of nominations under Rate 125 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer’s nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

   Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD’s Central Delivery Area (CDA) or EGD’s Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

The Company permits pooling of Rate 125 contracts for legally related customers who meet the Business Corporations Act (Ontario) ("OBCA") definition of "affiliates" to allow for the management of those contracts by a single manager. The single manager is jointly liable with the individual customers for all of their obligations under the contracts, while the individual customers are severally liable for all of their obligations under their own contracts.

4. **Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery (the sum of the customer's Contract Demand and the authorized overrun amount) required to serve the customer's daily load, plus the UFG. In the event that gas usage exceeds the gas delivery on a day where demand overrun is authorized, the excess gas consumption shall be deemed Supply Overrun Gas.
Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Terminal Location provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate	**0.30 ¢/m³**

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

5. **Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions.

6. **Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus

ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below***.**

7. **Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus

ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:
$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$

P_m = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:
$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$

P_l = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including the load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location or at the location of the meter installation for a customer served from a dedicated facility. In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's Terminal Location or in the event of combined nominations at the Terminal Locations specified.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance (also referred to as Banked Gas Account):

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the customer last balanced or was deemed to have balanced its cumulative imbalance account.

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8389 cents/m3 applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance

Tier 2 = 1.0067 cents/m3 applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to customers of its intent to impose cash out for over delivery of gas during the summer season.

The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas that the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area. Customers may also title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) into a Rate 316 storage account of the customer provided that the customer has space available in the storage account to accommodate the transfer.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the customer cannot title transfer gas from their Cumulative Imbalances Account (Banked Gas Account) in whole or in part to storage the Company shall deem the excess imbalance to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to 1.0076 cents/m3 per unit of imbalance.

In addition, on any day that the Company declares an Operational Flow Order, negative Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders including cash out instructions for Cumulative Imbalances greater than 10 % of Maximum Contractual Imbalance.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation, to a single terminal location ("Terminal Location"), of an annual supply of natural gas of not less than 340,000 cubic metres.

CHARACTER OF SERVICE:

Service shall be continuous (firm) except for events as specified in the Service Contract including force majeure. A maximum of five percent of the contracted annual volume may be taken by the Applicant in a single month during the months of December to March inclusively.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month	
	December to March	**April to November**
Monthly Customer Charge	**$112.84**	**$112.84**
Delivery Charge		
For the first 14,000 m³ per month	**6.6601 ¢/m³**	**1.9601 ¢/m³**
For the next 28,000 m³ per month	**5.4601 ¢/m³**	**1.2601 ¢/m³**
For all over 42,000 m³ per month	**5.0601 ¢/m³**	**1.0601 ¢/m³**
Gas Supply Load Balancing Charge	**3.5888 ¢/m³**	**3.5888 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**29.0146 ¢/m³**	**29.0146 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

The applicant has the option of delivering either Option a) a Mean Daily Volume ("MDV") based on 12 months, or Option b) a Modified Mean Daily Volume ("MMDV") based on nine months of deliveries. Authorized Volumes for the months of January, February and March would be zero under option b).

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

Failure to deliver a volume of gas equal to the Mean Daily Volume under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of gas equal to the Modified Mean Daily Volume under Option b) set out in the Service Contract during the month of December may result in the Applicant not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

RATE NUMBER: **135**

SEASONAL CREDIT:

Rate per cubic metre of Mean Daily Volume from December to March	**$**	**0.77 /m³**
Rate per cubic metre of Modified Mean Daily Volume for December	**$**	***0.77 /m³***

SEASONAL OVERRUN CHARGE:

During the months of December through March inclusively, any volume of gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Gas Supply Load Balancing Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Load Balancing Charge and the maximum Delivery Charge.

Seasonal Overrun Charges:

December and March	**20.4978 ¢/m³**
January and February	**51.2445 ¢/m³**

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service): **7.0494 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

RATE NUMBER 145	INTERRUPTIBLE SERVICE

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service as ordered by the Company exercising its sole discretion. Any Applicant for service under this rate schedule must agree to transport a minimum annual volume of 340,000 cubic metres.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 72 hours prior to the time at which such curtailment or discontinuance is to commence. An Applicant may, by contract, agree to accept a shorter notice period.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month
	January to December
Monthly Customer Charge	**$121.47**
Delivery Charge	
Per cubic metre of Firm Contract Demand	**8.2300 ¢/m³**
For the first 14,000 m³ per month	**2.8358 ¢/m³**
For the next 28,000 m³ per month	**1.4768 ¢/m³**
For all over 42,000 m³ per month	**0.9178 ¢/m³**
Gas Supply Load Balancing Charge	**3.8952 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**29.0425 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 16 hours of notice per cubic metre of Mean Daily Volume from December to March	**$**	**0.50 /m³**
Rate for 72 hours of notice per cubic metre of Mean Daily Volume from December to March	**$**	**0.11 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	**6.6649 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

RATE NUMBER: **170**	**LARGE INTERRUPTIBLE SERVICE**

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of a specified maximum daily volume of natural gas of not less than 30,000 cubic metres and a minimum annual volume of 5,000,000 cubic metres to a single terminal location ("Terminal Location") which can accommodate the total interruption of gas service when required by the Company. The Company, exercising its sole discretion, may order interruption of gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE:

In addition to events as specified in the Service Contract including force majeure, service shall be subject to curtailment or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month
	January to December
Monthly Customer Charge	**$272.53**
Delivery Charge	
Per cubic metre of Contract Demand	**4.0900 ¢/m³**
Per cubic metre of gas delivered	
For the first 1,000,000 m³ per month	**0.4929 ¢/m³**
For all over 1,000,000 m³ per month	**0.2929 ¢/m³**
Gas Supply Load Balancing Charge	**3.7581 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**28.9264 ¢/m³**

The rates quoted above shall be subject to the Gas Cost Adjustment contained in Rider “C” and the Revenue Adjustment Rider contained in Rider "E". In addition, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer’s location as shown in Rider "F". The Gas Supply Charge is applicable if the Applicant is not providing its own supply of natural gas for transportation.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **$ 1.10 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency
(See Terms and Conditions of Service): **4.1849 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Distributor who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation of an annual supply of natural gas to customers outside of the Company's franchise area.

CHARACTER OF SERVICE:

Service shall be continuous (firm), except for events as specified in the Service Contract including force majeure, up to the contracted firm daily demand and subject to curtailment or discontinuance, of demand in excess of the firm contract demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such curtailment or discontinuance is to commence.

RATE:

Rates per cubic metre assume an energy content of 37.69 MJ/m³.

	Billing Month
	January to December
Monthly Customer Charge	
The monthly customer charge shall be negotiated with the applicant and shall not exceed:	**$2,000.00**
Delivery Charge	
Per cubic metre of Firm Contract Demand	**14.7000 ¢/m³**
Per cubic metre of gas delivered	**0.9966 ¢/m³**
Gas Supply Load Balancing Charge	**4.1226 ¢/m³**
System Sales Gas Supply Charge per cubic metre (If applicable)	**28.9264 ¢/m³**
Buy/Sell Sales Gas Supply Charge per cubic metre (If applicable)	**28.9079 ¢/m³**

The rates quoted above shall be subject to the Gas Inventory Adjustment contained in Rider "C" and the Revenue Adjustment Rider contained in Rider "E". Also, meter readings will be adjusted by the Atmospheric Pressure Factor relevant to the customer's location as shown in Rider "F". The Gas Supply Charge is applicable to volumes of natural gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Delivery less any volumes, which the Company does not own and are received at the Point of Acceptance for delivery to the Applicant at the Point of Delivery.

DIRECT PURCHASE ARRANGEMENTS:

Rider "A" or Rider "B" shall be applicable to Applicants who enter into Direct Purchase Arrangements under this Rate Schedule.

CURTAILMENT CREDIT:

Rate for 4 hours of notice per cubic metre of Mean Daily Volume from December to March **$ 1.10 /m³**

In addition, if the Applicant is supplying its own gas requirements, the gas delivered by the Applicant during the period of curtailment shall be purchased by the Company for the Company's use. The purchase price for such gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas *Market Report* published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

For the areas specified in Appendix A to this Rate Schedule, the Company's gas distribution network does not have sufficient physical capacity under current operating conditions to accommodate the provision of firm service to existing interruptible locations. For any location presently served or any new Applicant for service pursuant to this Rate Schedule in these areas, the Company shall purchase the rights to take service hereunder at 1.25 ¢/m³ per unit of Daily Capacity Repurchase Quantity.

UNAUTHORIZED OVERRUN GAS RATE:

When the Applicant takes Unauthorized Supply Overrun Gas, the Applicant shall purchase such gas at a rate of 150% of the average price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the CDA and EDA respectively.

On the second and subsequent occasion in a contract year when the Applicant takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

The third instance of such failure in any contract year may result in the Applicant forfeiting the right to be served under this Rate Schedule. In such case service hereunder would cease, notwithstanding any Service Contract between the Company and the Applicant. Gas supply and/or transportation service would continue to be available to the Applicant pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

MINIMUM BILL:

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service):	**5.0531 ¢/m³**

TERMS AND CONDITIONS OF SERVICE:

The provisions of PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** apply, as contemplated therein, to service under this Rate Schedule.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service Buy/Sell Arrangements and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant who enters into a Service Contract with the Company to use the Company's natural gas distribution network for the transportation to a single Terminal Location of a specified maximum daily volume of natural gas. The Company reserves the right to limit service under this schedule to customers whose maximum contract demand does not exceed 600,000 m3. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is firm unless a customer is currently served under interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Applicant taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE:

The Service shall be continuous (firm) except for events specified in the Service Contract including force majeure. The Applicant is neither allowed to take a daily quantity of gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the service contract including force majeure and, in addition, shall be subject to curtailment or discontinuance of service when the Company notifies the customer under normal circumstances 4 hours prior to the time that service is subject to curtailment or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in Service Contract.

DISTRIBUTION RATES:

Monthly Customer Charge	**$500.00**
Monthly Contract Demand Charge Firm	**24.7168 ¢/m³**
Interruptible Service:	
Minimum Delivery Charge	**0.3556 ¢/m³**
Maximum Delivery Charge	**0.9751 ¢/m³**
Direct Purchase Administration Charge	**$50.00**
Forecast Unaccounted For Gas Percentage	**0.3%**

Monthly Minimum Bill: The Monthly Customer Charge plus the Monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE:

1. To the extent that this Rate Schedule does not specifically address matters set out in PARTS III and IV of the Company's **HANDBOOK OF RATES AND DISTRIBUTION SERVICES** then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

2. **Unaccounted for Gas (UFG) Adjustment Factor**:

   The Applicant is required to deliver to the Company on a daily basis the sum of: (a) the volume of gas to be delivered to the Applicant's Terminal Location; and (b) a volume of gas equal to the forecast unaccounted for gas percentage as stated above multiplied by (a).

3. **Nominations**:

   Customer shall nominate gas delivery daily based on the gross commodity delivery required to serve the customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the customer's meter.

   Customers may change daily nominations based on the nomination windows within a day as defined by the customer contract with TransCanada PipeLines (TCPL) or Union Gas Limited.

   Schedule of nominations under Rate 300 has to match upstream nominations. This rate does not allow for any more flexibility than exists upstream of the EGD gas distribution system. Where the customer's nomination does not match the confirmed upstream nomination, the nomination will be confirmed at the upstream value.

Customer may nominate gas to a contractually specified Primary Delivery Area that may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine nominations subject to system operating requirements and subject to the Contract Demand for each Terminal Location. For combined nominations the customer shall specify the quantity of gas to each Terminal Location and the order in which gas is to be delivered to each Terminal Location. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location. When system conditions require delivery to a single Terminal Location only, nominations with different Terminal Locations may not be combined.

4. **Authorized Demand Overrun:**

The Company may, at its sole discretion, authorize consumption of gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, customer shall nominate gas delivery based on the gross commodity delivery required to serve the customer's daily load, including quantities of gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. **Unauthorized Demand Overrun:**

Any gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun gas. Unauthorized Demand Overrun gas will establish a new Contract Demand and shall be subject to a charge equal to 120 % of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun gas shall also be subject to Unauthorized Supply Overrun provisions. Where a customer receives interruptible service hereunder and consumes gas during a period of interruption, such gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, interruptible customers consuming gas during a scheduled interruption shall pay a penalty charge of $18.00 per m3.

6. **Unauthorized Supply Overrun:**

Any volume of gas taken by the Applicant on a day at the Terminal Location which exceeds the sum of:

i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus

ii. the volume of gas delivered by the Applicant on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Overrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Overrun gas shall be purchased by the customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. **Unauthorized Supply Underrun:**

Any volume of gas delivered by the Applicant on any day in excess of the sum of:

i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus

ii. the volume of gas taken by the Applicant at the Terminal Location on that day shall be classified as Supply Underrun Gas.

The Company may also deem volumes of gas to be Unauthorized Supply Underrun gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (P_u) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:
$P_e = (P_m * E_r * 100 * 0.03769 / 1.055056) * 1.5$

P_m = highest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

E_r = Noon day spot exchange rate expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03769 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:
$P_u = (P_l * E_r * 100 * 0.03769 / 1.055056) * 0.5$

P_l = lowest daily price in U.S. $/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the terminal location is in the CDA delivery area, and the Iroquois export point if the terminal location is in the EDA delivery area.

Term of Contract:

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service:

The Company reserves the right to terminate service to customers served hereunder where the customer's failure to comply with the parameters of this rate schedule, including interruptible service and load balancing provisions, jeopardizes either the safety or reliability of the gas system. The Company shall provide notice to the customer of such termination; however, no notice is required to alleviate emergency conditions.

Load Balancing:

Any difference between actual daily-metered consumption and the actual daily volume of gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS:

Load Balancing Provisions shall apply at the customer's Terminal Location.

In the event of an imbalance any excess delivery above the customer's actual consumption or delivery less than the actual consumption shall be subject to the Load Balancing Provisions.

Definitions:

Aggregate Delivery:

The Aggregate Delivery for a customer's account shall equal the sum of the confirmed nominations of the customer for delivery of gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed nominations of the customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of gas to the Applicable Delivery Area.

Applicable Delivery Area:

The Applicable Delivery Area for each customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the customer's nomination of such area. Confirmation of a Secondary Delivery Area for a period of a gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Terminal Location and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area:

The Primary Delivery Area shall be delivery area such as EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

Secondary Delivery Area:

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit gas deliveries for a customer.

Actual Consumption:

The Actual Consumption of the customer shall be the metered quantity of gas consumed at the customer's premise.

Net Available Delivery:

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance:

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance (also referred to as Banked Gas Account):

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance:

The Maximum Contractual Imbalance shall be equal to 60% of the customer's Contract Demand.

Winter and Summer Seasons:

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order:

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas Distribution, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee:

On any day where the customer has a Daily Imbalance the customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual Imbalance and shall be subject to a charge of 0.8389 cents/M3

Tier 2 = Daily Imbalance of greater than 10% but less than Maximum Contractual Imbalance shall be subject to a charge of 1.0067 cents/m3

The customers shall also pay any Load Balancing Agreement (LBA) charges imposed by the pipeline on days when the customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an Operational Flow Order in the winter. Net nominations must not be less than consumption at the Terminal Location. Any negative Daily Imbalance on a winter Operational Flow Order day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an Operational Flow Order in the summer. Actual Consumption must not be less than net nomination at the Terminal Location. Any positive Daily Imbalance on a summer Operational Flow Order day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an Operational Flow Order if the customer used less gas that the amount the customer delivered to the system during the winter season or the customer used more gas than the amount the customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to customers of Operational Flow Orders and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges:

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Overrun or Underrun gas, as appropriate.

The Cumulative Imbalance Fee shall be equal to of 0.4671 cents/m3 per unit of imbalance.

The customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the customer shall maintain a positive balance of gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on the storage space algorithm [(customer's average winter demand – customer's average annual demand) x 151]. Gas fired power generation customers have the option to have storage space determined based on the methodology approved in EB-2005-0551.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is available on two bases:

(1) Service nominated daily based on the available capacity and gas in storage up to the maximum contracted daily deliverability; and

(2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	**$150.00**
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	**0.0364 ¢/m³**
Monthly Storage Deliverability/Injection Demand Charge	**13.3826 ¢/m³**
Injection & Withdrawal Unit Charge:	**0.4271 ¢/m³**

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations and No-Notice Storage Service quantities.

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

1. **Nominated Storage Service**:

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board ("NAESB") nomination windows. The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the customer's Primary Delivery Area for purposes other than consumption at the customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's Contract Demand (CD).

The customer may also nominate gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of gas nominated for storage injection and for the Terminal Location shall not exceed the customer's CD.
Any gas in excess of the contract demand will be subject to cash out as injection overrun gas.

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

2. **No-Notice Storage Service**:

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows customers taking gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual consumption of the customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a customer. Where the customer serves multiple delivery locations from a single storage Service Contract, the customer shall specify the order in which gas is to be delivered to each Terminal Location served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Terminal Location.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of gas available in storage is insufficient to meet the requirements of the customer under a No-Notice Storage Service, the customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection overrun gas and cashed out at 50% of the lowest index price of gas.

RATE NUMBER: **315**

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

APPLICABILITY:

This rate is available to any customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The customer shall maintain a positive balance of gas in storage at all times. In addition, the customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on the storage space algorithm [(customer's average winter demand – customer's average annual demand) x 151]. Gas fired power generation customers have the option to have storage space determined based on the methodology approved in EB-2005-0551.

Maximum deliverability shall be 1.2% of contracted storage space. The customer may inject and withdraw gas based on the quantity of gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE:

Service shall be firm when used in conjunction with firm distribution service. Service is interruptible when used in conjunction with interruptible distribution service. All service is subject to contract terms and force majeure.

The service is nominated based on the available capacity and gas in storage up to the maximum contracted daily deliverability.

RATE:

The following rates and charges shall apply in respect to all gas received by the Company from and delivered by the Company to storage on behalf of the Applicant.

Monthly Customer Charge:	**$150.00**
Storage Reservation Charge:	
Monthly Storage Space Demand Charge	**0.0364 ¢/m³**
Monthly Storage Deliverability/Injection Demand Charge	**3.5153 ¢/m³**
Injection & Withdrawal Unit Charge:	**0.1466 ¢/m³**

Monthly Minimum Bill: The sum of the Monthly Customer Charge plus Monthly Demand Charges.

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

All Storage Space and Deliverability/Injection Demand Charges are applicable monthly. Injection and withdrawal charges are applicable to each unit of gas injected or withdrawn based on daily nominations.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of gas.

TERMS AND CONDITIONS OF SERVICE:

Nominated Storage Service:

The customer shall nominate storage injections and withdrawals daily. The customer may change daily nominations based on the nomination windows within a day as defined by the customer contract with Union Gas Limited and TransCanad PipeLines (TCPL).

The customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be EGD's Central Delivery Area (CDA) or EGD's Eastern Delivery Area (EDA).

The Company reserves the right to limit injection and withdrawal rights to all storage customers in certain situations, such as major maintenance or construction projects, and may reduce nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of gas actually delivered or injected.

The customer may transfer the title of gas in storage.

Other provisions:

If the customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own gas provided that such injection does not reduce the right of the customer to withdraw the full amount of gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract:

A minimum of one year.

A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the customer.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

RATE NUMBER: **320**	**BACKSTOPPING SERVICE**

APPLICABILITY:

To any Applicant whose delivery of natural gas to the Company for transportation to a Terminal Location has been interrupted prior to the delivery of such gas to the Company.

CHARACTER OF SERVICE:

The volume of gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to firm service customers on a first requested basis and any balance shall be available to interruptible customers on a first requested basis.

RATE:

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Charges specified in any of the Company's other Rate Schedules pursuant to which the Applicant is taking service, shall be as follows:

	Billing Month
	January to December
Gas Supply Charge	
Per cubic metre of gas sold	**32.9774 ¢/m³**

provided that if upon the request of an Applicant, the Company quotes a rate to apply to gas which is delivered to the Applicant at a particular Terminal Location on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such gas shall be the rate quoted by the Company.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008 under Sales Service and Transportation Service. This rate schedule is effective January 1, 2008.

APPLICABILITY AND CHARACTER OF SERVICE:

Service under this rate schedule shall apply to the Transmission and Compression Service Agreement with Union Gas Limited dated April 1, 1989, and the Transmission, Compression and Pool Storage Service Agreement with Centra Gas Ontario Inc. dated May 30, 1994. Service shall be provided subject to the terms and conditions specified in the Service Agreement.

RATE:

The Customer shall pay for service rendered in each month in a contract year, the sum of the following applicable charges:

	Transmission & Compression $/10³m³	Pool Storage $/10³m³
Demand Charge for:		
Annual Turnover Volume	**0.1766**	**0.2095**
Maximum Daily Withdrawal Volume	**15.9648**	**19.0044**
Commodity Charge	**1.3145**	**0.5025**

FUEL RATIO REQUIREMENT:

Fuel Ratio applicable to per unit of gas injected and withdrawn is 0.35%.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges as stated in Rate Section above.

EXCESS VOLUME AND OVERRUN RATES:

In addition to the charges provided for in the Rate Section above, the Customer shall pay, for services rendered, the sum of the following applicable charges as they are incurred:

TERMS AND CONDITIONS OF SERVICE:

1. Excess Volumes will be billed at the total of the Excess Volume Charges as stated above.

2. Transmission and Compression, and Pool Storage Overrun Service will be billed according to the following:
   (a) At the end of each month, in a contract year, the Company will make a determination, for each day in the month, of

      (i) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account into the Company System, at the Point of Delivery and the Customer's Maximum Daily Injection Volume, and

      (ii) the difference between the volume of gas actually delivered, exclusive of the fuel volume, for Customer's account from the Company System, at the Point of Delivery, and the Customer's Maximum Daily Withdrawal Volume.

	Excess Volume Charge $/10³m³ / Year	Overrun Charge $/10³m³ / Day
Transmission & Compression		
Authorized	**2.3309**	**0.5249**
Unauthorized	**-**	**210.7358**
Pool Storage		
Authorized	**2.7655**	**0.6248**
Unauthorized	**-**	**250.8581**

(b) For each day of the month, where any such differences exceed 2.0 percent of the Customer's relevant Maximum Daily Injection Volume and/or Maximum Daily Withdrawal Volume, the Customer shall pay a charge equal to the relevant Overrun rates, as stated above, for such differences.

BILLING ADJUSTMENT:

1. Injection deficiency - If at the beginning of any Withdrawal Period the Customer's Storage Balance is less than the Customer's Annual Turnover Volume, due solely to the Company's inability to inject gas for any reason other than the fault of the Customer, then the applicable Demand Charge for Annual Turnover Volume for the contract year beginning the prior April 1 as stated in Rate Section as applicable, shall be adjusted by multiplying each by a fraction, the numerator of which shall be the Customer's Storage Gas Balance as of the beginning of such Withdrawal Period and the denominator shall be the Customer's Annual Turnover Volume as it may have been established for the then current year.

2. Withdrawal deficiency - If in any month in a contract year for any reason other than the fault of the Customer, the Company fails or is unable to deliver during any one or more days, the amount of gas which the Customer has nominated, up to the maximum volumes which the Company is obligated by the Agreement to deliver to the Customer, then the Demand Charge for maximum Contract Daily Withdrawal Volume in the contract year otherwise payable for the month in which such failure occurs, as stated in Rate Section above, as applicable, shall be reduced by an amount for each day of deficiency to be calculated as follows: The Demand Charge for maximum Contract Daily Withdrawal Volume for the contract year for the month will be divided by 30.4 and the result obtained will then be multiplied by a fraction, the numerator being the difference between the nominated volume for such day and the delivered volume for such day and the denominator being the Customer's maximum Contract Daily Withdrawal Volume for such contract year.

TERMS AND EXPRESSIONS:

In the application of this Rate Schedule to each of the Agreements, terms and expressions used in this Rate Schedule have the meanings ascribed thereto in such Agreement.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

RATE NUMBER 330	TRANSMISSION AND COMPRESSION AND POOL STORAGE

APPLICABILITY:

To any Applicant who enters into a Storage Contract with the Company for delivery by the Applicant to the Company and re-delivery by the Company to the Applicant of a volume of natural gas owned by the Applicant.

CHARACTER OF SERVICE:

Service under this rate is for Full Cycle or Short Cycle storage service; with firm or interruptible injection and withdrawal service, all as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Full Cycle		Short Cycle
	Firm	Interruptible	
	$/10³m³	$/10³m³	$/10³m³
Monthly Demand Charge per unit of Annual Turnover Volume:			
Minimum	**0.3861**	**0.3861**	**-**
Maximum	**1.9305**	**1.9305**	**-**
Monthly Demand Charge per unit of Contracted Daily Withdrawal:			
Minimum	**34.9692**	**27.9754**	**-**
Maximum	**174.8462**	**139.8769**	**-**
Commodity Charge per unit of gas delivered to / received from storage:			
Minimum	**1.8170**	**1.8170**	**0.8250**
Maximum	**9.0851**	**9.0851**	**39.0466**

FUEL RATIO REQUIREMENT:

The Fuel Ratio per unit of gas injected and withdrawn is 0.35%.

TRANSACTING IN ENERGY:

The conversion factor is 37.74MJ/m3, which corresponds to Union Gas' System Wide Average Heating Value, as per the Board's RP-1999-0017 Decision with Reasons.

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

RATE NUMBER **330**

OVERRUN RATES:

The units rates stated below will apply to overrun volumes. The provision of Authorized Overrun service will be at the Company's sole discretion.

	Full Cycle		Short Cycle
	Firm	**Interruptible**	
	$/10³m³	**$/10³m³**	**$/10³m³**
Authorized Overrun			
Annual Turnover Volume			
Negotiable, not to exceed:	**39.0466**	**39.0466**	**39.0466**
Authorized Overrun			
Daily Injection/Withdrawal			
Negotiable, not to exceed:	**39.0466**	**39.0466**	**39.0466**
Unauthorized Overrun			
Annual Turnover Volume			
Excess Storage Balance			
September 1 - November 30	**390.4655**	**390.4655**	**390.4655**
December 1 - October 31	**39.0466**	**39.0466**	**39.0466**
Unauthorized Overrun			
Annual Turnover Volume			
Negative Storage Balance			

TERMS AND CONDITIONS OF SERVICE:

1. All Services are available at the Company's sole discretion.

2. Delivery and Re-delivery of the volume of natural gas shall be from/to the facilities of Union Gas Limited and / or TransCanada PipeLines Limited in Dawn Township and/or Niagara Gas Transmission Limited in Moore Township.

3. The Customers daily injections or withdrawals will be adjusted to provide for the fuel ratio stated in the Fuel Ratio Section. In the event that a Short Cycle service does not require fuel for injection and/or withdrawal, the fuel ratio commodity charge may be waived.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

APPLICABILITY:

To any Applicant who enters into a Contract with the Company for transportation on the Company's Tecumseh Transmission System.

CHARACTER OF SERVICE:

Service under this rate is for firm transportation service as may be available from time to time.

RATE:

The following rates and charges shall apply in respect of all gas received by the Company from and re-delivered by the Company to the Applicant.

	Firm $\$/10^3m^3$	Interruptible $\$/10^3m^3$
Monthly Demand Charge per unit of Maximum Contracted Daily Delivery:	**4.8310**	**-**
Commodity Charge per unit of gas delivered:	**-**	**0.1910**

MINIMUM BILL:

The minimum monthly bill shall be the sum of the applicable Demand Charges.

TERMS AND CONDITIONS OF SERVICE:

1. Delivery of the volume of natural gas by the Applicant shall be at the interconnection of the Company's Tecumseh transmission facilities with that of Niagara Gas Transmission Limited at the Tecumseh Compressor Station.

2. Re-delivery of the volume of natural gas shall be at the interconnection of the Company's facilities with those of interconnecting pipelines in Dawn Township.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

Applicants located off the piping networks noted below or off piping systems supplied from these networks may be curtailed to maintain distribution system integrity.

The Town of Collingwood
The Town of Midland

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate other than Rates 125 and 300.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	$50.00	per month
Maximum Charge	$815.00	per month
Account Charge		
New Accounts	$0.50	per month per account
Renewal Accounts	$0.15	per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

T-SERVICE CREDIT:

In T-Service Arrangements excluding Ontario ABC-T arrangements, between the Company and an Applicant, and with a T-Service Arrangement and a contractually specified Point of Acceptance as indicated below, the Company shall pay or charge the Applicant the Transportation Service Credit or Debit shown for any volumes of natural gas owned by the Applicant and received by the Company at the Point of Acceptance. The ability of the Company to accept deliveries under FT-type arrangements at Dawn is constrained and the availability of this service is at the Company's sole discretion.

TOLLS CREDIT	**Type of Arrangement**	
Point of Acceptance	Firm Transportation (FT)	Firm Service Tendered (FST)
Western Canada	0.0000 ¢/m³	0.0000 ¢/m³
CDA, EDA	3.5888 ¢/m³	0.0000 ¢/m³
Dawn	3.2926 ¢/m³	0.0000 ¢/m³
Intra-Alberta	-0.5180 ¢/m³	N/A

Effective February 1, 2001, in Ontario ABC-T arrangements with a contractually specified Point of Acceptance in the CDA and/or EDA, the toll credit shall equal the Eastern Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% load factor.

<u>TCPL FT CAPACITY TURNBACK:</u>

APPLICABILITY:

To Ontario T-Service customers who have been or will be assigned TCPL capacity by the Company.

TERMS AND CONDITIONS OF SERVICE:

1. The Company will accommodate TCPL FT capacity turnback from customers to the extent that the Company is allowed to turnback FT capacity to TCPL.

2. The Company will accommodate all TCPL FT capacity turnback requests in a manner that minimizes stranded and other transitional costs. The Company is committed to maintaining the integrity of its distribution system and the sanctity of all contracts.

3. The Company may amend any contracts to accommodate a customer's request to turnback capacity.

4. Notice of TCPL FT turnback capacity will be accepted on Enbridge's Election for Enbridge Firm Transportation Assignment form or other authorized written notice.

5. The daily contractual right to receive natural gas would still be subject to the delivery, on a firm basis, of the full Mean Daily Volume into the Company's Central Delivery Area (CDA) and/or Eastern Delivery Area (EDA). The delivery area must match the area in which consumption will occur.

6. The proportion of TCPL FT capacity that an eligible customer may request to be turned back each year ("percentage turnback") shall not exceed the proportion of the TCPL capacity that Enbridge is entitled to turn back that year. This percentage turnback will be applied to calculate the customer's turnback capacity limit based on the renewal volume of the direct purchase agreement.

7. If the Company is unable to accommodate all or a portion of an eligible customer's request to turnback TCPL FT capacity in the month requested by the customer, the Company will indicate the month(s) when such customer request can be fully satisfied and the costs, if any, associated with accommodating this request. The customer may then advise the Company as to whether or not they wish to proceed with the TCPL FT capacity turnback request.

8. All TCPL FT capacity turnback requests will be treated on an equitable basis.

9. Customers may withdraw their original election given they provide notice to the Company a minimum of one week prior to the deadline specified in the TransCanada tariff for FT contract extension.

10. The percentage turnback of TCPL FT capacity will be applied at the Direct Purchase Agreement level.

11. Written notice to turnback capacity must be received by the Company the earlier of:

    (a) Sixty days prior to the expiry date of the current contract.

    or

    (b) A minimum of one week prior to the deadline specified in TransCanada tariff for FT contract extension.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

RIDER: B	BUY / SELL SERVICE RIDER

APPLICABILITY:

This rider is applicable to any Applicant who entered into a Gas Purchase Agreement with the Company, prior to April 1, 1999, to sell to the Company a supply of natural gas.

MONTHLY DIRECT PURCHASE ADMINISTRATION CHARGE:

Base Charge	$50.00	per month
Maximum Charge	$815.00	per month
Account Charge		
New Accounts	$0.50	per month per account
Renewal Accounts	$0.15	per month per account

The above Basic Charge shall be increased up to the maximum charge, by the new account charge for each new account and by the Renewal Account charge for each renewal account in a Direct Purchase Contract.

BUY / SELL PRICE:

In Buy/Sell Arrangements between the Company and an Applicant, the Company shall buy the Applicants gas at the Company's actual FT-WACOG price determined on a monthly basis in the manner approved by the Ontario Energy Board. For Western Buy/Sell arrangements the FT-WACOG price shall be reduced by pipeline transmission costs.

FT FUEL PRICE:

The FT fuel price used to establish the Buy price in Western Buy/Sell arrangements without fuel will be determined monthly based upon the actual FT-WACOG.

EFFECTIVE DATE:

To apply to bills rendered for gas consumed by customers on and after January 1, 2008.
This rate schedule is effective January 1, 2008.

Rate Class	Sales Service (¢/m³)	Transportation Service (¢/m³)
Rate 1	0.0000	0.0000
Rate 6	0.0000	0.0000
Rate 9	0.0000	0.0000
Rate 100	0.0000	0.0000
Rate 110	0.0000	0.0000
Rate 115	0.0000	0.0000
Rate 135	0.0000	0.0000
Rate 145	0.0000	0.0000
Rate 170	0.0000	0.0000
Rate 200	0.0000	0.0000

RIDER: E	REVENUE ADJUSTMENT RIDER

The following adjustment shall be applicable to volumes during the period July 1, 2008 to July 31, 2008.

Rate Class	Sales Service (¢/m³)	Transportation Service (¢/m³)
Rate 1	(4.7006)	(4.4981)
Rate 6	(9.1874)	(7.9072)
Rate 9	0.1065	0.0990
Rate 100	1.4501	0.0372
Rate 110	0.0515	0.0412
Rate 115	0.0328	0.0178
Rate 135	0.0498	0.0084
Rate 145	0.4908	0.1008
Rate 170	0.1218	0.1105
Rate 200	0.3101	0.2756
Rate 300	n/a	-

RIDER: F	ATMOSPHERIC PRESSURE FACTORS

The following elevation factors shall be applicable to metered volumes measured by a meter that does not correct for atmospheric pressure.

Zone	Elevation Factor
1	0.9644
2	0.9652
3	0.9669
4	0.9678
5	0.9686
6	0.9703
7	0.9728
8	0.9745
9	0.9762
10	0.9771
11	0.9839
12	0.9847
13	0.9856
14	0.9864
15	0.9873
16	0.9881
17	0.9890
18	0.9898
19	0.9907
20	0.9915
21	0.9932
22	0.9941
23	0.9949
24	0.9958
25	0.9960
26	0.9966
27	0.9975
28	0.9981
29	0.9983
30	0.9992
31	0.9997
32	1.0000
33	1.0017
34	1.0025
35	1.0034
36	1.0051
37	1.0059
38	1.0170

	Rate (excluding GST)
New Account Or Activation	
New Account Charge Turning on of gas, activating appliances, obtaining billing data and establishing an opening meter reading for new customers in premises where gas has been previously supplied	$25.00
Appliance Activation Charge - Commercial Customers Only Commercial customers are charged an appliance activation charge on unlock and red unlock orders, except on the very first unlock and service unlock at a premise.	$65.00 minimum 1/2 hour work. Total Amount depends on time required
Meter Unlock Charge - Seasonal or Pool Heater Seasonal for all other revenue classes, or Pool Heater for residential only	$65.00
Statement of Account	
Lawyer Letter Handling Charge Provide the customer's lawyer with gas bill information.	$15.00
Statement of Account Charge (for one year history)	$10.00
Cheques Returned Non-Negotiable Charge	$20.00
Gas Termination	
Red Lock Charge Locking meter or shutting off service by closing the street shut-off valve (when work can be performed by Field Collector)	$65.00
Removal of Meter Removing meter by Construction & Maintenance crew	$260.00
Cut Off At Main Charge Cutting service off at main by Construction & Maintenance Crew	$1,200.00
Valve Lock Charge Shutting off service by closing the street	
shut-off valve - work performed by Field Investigator	$125.00
- work performed by Construction & Maintenance	$260.00

RIDER: **G**

Safety Inspection

Inspection Not Ready Charge (safety inspection) When a builder requests an unlock and the appliance(s) are not ready for inspection, this charge will apply to cover the cost of returning to the same property for the additional inspection.	$65.00
Inspection Reject Charge (safety inspection) Energy Board Inspection rejects are billed to the meter installer or homeowner.	$65.00

Meter Test

Meter Test Charge When a customer disputes the reading on his/her meter, he/she may request to have the meter tested. This charge will apply if the test result confirms the meter is recording consumption correctly.	
Residential meters	$97.50
Non-Residential meters	Time & Material per Contractor

Street Service Alteration

Street Service Alteration Charge For installation of service line beyond allowable guidelines (for new residential services only)	$32.00

NGV Rental

NGV Rental Cylinder (weighted average)	$12.00

Other Customer Services (ad-hoc request)

Labour Hourly Charge-Out Rate	$130.00
Cut Off At Main Charge - Commercial & Special Requests Cut Off At Main charges for commercial services and other residential services that involve significantly more work than the average will be custom quoted.	custom quoted
Cut Off At Main Charge - Other Customer Requests Other residential Cut Off At Main requests due to demolitions, fires, inactive services, etc. will be charged at the standard COAM rate.	$1,200.00
Meter In-Out (Residential Only)) Relocate the meter from inside to outside per customer request	$260.00
Request For Service Call Information Provide written information of the result of a service call as requested by home owners.	$30.00
Temporary Meter Removal As requested by customers.	$260.00
Damage Meter Charge	$360.00

APPLICABILITY:

This rider is applicable to any Applicant who enters into Gas Transportation Agreement with the Company under any rate.

ENHANCED TITLE TRANSFER SERVICE:

In any Gas Transportation Agreement between the Company and the Applicant, the Applicant may elect to initiate a transfer of natural gas between the Company and another utility, regulated by the Ontario Energy Board, at Dawn for the purposes of reducing an imbalance between the customer's deliveries and consumption within the Enbridge Gas Distribution franchise areas. The ability of the Company to accept such an election may be constrained at various points in time for customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Adminstration Charge that is applicable to all Applicants and a Bundled Service Charge that is only applicable to Applicants obtaining services under any rate other than Rate 125 or 300.

Administration Charge:

Base Charge	$50.00	per transaction
Commodity Charge	$0.9085	per 10^3m^3

Bundled Service Charge:
The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

GAS IN STORAGE TITLE TRANSFER:

An Applicant that holds a contract for storage services under Rate 315 or 316 may elect to initiate a transfer of title to the natural gas currently held in storage between the storage service and another storage service held by the Applicant, or any other Applicant that has contracted with the Company for storage services under Rate 315 or 316. The service will be provided on a firm basis up to the volume of gas that is equivalent to the more restrictive firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Applicants requesting service between two storage service contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are firm or both services are interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of gas from a storage service contract that has a level of deliverability that is higher than the level of deliverability of the storage service contract the gas is being transfered to with only the Administration Charge being applicable to each party.

In addition to the Administration Charge, Applicants requesting service between two storage service contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

Administration Charge:	$25.00	per transaction

APPENDIX "C" TO

DECISION AND ORDER

BOARD FILE NO. EB-2007-0615

DATED May 15, 2008

RIDER: E	REVENUE ADJUSTMENT RIDER

The following adjustment shall be applicable to volumes during the period July 1, 2008 to July 31, 2008.

Rate Class	Sales Service (¢/m³)	Transportation Service (¢/m³)
Rate 1	(4.7006)	(4.4981)
Rate 6	(9.1874)	(7.9072)
Rate 9	0.1065	0.0990
Rate 100	1.4501	0.0372
Rate 110	0.0515	0.0412
Rate 115	0.0328	0.0178
Rate 135	0.0498	0.0084
Rate 145	0.4908	0.1008
Rate 170	0.1218	0.1105
Rate 200	0.3101	0.2756
Rate 300	n/a	-

APPENDIX “D” TO

DECISION AND ORDER

BOARD FILE NO. EB-2007-0615

DATED May 15, 2008

Determination of Amounts to be Cleared
from the 2007 Deferral and Variance Accounts and Other One-Time Clearance

ITEM NO.		COL. 1 PRINCIPAL For CLEARING ($000)	COL. 2 INTEREST TO 2008-06-30 ($000)	COL. 3 TOTAL For CLEARING ($000)
	PGVA:			
1.1	COMMODITY	(6,389.2)	(15,112.5)	(21,501.6)
1.2	SEASONAL PEAKING-LOAD BALANCING	0.0	340.4	340.4
1.3	SEASONAL DISCRETIONARY-LOAD BALANCING	0.0	3,662.9	3,662.9
1.4	LINK PIPELINE	0.0	(93.0)	(93.0)
1.5	TCPL TOLL CHANGE	0.0	16.9	16.9
1.6	CURTAILMENT REVENUE	0.0	(18.8)	(18.8)
1.7	RIDER C 2007 DIRECT ALLOCATION	17,873.0	3,052.0	20,925.0
1.8	INVENTORY ADJUSTMENT	555.5	3,730.1	4,285.7
1.	**TOTAL PGVA**	12,039.4	(4,422.0)	7,617.4
2.	**TRANSACTIONAL SERVICES D/A**	(8,698.4)	(299.9)	(8,998.3)
3.	**UNACCOUNTED FOR GAS V/A**	6,112.1	141.0	6,253.1
4.	**UNION GAS D/A**	3,294.5	140.6	3,435.1
5.	**DEFERRED REBATE ACCOUNT**	466.0	14.8	480.8
6.	**DEMAND SIDE MANAGEMENT 2005**	697.5	39.4	736.9
7.	**DEMAND SIDE MANAGEMENT 2006**	374.7	(13.0)	361.7
8.	**LOST REVENUE ADJ MECHANISM 2005**	(832.3)	(22.7)	(855.0)
9.	**LOST REVENUE ADJ MECHANISM 2006**	(339.5)	(9.5)	(349.0)
10.	**SHARED SAVINGS MECHANISM 2006**	11,229.1	193.8	11,422.9
11.	**CLASS ACTION SUIT D/A**	4,709.5	738.7	5,448.2
12.	**DEBT REDEMPTION D/A**	(2,575.6)	(87.4)	(2,663.0)
13.	**ONTARIO HEARING COSTS V/A**	2,521.0	91.1	2,612.1
14.	**GAS DISTRIBUTION ACCESS RULE D/A**	859.3	0.0	859.3
15.	**ELECTRIC PROGRAM EARNINGS SHARING D/A**	(308.7)	(6.9)	(315.6)
16.	**CORPORATE COST ALLOCATION**	475.2	34.2	509.4
17.	**UNBUNDLED RATE IMPLEMENTATION COST D/A**	199.3	12.3	211.6
18.	**OPEN BILL SERVICE D/A**	(308.9)	50.4	(258.5)
19.	**OPEN BILL ACCESS V/A**	146.8	3.4	150.2
	Other One-Time Clearance:			
20.	**ENERGY LINK COSTS**	4,637.9	0.0	4,637.9
21.	**TOTAL**	34,698.9	(3,401.7)	31,297.2

Classification and Allocation of Deferral and Variance Accounts and Other One-Time Clearance

ITEM NO.		COL.1 TOTAL ($000)	COL. 2 SALES AND WBT ($000)	COL. 3 TOTAL SALES ($000)	COL. 4 TOTAL DELIVERIES ($000)	COL. 5 TOTAL BUNDLED PEAK ($000)	COL. 6 SPACE ($000)	COL. 7 DELIVE-RABILITY ($000)	COL. 8 DIRECT ($000)	COL. 9 NUMBER CUSTOMERS ($000)	COL. 10 RATE BASE ($000)	COL. 11 INVENTORY ($000)
	CLASSIFICATION											
	PGVA:											
1.1	COMMODITY	(21,501.6)		(21,501.6)								
1.2	SEASONAL PEAKING-LOAD BALANCING	340.4						340.4				
1.3	SEASONAL DISCRETIONARY-LOAD BALANCING	3,662.9					3,662.9					
1.4	LINK PIPELINE	(93.0)			(93.0)							
1.5	TCPL TOLL CHANGE	16.9	16.9									
1.6	CURTAILMENT REVENUE	(18.8)						(9.4)	(9.4)			
1.7	RIDER C 2007 DIRECT ALLOCATION	20,925.0							20,925.0			
1.8	INVENTORY ADJUSTMENT	4,285.7										4,285.7
1.		7,617.4	16.9	(21,501.6)	(93.0)	0.0	3,662.9	331.0	20,915.6	0.0	0.0	4,285.7
2.	**TRANSACTIONAL SERVICES D/A**	(8,998.3)					(4,557.4)	(4,440.9)				
3.	**UNACCOUNTED FOR GAS V/A**	6,253.1			6,253.1							
4.	**UNION GAS D/A**	3,435.1					1,739.8	1,695.3				
5.	**DEFERRED REBATE ACCOUNT**	480.8			480.8							
6.	**DEMAND SIDE MANAGEMENT 2005**	736.9			294.8	442.1						
7.	**DEMAND SIDE MANAGEMENT 2006**	361.7			144.7	217.0						
8.	**LOST REVENUE ADJ MECHANISM 2005**	(855.0)							(855.0)			
9.	**LOST REVENUE ADJ MECHANISM 2006**	(349.0)							(349.0)			
10.	**SHARED SAVINGS MECHANISM 2006**	11,422.9							11,422.9			
11.	**CLASS ACTION SUIT D/A**	5,448.2								5,448.2		
12.	**DEBT REDEMPTION D/A**	(2,663.0)									(2,663.0)	
13.	**ONTARIO HEARING COSTS V/A**	2,612.1									2,612.1	
14.	**GAS DISTRIBUTION ACCESS RULE D/A**	859.3								859.3		
15.	**ELECTRIC PROGRAM EARNINGS SHARING D/A**	(315.6)									(315.6)	
16.	**CORPORATE COST ALLOCATION**	509.4									509.4	
17.	**UNBUNDLED RATE IMPLEMENTATION COST D/A**	211.6								211.6		
18.	**OPEN BILL SERVICE D/A**	(258.5)								(258.5)		
19.	**OPEN BILL ACCESS V/A**	150.2								150.2		
	Other One-Time Clearance:											
20.	**ENERGY LINK COSTS**	4,637.9								4,637.9		
21.	**TOTAL**	31,297.2	16.9	(21,501.6)	7,080.4	659.2	845.3	(2,414.6)	31,134.5	11,048.7	142.9	4,285.7
	ALLOCATION											
1.1	RATE 1	17,955.6	8.4	(12,479.0)	2,706.5	314.9	394.9	(1,138.5)	15,547.4	9,940.0	93.6	2,567.3
1.2	RATE 6	6,778.1	6.1	(7,142.3)	1,899.7	221.5	282.5	(800.6)	10,005.2	888.1	34.7	1,383.4
1.3	RATE 9	(54.4)	0.0	(8.5)	4.4	0.1	0.0	(0.5)	(50.3)	0.1	0.2	0.0
1.4	RATE 100	3,514.5	1.4	(615.8)	837.8	81.3	102.1	(293.9)	3,061.8	159.6	9.1	171.2
1.5	RATE 110	1,016.9	0.3	(131.2)	374.4	16.1	14.1	(58.3)	761.2	28.4	1.6	10.3
1.6	RATE 115	589.2	0.1	(187.1)	546.7	18.1	5.1	(65.3)	262.2	6.6	1.0	1.8
1.7	RATE 125	0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0
1.8	RATE 135	40.7	0.0	(14.1)	33.4	0.0	0.0	(0.2)	17.3	4.1	0.1	0.0
1.9	RATE 145	652.0	0.1	(102.6)	151.9	4.8	14.9	(17.4)	554.1	17.2	0.9	28.0
1.10	RATE 170	924.3	0.2	(276.4)	440.4	2.3	21.1	(8.4)	720.5	3.5	0.9	20.2
1.11	RATE 200	(121.1)	0.2	(544.7)	85.2	0.0	10.5	(31.5)	255.2	0.1	0.5	103.5
1.12	RATE 300	0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0
1.		31,297.2	16.9	(21,501.6)	7,080.4	659.2	845.3	(2,414.6)	31,134.5	11,048.7	142.9	4,285.7

ALLOCATION BY TYPE OF SALE

		COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
		TOTAL ($000)	SALES BUY/SELL AND WBT ($000)	TOTAL SALES ($000)	TOTAL DELIVERIES ($000)	TOTAL BUNDLED PEAK ($000)	SPACE ($000)	DELIVE-RABILITY ($000)	DIRECT ($000)	NUMBER CUSTOMERS ($000)	RATE BASE ($000)	INVENTORY ($000)
Bunbled Services:												
RATE 1	- SYSTEM SALES	11,891.3	5.1	(12,479.0)	1,657.5	192.9	241.9	(697.2)	14,258.2	6,087.3	57.3	2,567.3
	- BUY/SELL	(0.0)	0.0	(0.0)	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	1.6			0.3	0.0	0.0	(0.1)	0.3	1.0	0.0	
	- WBT	6,062.6	3.3		1,048.7	122.0	153.0	(441.2)	1,288.9	3,851.6	36.3	
RATE 6	- SYSTEM SALES	4,289.9	2.9	(7,142.3)	862.6	100.6	128.3	(363.6)	8,898.9	403.3	15.8	1,383.4
	- BUY/SELL	(0.0)	0.0	(0.0)	0.0	0.0	0.0	(0.0)	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	266.7			111.3	13.0	16.5	(46.9)	118.7	52.0	2.0	
	- WBT	2,221.5	3.2		925.8	107.9	137.7	(390.2)	987.5	432.8	16.9	
RATE 9	- SYSTEM SALES	(55.5)	0.0	(8.5)	3.4	0.1	0.0	(0.3)	(50.3)	0.1	0.2	0.0
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	0.0			0.0	0.0	0.0	0.0	0.0	0.0	0.0	
	- WBT	1.0	0.0		1.0	0.0	0.0	(0.1)	0.0	0.0	0.0	
RATE 100	- SYSTEM SALES	(63.7)	0.3	(615.8)	114.1	11.1	13.9	(40.0)	258.7	21.7	1.2	171.2
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	1,117.2			226.0	21.9	27.5	(79.3)	875.5	43.1	2.4	
	- WBT	2,461.0	1.1		497.7	48.3	60.6	(174.6)	1,927.7	94.8	5.4	
RATE 110	- SYSTEM SALES	210.7	0.1	(131.2)	18.6	0.8	0.7	(2.9)	312.9	1.4	0.1	10.3
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	599.2			264.5	11.4	10.0	(41.2)	333.3	20.1	1.1	
	- WBT	207.0	0.3		91.3	3.9	3.4	(14.2)	115.0	6.9	0.4	
RATE 115	- SYSTEM SALES	(122.9)	0.1	(187.1)	26.3	0.9	0.2	(3.1)	37.7	0.3	0.0	1.8
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	694.2			507.4	16.8	4.7	(60.6)	218.9	6.1	0.9	
	- WBT	17.8	0.0		13.0	0.4	0.1	(1.6)	5.6	0.2	0.0	
RATE 135	- SYSTEM SALES	(20.4)	0.0	(14.1)	1.9	0.0	0.0	(0.0)	(8.5)	0.2	0.0	0.0
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	36.6			18.9	0.0	0.0	(0.1)	15.4	2.3	0.0	
	- WBT	24.5	0.0		12.6	0.0	0.0	(0.1)	10.3	1.6	0.0	
RATE 145	- SYSTEM SALES	(198.2)	0.0	(102.6)	15.5	0.5	1.5	(1.8)	(141.2)	1.8	0.1	28.0
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	629.4			101.0	3.2	9.9	(11.6)	514.7	11.5	0.6	
	- WBT	220.8	0.1		35.4	1.1	3.5	(4.1)	180.5	4.0	0.2	
RATE 170	- SYSTEM SALES	411.3	0.1	(276.4)	39.0	0.2	1.9	(0.7)	626.6	0.3	0.1	20.2
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	496.4			388.4	2.0	18.6	(7.4)	90.8	3.1	0.8	
	- WBT	16.7	0.0		13.0	0.1	0.6	(0.2)	3.0	0.1	0.0	
RATE 200	- SYSTEM SALES	(139.2)	0.2	(544.7)	61.4	0.0	7.6	(22.7)	255.2	0.1	0.4	103.5
	- BUY/SELL	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
	- T-SERVICE EXCL WBT	18.1			23.8	0.0	2.9	(8.8)	0.0	0.0	0.1	
	- WBT	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	
UnBundled Services:												
RATE 125		0.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.1	0.4	0.0
RATE 300		0.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.8	0.0	0.0
		31,297.1	16.9	(21,501.6)	7,080.4	659.2	845.3	(2,414.6)	31,134.5	11,048.7	142.9	4,285.7

RATE AND TYPE OF SALE

		COL.1	COL. 2	COL. 3	COL. 4	COL. 5	COL. 6	COL. 7	COL. 8	COL. 9	COL. 10	COL. 11
		TOTAL	SALES BUY/SELL AND WBT	TOTAL SALES	TOTAL DELIVERIES	TOTAL BUNDLED PEAK	SPACE	DELIVE-RABILITY	DIRECT	NUMBER CUSTOMERS	RATE BASE	INVENTORY
		(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)	(¢/m³)
Bunbled Services:												
RATE 1	- SYSTEM SALES	0.4139	0.0002	(0.4344)	0.0577	0.0067	0.0084	(0.0243)	0.4963	0.2119	0.0020	0.0894
	- BUY/SELL	(0.0115)	0.0002	(0.4344)	0.0577	0.0067	0.0084	(0.0243)	0.0709	0.2119	0.0020	0.0894
	- ONTARIO T-SERVICE	0.3333			0.0577	0.0067	0.0084	(0.0243)	0.0709	0.2119	0.0020	0.0000
	- WESTERN T-SERVICE	0.3335	0.0002		0.0577	0.0067	0.0084	(0.0243)	0.0709	0.2119	0.0020	0.0000
RATE 6	- SYSTEM SALES	0.2609	0.0002	(0.4344)	0.0525	0.0061	0.0078	(0.0221)	0.5412	0.0245	0.0010	0.0841
	- BUY/SELL	(0.2243)	0.0002	(0.4344)	0.0525	0.0061	0.0078	(0.0221)	0.0560	0.0245	0.0010	0.0841
	- ONTARIO T-SERVICE	0.1257			0.0525	0.0061	0.0078	(0.0221)	0.0560	0.0245	0.0010	0.0000
	- WESTERN T-SERVICE	0.1259	0.0002		0.0525	0.0061	0.0078	(0.0221)	0.0560	0.0245	0.0010	0.0000
RATE 9	- SYSTEM SALES	(2.8263)	0.0002	(0.4344)	0.1740	0.0049	0.0000	(0.0178)	(2.5657)	0.0043	0.0081	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0000			0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- WESTERN T-SERVICE	0.1738	0.0002		0.1740	0.0049	0.0000	(0.0178)	0.0000	0.0043	0.0081	0.0000
RATE 100	- SYSTEM SALES	(0.0449)	0.0002	(0.4344)	0.0805	0.0078	0.0098	(0.0282)	0.1825	0.0153	0.0009	0.1207
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.3977			0.0805	0.0078	0.0098	(0.0282)	0.3117	0.0153	0.0009	0.0000
	- WESTERN T-SERVICE	0.3979	0.0002		0.0805	0.0078	0.0098	(0.0282)	0.3117	0.0153	0.0009	0.0000
RATE 110	- SYSTEM SALES	0.6977	0.0002	(0.4344)	0.0616	0.0027	0.0023	(0.0096)	1.0360	0.0047	0.0003	0.0340
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1395			0.0616	0.0027	0.0023	(0.0096)	0.0776	0.0047	0.0003	0.0000
	- WESTERN T-SERVICE	0.1397	0.0002		0.0616	0.0027	0.0023	(0.0096)	0.0776	0.0047	0.0003	0.0000
RATE 115	- SYSTEM SALES	(0.2853)	0.0002	(0.4344)	0.0611	0.0020	0.0006	(0.0073)	0.0875	0.0007	0.0001	0.0042
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0836			0.0611	0.0020	0.0006	(0.0073)	0.0264	0.0007	0.0001	0.0000
	- WESTERN T-SERVICE	0.0838	0.0002		0.0611	0.0020	0.0006	(0.0073)	0.0264	0.0007	0.0001	0.0000
RATE 135	- SYSTEM SALES	(0.6296)	0.0002	(0.4344)	0.0592	0.0001	0.0000	(0.0003)	(0.2618)	0.0073	0.0001	0.0000
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.1148			0.0592	0.0001	0.0000	(0.0003)	0.0484	0.0073	0.0001	0.0000
	- WESTERN T-SERVICE	0.1150	0.0002		0.0592	0.0001	0.0000	(0.0003)	0.0484	0.0073	0.0001	0.0000
RATE 145	- SYSTEM SALES	(0.8389)	0.0002	(0.4344)	0.0654	0.0021	0.0064	(0.0075)	(0.5975)	0.0074	0.0004	0.1185
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.4077			0.0654	0.0021	0.0064	(0.0075)	0.3335	0.0074	0.0004	0.0000
	- WESTERN T-SERVICE	0.4079	0.0002		0.0654	0.0021	0.0064	(0.0075)	0.3335	0.0074	0.0004	0.0000
RATE 170	- SYSTEM SALES	0.6465	0.0002	(0.4344)	0.0613	0.0003	0.0029	(0.0012)	0.9849	0.0005	0.0001	0.0318
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0783			0.0613	0.0003	0.0029	(0.0012)	0.0143	0.0005	0.0001	0.0000
	- WESTERN T-SERVICE	0.0786	0.0002		0.0613	0.0003	0.0029	(0.0012)	0.0143	0.0006	0.0001	0.0000
RATE 200	- SYSTEM SALES	(0.1110)	0.0002	(0.4344)	0.0489	0.0000	0.0060	(0.0181)	0.2035	0.0001	0.0003	0.0825
	- BUY/SELL	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
	- ONTARIO T-SERVICE	0.0372			0.0489	0.0000	0.0060	(0.0181)	0.0000	0.0001	0.0003	0.0000
	- WESTERN T-SERVICE	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000
Unbunbled Services:												
RATE 125	- All	0.0166	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0036	0.0130	0.0000
RATE 300	- All	1.1444	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.1100	0.0344	0.0000

Note: (1) Unit Rates derived based on 2007 actual volumes

Schedule 2

Class Action Suit Deferral Account Clearance within (2008)

1. Within this EB-2007-0615 Draft Rate Order, Enbridge Gas Distribution is requesting the clearance of balances within certain previously approved deferral and variance accounts.

2. Within the EB-2007-0731 proceeding, the Board approved the disposition of the balance and any additional amounts incurred with respect to the Class Action Suit Deferral Account (CASDA).

3. In the EB-2007-0731 Decision, the Board approved the clearance of CASDA over the five year period of 2008 through 2012 of the balances in the account.

4. The principal and interest forecast amounts anticipated to accumulate in the account over a five year period ending at July 1st, 2012 are $23,547,735 and $3,693,348 respectively. Of that current total forecast amount of $27,241,083, the Company is proposing to clear one fifth or one year of the approved 5 year period for clearance, or $5,448,217 on a one time billing adjustment basis commencing July 1st, 2008. The current forecast total amount includes a forecast of interest using the Boards quarterly prescribed interest rates applicable to deferral and variance account balances as of April, 2008.

5. The total amount to be accumulated in the CASDA cannot be determined completely at this time as the interest rate to be applied to the account over the period of July 2008 through June 2012 is not yet known. The Board determines the interest rate to be applied to deferral and variance account balances by quarter on a prospective basis. If interest rates to be used on a go forward basis differ from those currently used, EGD will re-determine the total amount which should be cleared to ratepayers and adjust future year one time clearances accordingly to achieve that end result.

6. The deferral and variance account balances being requested for clearance as of July 1, 2008 on a one time basis are shown at Appendix D.

Schedule 3

EnergyLink Program recoverable costs (2007 Board Approved)

1. Within the EB-2006-0034 Decision with Reasons, the Board approved the recovery of certain levels of EnergyLink program related operating and maintenance expenses and capital expenditures to the end of 2007.

2. In that decision the Board approved the recovery of operating costs incurred of up to $1.3 million and the recovery of 2006 and 2007 capital expenditures of up to $6.0 million.

3. In the decision the Board ordered the recovery of any amounts over a three year period commencing in January, 2007.

4. In the Company's covering letter to the 2007 Draft Final Rate Order, the Company informed the Board that it would be unable to complete the wind up of the program in sufficient time to implement any recovery commencing in October 2007. The Company further informed the Board that it would be incurring program decommissioning costs that would not be known until the end of 2007 but that the total recoverable costs would still be below the Board approved thresholds. EGD also indicated that it would be seeking recovery of final amounts on a one time basis in association with all of the approved outstanding deferral and variance accounts.

5. In its letter approving the Final Rate Order, the Board noted that no objection to the Company's 2007 draft rate order or its proposed treatment of EnergyLink program costs had been filed by any intervenor.

6. Consequently, the Company is now proposing to clear on a one time basis commencing July 1, 2008, a total amount of $ 4.638 million as shown at Appendix D. The total amount consists of $ 3.947 million of capital and $ 0.691 million of operating and maintenance expenses incurred as of the end of 2007.

Schedule 4

2007 Gas Distribution Access Rule Costs Deferral Account

1. Within the EB-2006-0034 Decision with Reasons, the Board approved a 2007 Gas Distribution Access Rule Costs Deferral Account “GARCDA” for the costs associated with the Company maintaining compliance with the Board’s Gas Distribution Access Rule directives.

2. EGD has recorded all of the costs incurred within 2007 in this deferral account which were mostly capital expenditure related with minor amounts of operating type costs.

3. Due to the nature of these costs, the Company is not seeking to recover within 2008 on a one time basis, the total amount of cash which has been expended as is the case for the majority of other typical deferral accounts. The Company is proposing to recover on a one time basis annually, the annual revenue requirement determined through a cost of service type calculation over the five year period of 2008-2012. Within this annual revenue requirement the typical items recovered in a cost of service revenue requirement such as depreciation, total return on rate base including interest, equity and taxes, and other operating costs are being requested for recovery. The Company has used the 2007 Board Approved capital structure as a base within the revenue requirement calculation as it is the underlying capital structure within base rates which are used in EGD’s 2008-2012 Incentive Regulation approved rates mechanism.

4. In its 2007 EB-2006-0034 decision, the Board accepted the proposed disposition of the 2005 & 2006 GDARCDA’s whereby the Company capitalized the related amounts into rate base and effected the recovery of those accounts in a cost of service revenue requirement manner. The Company’s proposed treatment and recovery of the 2007 GDARCDA is consistent with the treatment of previous GDAR related deferral accounts within that Board decision.

5. The Company is proposing to recover $0.9 million in 2008 as a one time billing adjustment in July 2008 as shown within the proposed one time clearance balances within Appendix D. The determination of the 2008 annual revenue requirement is shown in pages 2 through 6 of this schedule.

Ontario Utility Capital Structure
2007 GDARCDA

2007 Approved Capital Structure

Line No.		Col. 1 Component	Col. 2 Indicated Cost Rate	Col. 3 Return Component
		%	%	%
1.	Long-term debt	59.65	7.31	4.36
2.	Short-term debt	1.68	4.12	0.07
3.		61.33		4.43
4.	Preference shares	2.67	5.00	0.13
5.	Common equity	36.00	8.39	3.02
6.		100.00		7.58

($ 000's)

		2008	2009	2010	2011	2012
7.	Ontario Utility Income	(73.7)	(59.7)	(1,403.1)	(1,426.5)	(1,449.9)
8.	Rate base	6,273.7	5,116.6	3,655.0	2,193.4	731.8
9.	Indicated rate of return	(1.17)%	(1.17)%	(38.39)%	(65.04)%	(198.13)%
10.	(Def.) / suff. in rate of return	(8.75)%	(8.75)%	(45.97)%	(72.62)%	(205.71)%
11.	Net (def.) / suff.	(548.9)	(447.7)	(1,680.2)	(1,592.8)	(1,505.4)
12.	Gross (def.) / suff.	(859.3)	(700.8)	(2,630.2)	(2,493.4)	(2,356.6)

Ontario Utility Rate Base
2007 GDARCDA

($ 000's)

Line No.		2008	2009	2010	2011	2012
	Property, plant, and equipment					
1.	Cost or redetermined value	7,004.5	7,309.0	7,309.0	7,309.0	7,309.0
2.	Accumulated depreciation	(730.8)	(2,192.4)	(3,654.0)	(5,115.6)	(6,577.2)
3.		6,273.7	5,116.6	3,655.0	2,193.4	731.8
	Allowance for working capital					
4.	Accounts receivable merchandise finance plan	-	-	-	-	-
5.	Accounts receivable rebillable projects	-	-	-	-	-
6.	Materials and supplies	-	-	-	-	-
7.	Mortgages receivable	-	-	-	-	-
8.	Customer security deposits	-	-	-	-	-
9.	Prepaid expenses	-	-	-	-	-
10.	Gas in storage	-	-	-	-	-
11.	Working cash allowance	-	-	-	-	-
12.		-	-	-	-	-
13.	Ontario utility rate base	6,273.7	5,116.6	3,655.0	2,193.4	731.8

Ontario Utility Income
2007 GDARCDA

Line No.	($ 000's)	2008	2009	2010	2011	2012
	Revenue					
1.	Gas sales	-	-	-	-	-
2.	Transportation of gas	-	-	-	-	-
3.	Transmission and compression	-	-	-	-	-
4.	Other operating revenue	-	-	-	-	-
5.	Other income	-	-	-	-	-
6.	Total revenue	-	-	-	-	-
	Costs and expenses					
7.	Gas costs	-	-	-	-	-
8.	Operation and Maintenance	40.4	-	-	-	-
9.	Depreciation and amortization	1,461.6	1,461.6	1,461.6	1,461.6	1,461.6
10.	Municipal and other taxes	10.4	-	-	-	-
11.	Total costs and expenses	1,512.4	1,461.6	1,461.6	1,461.6	1,461.6
12.	**Utility income before inc. taxes**	(1,512.4)	(1,461.6)	(1,461.6)	(1,461.6)	(1,461.6)
	Income taxes					
13.	Excluding interest shield	(1,338.3)	(1,320.0)	-	-	-
14.	Tax shield on interest expense	(100.4)	(81.9)	(58.5)	(35.1)	(11.7)
15.	Total income taxes	(1,438.7)	(1,401.9)	(58.5)	(35.1)	(11.7)
16.	**Ontario utility net income**	(73.7)	(59.7)	(1,403.1)	(1,426.5)	(1,449.9)

Ontario Utility Taxable Income and Income Tax Expense
2007 GDARCDA

($ 000's)

Line No.		2008	2009	2010	2011	2012
1.	Utility income before income taxes	(1,512.4)	(1,461.6)	(1,461.6)	(1,461.6)	(1,461.6)
	Add Backs					
2.	Depreciation and amortization	1,461.6	1,461.6	1,461.6	1,461.6	1,461.6
3.	Large corporation tax	-	-	-	-	-
4.	Other non-deductible items	-	-	-	-	-
5.	Any other add back(s)	-	-	-	-	-
6.	Total added back	1,461.6	1,461.6	1,461.6	1,461.6	1,461.6
7.	Sub total - pre-tax income plus add backs	(50.8)	-	-	-	-
	Deductions					
8.	Capital cost allowance - Federal	3,654.5	3,654.5	-	-	-
9.	Capital cost allowance - Provincial	3,654.5	3,654.5	-	-	-
10.	Items capitalized for regulatory purposes	-	-	-	-	-
11.	Deduction for "grossed up" Part V1.1 tax	-	-	-	-	-
12.	Amortization of share and debt issue expense	-	-	-	-	-
13.	Amortization of cumulative eligible capital	-	-	-	-	-
14.	Amortization of C.D.E. & C.O.G.P.E.	-	-	-	-	-
15.	Any other deduction(s)	-	-	-	-	-
16.	Total Deductions - Federal	3,654.5	3,654.5	-	-	-
17.	Total Deductions - Provincial	3,654.5	3,654.5	-	-	-
18.	Taxable income - Federal	(3,705.3)	(3,654.5)	-	-	-
19.	Taxable income - Provincial	(3,705.3)	(3,654.5)	-	-	-
20.	Income tax provision - Federal	(819.6)	(808.4)	-	-	-
21.	Income tax provision - Provincial	(518.7)	(511.6)	-	-	-
22.	Income tax provision - combined	(1,338.3)	(1,320.0)	-	-	-
23.	Part V1.1 tax	-	-	-	-	-
24.	Investment tax credit	-	-	-	-	-
25.	Total taxes excluding tax shield on interest expense	(1,338.3)	(1,320.0)	-	-	-
	Tax shield on interest expense					
26.	Rate base as adjusted	6,273.7	5,116.6	3,655.0	2,193.4	731.8
27.	Return component of debt	4.43%	4.43%	4.43%	4.43%	4.43%
28.	Interest expense	277.9	226.7	161.9	97.2	32.4
29.	Combined tax rate	36.120%	36.120%	36.120%	36.120%	36.120%
30.	Income tax credit	(100.4)	(81.9)	(58.5)	(35.1)	(11.7)
31.	**Total income taxes**	(1,438.7)	(1,401.9)	(58.5)	(35.1)	(11.7)

Ontario Utility Revenue Requirement
2007 GDARCDA

Line No.	($ 000's)	2008	2009	2010	2011	2012
	Cost of capital					
1.	Rate base	6,273.7	5,116.6	3,655.0	2,193.4	731.8
2.	Required rate of return	7.58%	7.58%	7.58%	7.58%	7.58%
3.	Cost of capital	475.5	387.8	277.0	166.3	55.5
	Cost of service					
4.	Gas costs	-	-	-	-	-
5.	Operation and Maintenance	40.4	-	-	-	-
6.	Depreciation and amortization	1,461.6	1,461.6	1,461.6	1,461.6	1,461.6
7.	Municipal and other taxes	10.4	-	-	-	-
8.	Cost of service	1,512.4	1,461.6	1,461.6	1,461.6	1,461.6
	Misc. & Non-Op. Rev					
9.	Other operating revenue	-	-	-	-	-
10.	Other income	-	-	-	-	-
11.	Misc, & Non-operating Rev.	-	-	-	-	-
	Income taxes on earnings					
12.	Excluding tax shield	(1,338.3)	(1,320.0)	-	-	-
13.	Tax shield provided by interest expense	(100.4)	(81.9)	(58.5)	(35.1)	(11.7)
14.	Income taxes on earnings	(1,438.7)	(1,401.9)	(58.5)	(35.1)	(11.7)
	Taxes on (def) / suff.					
15.	Gross (def.) / suff.	(859.3)	(700.8)	(2,630.2)	(2,493.4)	(2,356.6)
16.	Net (def.) / suff.	(548.9)	(447.7)	(1,680.2)	(1,592.8)	(1,505.4)
17.	Taxes on (def.) / suff.	310.4	253.1	950.0	900.6	851.2
18.	**Revenue requirement**	859.6	700.6	2,630.1	2,493.4	2,356.6
	Revenue at existing Rates					
19.	Gas sales	0.0	0.0	0.0	0.0	0.0
20.	Transportation service	0.0	0.0	0.0	0.0	0.0
21.	Transmission, compression and storage	0.0	0.0	0.0	0.0	0.0
22.	Rounding adjustment	0.3	(0.2)	(0.1)	0.0	0.0
23.	Revenue at existing rates	0.3	(0.2)	(0.1)	0.0	0.0
24.	**Gross revenue (def.) / suff.**	(859.3)	(700.8)	(2,630.2)	(2,493.4)	(2,356.6)

APPENDIX “E” TO

DECISION AND ORDER

BOARD FILE NO. EB-2007-0615

DATED May 15, 2008

ACCOUNTING TREATMENT FOR A
PURCHASED GAS VARIANCE ACCOUNT
("2008 PGVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 PGVA is to record the effect of price variances between actual 2008 gas purchase prices and the forecast prices that underpin the revenue rates to be charged in 2008. Without this deferral account, the ratepayers and the Company are exposed to the risk of purchased gas price variances, which could unduly penalize or benefit one party at the benefit or expense of the other. Lower than forecast gas purchase prices would result in an over recovery from the customers and higher prices would result in an under recovery to the Company. This deferral account ensures that such effects are eliminated.

Methodology

The actual unit cost is determined by dividing the total commodity and transportation costs (less the demand charges related to unutilized TransCanada firm service transportation capacity, if any) plus any other costs associated with emerging gas pricing mechanisms incurred in the month by the actual volumes purchased in the month. The rate differential between the PGVA reference price and the actual unit cost of the purchases, multiplied by the actual volumes purchased, is recorded in the PGVA monthly.

The fixed cost component of the TransCanada firm service transportation costs (i.e., Transportation Demand Charge) is included in the determination of the reference price. However, any demand charges relating to unutilized transportation capacity, either forecast or actual, are excluded. This treatment of forecast and actual Transportation Demand Charges for unutilized transportation capacity is consistent with the Board's concerns that these amounts be excluded from the PGVA.

Since all transportation costs on volumes purchased by the Company related to forecast utilized capacity are included in the determination of the PGVA reference price, any changes in the TransCanada tolls will be recorded in the PGVA. Any toll changes related to the cost of forecast unutilized capacity will not be recorded in the PGVA and therefore, requires separate adjustment. The inclusion of changes in TransCanada tolls in the PGVA is consistent with past practice.

Since the transportation tolls for the Alliance and Vector pipelines that were used in the determination of the PGVA reference price were based upon an estimate, any variation between the actual transportation costs (including associated fuel costs) and the estimated transportation costs will be recorded in the PGVA.

Since transportation costs related to the transport of Western Canada Bundled T-service volumes and the T-service credits payable to Ontario ABC are not included in the derivation of the PGVA reference price, changes in TransCanada tolls will be recorded in the PGVA as a separate adjustment.

For the period January 1, 2008 to December 31, 2008 expenditures related to TransCanada's Storage Transportation Services, including balancing fees related to TransCanada's Limited Balancing Agreement, will be recorded in the 2008 PGVA. The 2008 PGVA will also record amounts related to a Limited Balancing Agreement with Union Gas.

The PGVA will record adjustments related to transactional services activities which are designed to record the impact of direct and avoided costs between the PGVA and the TSDA. These adjustments are required to ensure appropriate allocation of costs and benefits to the underlying transactions and appropriate recording of amounts in the 2008 PGVA and 2008 TSDA for purposes of deferral account dispositions.

In addition, the 2008 PGVA will record the amounts related to unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements, unauthorized overrun gas revenues, the use of electronic bulletin boards, and the unforecast Unabsorbed Demand Charge ("UDC") that arises as a consequence of the Company voluntarily leaving transportation capacity unutilized in order to gain a net benefit for the customer by purchasing lower priced unforecast discretionary delivered supplies.

The 2008 PGVA will also record a fiscal 2008 inventory valuation adjustment every time /u
a recalculated “Utility Price” or PGVA Reference Price comes into effect at the beginning of a quarter. The adjustment consists of the storage inventory valuation adjustment necessary to price actual opening inventory volumes at a rate equal to the Board approved quarterly PGVA reference price.

The 2008 PGVA will also record any refund/collection associated with Board approved Gas Cost Adjustment Riders.

The Company will record in the 2008 PGVA a forecast of the closing 2007 PGVA balance. The difference between that forecast 2007 PGVA balance and the actual balance, inclusive of all related Rider C amounts, will be cleared as a one time billing adjustment after the end of the 2007 fiscal year.

The Company will record, at the time a Banked Gas Account Balance is purchased from a customer, the difference in the amount payable to the customer and the amount included in the PGVA (the Ontario T-Service credit). This amount would be credited to a sub-account of the PGVA. In the event the Company incurs unforecast UDC costs as a result of having to purchase Banked Gas Account Balances then the amount in such sub-account will be used to offset corresponding UDC costs. All amounts remaining in this sub-account, after offsetting these UDC costs, will be rolled up into the PGVA.

The commodity sale price on the disposition of Banked Gas Account Balances, the incentive sale price, is set at 120% of an average Empress price over the 12 months of the contractual year. Any amount in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt, will be included in the PGVA.

Simple interest is to be calculated on the opening monthly balance of the 2008 PGVA using the Board Approved EB-2006-0117 interest rate methodology. The balance of the 2008 PGVA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the monthly gas purchase variance:

Debit:	2008 PGVA	(Account 179.708)
Credit:	Gas in Storage	(Account 152.000)
	or	
Debit:	Gas in Storage	(Account 152.000)
Credit:	2008 PGVA	(Account 179.708)

To record the total rate variance on the current month's gas purchases.

2. TransCanada Toll changes related to forecast un-utilized transportation capacity:

Debit:	2008 PGVA	(Account 179.708)
Credit:	Accounts Payable	(Account 259.000)
	or	
Debit:	Sundry Accounts Receivable	(Account 141.030)
Credit:	2008 PGVA	(Account 179.708)

To record the amounts related to TransCanada toll changes on forecast unutilized transportation capacity.

3. TransCanada Toll changes related to Western Canada Bundled T-Service transportation capacity:

Debit:	2008 PGVA	(Account 179. 708)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2008 PGVA	(Account 179. 708)

To record the amounts related to TransCanada toll changes on Western Canada Bundled T-Service transportation capacity.

4. Transactional services activities:

Debit/Credit:	2008 TSDA	(Account 179. 728)
Debit/Credit:	Various accounts	(Account ___. ___)
Credit/Debit:	2008 PGVA	(Account 179. 708)

To record adjustments for direct and avoided costs related to Transactional Services activities between the 2008 PGVA and 2008 TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

5. Risk management activities:

Debit:	2008 PGVA	(Account 179. 708)
Credit:	Accounts Payable	(Account 259. 000)
	or	
Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2008 PGVA	(Account 179. 708)

To record the amounts related to the Company's gas purchase risk management activities.

6. Electronic bulletin boards:

Debit:	2008 PGVA	(Account 179. 708)
Credit:	Accounts Payable	(Account 259. 000)

To record the amounts related to the Company's use of electronic bulletin boards.

7. Unforecast penalty revenues:

Debit:	Accounts Receivable	(Account 140. 010)
Credit:	2008 PGVA	(Account 179. 708)

To record unforecast penalty revenues received from interruptible customers who do not comply with the Company's curtailment requirements.

8. Voluntary UDC:

Debit:	2008 PGVA	(Account 179. 708)
Credit:	Accounts Payable	(Account 259. 000)

To record voluntary UDC as a result of purchasing lower priced unforecast discretionary delivered supplies.

9. Inventory valuation adjustment:

Credit/Debit:	Gas In Storage	(Account 152. 000)
Debit/Credit:	2008 PGVA	(Account 179. 708)

To record the adjustment necessary to value actual inventory volumes at a rate equal to the 2008 PGVA reference price.

10. Refund or collection of the Gas Cost Adjustment Rider:

Debit/Credit:	2008 PGVA	(Account 179. 708)
Credit/Debit:	Accounts Receivable	(Account 140. 010)

To record the amounts refunded or collected from customers through the Gas Cost Adjustment Rider.

11. Purchase of banked gas account balance:

Debit:	Gas In Storage	(Account 152. 000)
Credit:	2008 PGVA	(Account 179. 708)

To record the purchase of the Banked Gas Account Balance less the Ontario T-Service credit.

12. Unforecast UDC:

Debit:	2008 PGVA	(Account 179. 708)
Credit:	Accounts Payable	(Account 259. 000)

To record unforecast UDC costs resulting from the purchase of Banked Gas Account Balances from T-Service customers.

13. Sales in excess of 100% of the applicable gas supply charge:

Debit:	Other Income	(Account 319. 010)
Credit:	2008 PGVA	(Account 179. 708)

To record the amount of sales in excess of 100% of the gas supply charge stated in the applicable rate schedule, net of the commodity related bad debt amount.

14. Interest accrual:

Debit:	2008 PGVA - Interest Receivable	(Account 179. 718)
Credit:	Interest Expense	(Account 323.000)
	or	
Debit:	Interest Expense	(Account 323.000)
Credit:	2008 PGVA - Interest Payable	(Account 179. 718)

To record simple interest on the opening monthly balance of the 2008 PGVA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
TRANSACTIONAL SERVICES DEFERRAL ACCOUNT
("2008 TSDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 TSDA is to record the ratepayer share of the net revenue, from transportation and storage related transactional services, in excess of the $8.0 million ratepayer guarantee and the operation and maintenance costs associated with storage related transactional services.

As determined in the NGEIR Decision with Reasons (EB-2005-0551), there is a distinction, and differing sharing mechanisms, associated with transportation related and storage related transactional services. Net transportation related transactional services revenue will employ a 75:25 sharing mechanism between the Company's ratepayers and shareholders, but net storage related transactional services revenue will employ a 90:10 sharing mechanism between ratepayers and shareholders.

Net revenue is defined as gross revenues for providing these services less any direct incremental costs incurred, plus, any avoided costs. Direct incremental costs represent those direct costs incurred as a result of a transactional service activity and avoided costs are those costs that have been avoided as a result of a transactional service activity. Typical direct incremental costs and avoided costs would include transportation costs, fuel costs, charges for name changes, re-direct charges, etc.

In EB-2005-0001, the Board determined that the operating and maintenance expenses (O&M) such as salaries, benefits, promotion, legal fees, etc. are properly recovered from ratepayers through rates outside of the TS sharing mechanism. This methodology remains in effect for O&M related to transportation related transactional services, but no longer applies to O&M related to storage related transactional services. The NGEIR Decision with Reasons (EB-2005-0551) determined that incremental O&M related to providing storage related transactional services will now be applied against the corresponding net revenues.

Simple interest is to be calculated on the opening monthly balance of the 2008 TSDA using the Board Approved EB-2006-0117 interest rate methodology. The balance of the 2008 TSDA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record Transactional Services revenues and costs:

Debit/Credit:	Other Income	(Account 319. 010)
Credit/Debit:	2008 TSDA	(Account 179. 728)

To record the ratepayer portion of net revenues generated from transactional services activities in excess of the guaranteed amount, inclusive of O&M costs related to TS storage activities.

2. Allocation of costs and benefits to Transactional Services activities:

Debit/Credit:	2008 TSDA	(Account 179. 728)
Debit/Credit:	Various accounts	(Account ___. ___)
Credit/Debit:	2008 PGVA	(Account 179. 708)

To record adjustments for direct and avoided costs related to transactional services activities between the 2008 PGVA and 2008 TSDA, and other accounts such as Gas Costs, Gas Stored Underground and Storage Demand Charges.

3. Interest accrual:

Debit:	Interest Expense	(Account 323. 000)
Credit:	2008 TSDA - Interest Payable	(Account 179. 738)

To record simple interest on the opening monthly balance of the 2008 TSDA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
UNACCOUNTED FOR GAS VARIANCE ACCOUNT
("2008 UAFVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 UAFVA is to record the cost of gas that is associated with volumetric variances between the actual volume of unaccounted for gas ("UAF") and the 2008 Board approved UAF volumetric forecast.

The gas costs associated with the UAF variance account will be calculated at the end of calendar 2008 based on the estimated volumetric variance between the 2008 Board approved level and the estimate of the 2008 actual UAF. An adjustment will be made to the UAFVA in the subsequent year to record any differences between the estimated UAF and actual UAF.

The UAF annual variance will be allocated on a monthly basis in proportion to actual sales and costed at the monthly PGVA reference price.

Carrying costs for the UAFVA will be calculated on the allocated monthly balances using the Board Approved EB-2006-0117 interest rate methodology. The balance of the UAFVA, together with the carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the estimated volumetric variance between the December 31, 2008 actual UAF and the Board Approved level:

Debit/Credit:	2008 UAFVA	(Account 179. 768)
Credit/Debit:	Gas Costs	(Account 623. 010)

To record the costs associated with the volumetric variance related to unaccounted for gas.

2. Interest accrual:

Debit/Credit:	Interest on 2008 UAFVA	(Account 179. 778)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 UAFVA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
STORAGE AND TRANSPORTATION DEFERRAL ACCOUNT
("2008 S&TDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 S&TDA is to record the difference between the forecast of Storage and Transportation rates (both cost of service and market based pricing) included in the Company's approved rates and the final Storage and Transportation rates (both cost of service and market based pricing) incurred by the company. It will also be used to record variances between the forecast any Storage and Transportation rebate programs and the final rebates received by the company. The accounting treatment for the S&TDA is similar to that established for the 2007 UGDA, however it recognizes that storage and transportation services may be provided to the Company by suppliers other than Union Gas and at market based rates.

The 2008 S&TDA will also record the variance between the forecast Storage and Transportation demand levels and the actual Storage and Transportation demand levels. In addition, this account will be used to record amounts related to deferral account dispositions received or invoiced from Storage and Transportation suppliers.

The 2008 S&TDA will also record the variance between the forecasted commodity cost for fuel and the updated QRAM Reference Price.

Simple interest is to be calculated on the opening monthly balance of the 2008 S&TDA using the Board Approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. Storage and Transportation rate variance:

[(Final Storage and Transportation rates) – (Storage and Transportation rates underpinning the Company's 2008 rates)] **X** Actual storage and/or transportation volumes

Debit/Credit:	2008 S&TDA	(Account 179. 748)
Credit/Debit:	Gas in Storage	(Account 152. 000)
	or	
Credit/Debit:	Gas Costs	(Account 623. 010)

To record the difference between the Storage and Transportation rates included in the Company's 2008 rates and the final Storage and Transportation rates.

2. To record variances in the Storage and Transportation rebate programs:

Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2008 S&TDA	(Account 179. 748)
	or	
Debit:	2008 S&TDA	(Account 179. 748)
Credit:	Accounts Payable	(Account 259. 000)

To record the difference between the Storage and Transportation rebate programs included in the Company's 2008 rates and the final rebates received by the Company.

3. To record Storage and Transportation deferral account disposition:

Debit:	Sundry Accounts Receivable	(Account 141. 030)
Credit:	2008 S&TDA	(Account 179. 748)
	or	
Debit:	2008 S&TDA	(Account 179. 748)
Credit:	Accounts Payable	(Account 259. 000)

To record amounts related to deferral account dispositions received or invoiced from Storage and Transportation.

4. Inventory valuation adjustment:

Debit/Credit:	2008 S&TDA	(Account 179. 748)
Credit/Debit:	Gas In Storage	(Account 152. 000)

To record adjustments to storage and transmission fuel costs associated with quarterly price changes.

5. Interest accrual:

Debit/Credit:	Interest on 2008 S&TDA	(Account 179. 758)
Credit/Debit:	Interest Income/Expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 S&TDA using the Board Approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
CARBON DIOXIDE OFFSET CREDITS DEFERRAL ACCOUNT
("2008 CDOCDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 CDOCDA is to record amounts which represent proceeds resulting from the sale of or other dealings in earned carbon dioxide offset credits. This deferral account was originally approved by the Board in its Natural Gas Generic DSM proceeding, docket EB-2006-0021.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the proceeds resulting from the sale of earned carbon dioxide offset credits:

Debit:	Various accounts	(Account ___. ___)
Credit:	2008 CDOCDA	(Account 179. 508)

Proceeds arising from carbon dioxide offset credits earned.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2008 CDOCDA	(Account 179.518)

To record simple interest on the opening monthly balance of the 2008 CDOCDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
CLASS ACTION SUIT DEFERRAL ACCOUNT
("2008 CASDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The Board, in it's EB-2007-0731 Decision, approved the use and recovery of the 2008 CASDA which is acting as an extension of the Board Approved 2007 CASDA in order to record amounts as allowed within the account and bring forward any uncleared 2007 account balance for future disposition. In that decision, the Board approved the recovery of amounts in the CASDA along with interest, over the five year period of 2008 through 2012. The 2007 CASDA, which included amounts brought forward from 2006, recorded the Company's legal costs, plaintiff costs, costs of actuarial advice, costs of historical records analysis incurred in defending the 5% late payment penalty lawsuit against the Company, and the eventual settlement amount.

Simple interest is to be calculated on the opening monthly balance of the 2008 CASDA using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the costs associated with defending the Company's late payment penalty:

Debit:	2008 CASDA	(Account 179. 068)
Credit:	Accounts payable	(Account 251. 010)
Credit:	2007 CASDA	(Account 179. 067)

To record the third party incremental costs incurred to defend the late payment penalty class action lawsuit and to roll forward un-cleared amounts from the board approved 2007 CASDA.

2. Interest accrual:

Debit:	Interest on 2008 CASDA	(Account 179. 078)
Credit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2007 CASDA	(Account 179. 077)

To record simple interest on the opening monthly balance of the 2008 CASDA using the Board approved EB-2006-0117 interest rate methodology and to roll forward un-cleared amounts from the board approved 2007 interest on CASDA account.

ACCOUNTING TREATMENT FOR A
DEFERRED REBATE ACCOUNT
("2008 DRA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 DRA is to record any amounts payable to, or receivable from, customers of Enbridge Gas Distribution as a result of the clearing of deferral and variance accounts, and EnergyLink costs, authorized by the Board which remain outstanding due to the Company's inability to locate such customers. The account will also include amounts arising from differences between actual and forecast volumes used for the purpose of clearing deferral account balances.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. Disposition of non-gas supply deferral accounts:

Debit:	2007 EPESDA	(Account 179. 617)
Debit:	2007 DRDA	(Account 179. 087)
Debit:	2005 LRAM	(Account 179. 105)
Debit:	2006 LRAM	(Account 179. 106)
Debit:	2007 OBSDA	(Account 179. 427)
Credit:	2007 DRA	(Account 179. 007)
Credit:	2007 OHCVA	(Account 179. 187)
Credit:	2005 DSMVA	(Account 179. 025)
Credit:	2006 DSMVA	(Account 179. 026)
Credit:	2006 SSMVA	(Account 179. 126)
Credit:	2006 CCAMDA	(Account 179. 246)
Credit:	2007 OBAVA	(Account 179. 447)
Credit:	2007 URICDA	(Account 179. 637)
Credit:	2008 CASDA	(Account 179. 068)
Credit:	Interest on DA's & VA's – various	(Account 179. ___)
Debit:	2008 DRA	(Account 179. 008)

2. Disposition of gas supply deferral accounts:

Debit:	2007 TSDA	(Account 179. 727)
Credit:	2007 UGDA	(Account 179. 747)
Credit:	2007 UAFVA	(Account 179. 767)
Credit:	2007 PGVA	(Account 179. 707)
Debit:	2007 Interest on DA's & VA's –various	(Account 179. ___)
Debit:	2008 DRA	(Account 179. 008)

3. Disposition of EnergyLink costs:

Debit:	2008 DRA	(Account 179. 008)
Credit:	Accounts Receivable	(Account 140. 010)

4. Refund or collection:

Debit:	2008 DRA	(Account 179. 008)
Credit:	Accounts Receivable	(Account 140. 010)
	or	
Debit:	Accounts Receivable	(Account 140. 010)
Credit:	2008 DRA	(Account 179. 008)

To record the actual amounts refunded to / recovered from customers.

5. Interest accrual:

Debit/Credit:	Interest expense	(Account 323. 000)
Debit/Credit:	Interest on the 2008 DRA	(Account 179. 018)

To record simple interest on the opening monthly balance of the 2008 DRA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
ELECTRIC PROGRAM EARNINGS SHARING DEFERRAL ACCOUNT
("2008 EPESDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 EPESDA is to track and account for the ratepayer share of net revenues generated by providing DSM services under contract to electric LDCs. The ratepayer share is 50% of net revenues, using fully allocated costs, as was determined in the generic DSM proceeding EB-2006-0021.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the ratepayer share of net revenues from electric DSM:

Debit:	Other income	(Account 319. 010)
Credit:	Operating & Maintenance	(Various accounts)
Credit:	2008 EPESDA	(Account 179. 618)

To record the ratepayer share of net revenues generated by providing DSM services to electric LDCs.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2008 EPESDA	(Account 179. 628)

To record simple interest on the opening monthly balance of the 2008 EPESDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
GAS DISTRIBUTION ACCESS RULE COSTS DEFERRAL ACCOUNT
("2008 GDARCDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 GDARCDA is to record all incremental unbudgeted capital and operating costs associated with the development, implementation, and operation of the Gas Distribution Access Rule. Such costs would include, but not be limited to, market restructuring oriented customer education and communication programs, legal or expert advice required, operating costs in relation to the establishment of contractual agreements and developing revised business processes and related computer hardware and software required to meet the requirements of the GDAR.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record costs related to Gas Distribution Access Rule requirements:

Debit:	2008 GDARCDA	(Account 179. 208)
Credit:	Accounts payable	(Account 251. 010)

To record the unbudgeted costs associated with GDAR development, implementation, and operation.

2. Interest accrual:

Debit:	Interest on 2008 GDARCDA	(Account 179. 218)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 GDARCDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
MANUFACTURED GAS PLANT DEFERRAL ACCOUNT
(“2008 MGPDA”)

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 MGPDA is to capture all costs incurred in managing and resolving issues related to the Company’s manufactured gas plant (“MGP”) legacy operations. Amounts recorded in the 2007 MGPDA will also be transferred to the 2008 MGPDA. Costs charged to the account could include, but are not limited to:

- Responding to all enquiries, demands and court actions relating to former MGP sites;
- All oral and written communications with existing and former third party liability and property insurers of the Company;
- Conducting all necessary historical research and reviews to facilitate the Company’s responses to all enquiries, demands, court actions and communications with claimants, third parties and insurers;
- Engaging appropriate experts (for example, environmental, insurance archivists, engineers, etc.) for the purposes of evaluating any alleged contamination that may have resulted from former MGP operations and providing advice regarding the appropriate steps to remediate/contain/monitor such contamination, if any;
- Engaging legal counsel to respond to all demands and court actions by claimants, and to take appropriate steps in relation to the Company’s existing and former third party liability and property insurers; and
- Undertaking appropriate research into the regulatory treatment of costs resulting from former MGP operations in the United States.

The MGPDA would also be used to record any amounts which are payable to any claimant following settlement or trial, including any damages, interest, costs and disbursements and any recoveries from insurers or third parties.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record costs:

Debit:	2008 MGPDA	(Account 179. 308)
Credit:	Accounts Payable	(Account 251. 010)
Credit:	2007 MGPDA	(Account 179. 307)

To record the unbudgeted costs incurred in managing and resolving manufactured gas plants legal proceedings and litigation and to roll forward any un-cleared 2007 MGPDA amounts.

2. Interest accrual:

Debit:	Interest on 2008 MGPDA	(Account 179. 318)
Credit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2007 MGPDA	(Account 179. 317)

To record simple interest on the opening monthly balance of the 2008 MGPDA using the Board approved EB-2006-0117 interest rate methodology and to roll forward any un-cleared interest amounts on the 2007 MGPDA.

ACCOUNTING TREATMENT FOR A
MUNICIPAL PERMIT FEES DEFERRAL ACCOUNT
("2008 MPFDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 MPFDA is to capture Municipal permit fee costs charged for certain activities, such as road cuts, related to the Company's construction and maintenance operations. These are unbudgeted new charges being incurred by the Company, imposed by Municipal governments in Ontario, resulting from changes to Ontario regulations made under the Municipal Act, 2001.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record Municipal permit fee costs:

Debit:	2008 MPFDA	(Account 179. 548)
Credit:	Accounts Payable	(Account 251. 010)

To record the permit fee costs incurred in construction and maintenance operations.

2. Interest accrual:

Debit:	Interest on 2008 MPFDA	(Account 179. 558)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 MPFDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
ONTARIO HEARING COSTS VARIANCE ACCOUNT
("2008 OHCVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 OHCVA is to record the variance between the actual costs incurred by the Company in relation to 2008 regulatory proceedings, stakeholder consultatives, Board costs, and related expenses versus the $5,842,500 which is embedded within rates.

Simple interest is to be calculated on the opening monthly balance of the 2008 OHCVA using the Board approved EB-2006-0117 interest rate methodology. The balance of the OHCVA, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the variance in Ontario proceeding related costs:

Debit:	2008 OHCVA	(Account 179. 188)
Credit:	Accounts payable	(Account 251. 010)
	or	
Debit:	Operating revenue	(Account 300. 000)
Credit:	2008 OHCVA	(Account 179. 188)

To record variances between actual Ontario proceeding related costs and the amount embedded in rates.

2. Interest accrual:

Debit/Credit:	Interest on 2008 OHCVA	(Account 179. 198)
Debit/Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 OHCVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR THE
OPEN BILL ACCESS VARIANCE ACCOUNT
("2008 OBAVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 OBAVA is to record any difference between the net benefit from the Open Bill Access services and the amount of $5.389 million as included in rates. If the net benefit of the service is greater or less than the amount included in rates, the difference will be debited or credited to the OBAVA and refunded or charged to ratepayers in accordance with the methodologies within the EB-2006-0034 Settlement Agreement Open Bill Access Services Appendices C and D.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the Open Bill Access variance:

Debit/Credit:	2008 OBAVA	(Account 179. 448)
Credit/Debit:	Various accounts	(Account ___. ___)

To record the difference between actual net Open Bill Access services benefits and the amount included in rates.

2. Interest accrual:

Debit/Credit:	Interest on 2008 OBAVA	(Account 179. 458)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 OBAVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR THE
OPEN BILL SERVICE DEFERRAL ACCOUNT
("2008 OBSDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 OBSDA is to record;

1. the Company's recovery of the startup and bill re-design costs over two years at 4 cents/bill,
2. the cost of undertaking costing and pricing analyses of both the Billing Services and the Bill Insert Service,
3. the costs and revenues from the Billing Services, the Shareholder Incentive as outlined in EB-2006-0034, Exhibit N1, Tab 1, Schedule 1, Appendix C, Paragraph 6, the revenue sharing credit outlined in Exhibit JT.5, as well as the remaining net margin as outlined in Exhibit JT.5. 2008 rates have embedded within them a $5.389M benefit to reflect the best estimate of the total ratepayer benefit (net margin plus revenue sharing credit) from OBA services. Any variance to this amount will be captured in the Open Bill Access Variance Account (OBAVA),
4. the startup costs associated with the Bill Insert service, and
5. the costs and revenues from the Bill Insert Services. The net proceeds of which are to be shared 50/50, between the Company and ratepayers.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record revenue and costs related to Open Bill billing and insert services:

Debit/Credit:	2008 OBSDA	(Account 179. 428)
Credit/Debit:	Various accounts	(Account ___. ___)

To record the revenue and costs related to offering billing and insert services.

2. Interest accrual:

Debit/Credit:	Interest on 2008 OBSDA	(Account 179. 438)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 OBSDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
UNBUNDLED RATE IMPLEMENTATION COST DEFERRAL ACCOUNT
("2008 URICDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 URICDA is to record any costs, if required, of continuing with a manual solution or the costs required of an automated solution for offering Unbundled Rates 125, 300, 315 and 316. Costs to be recorded in the account include administrative, staffing, training, communication, customer education, and all other reasonably incurred costs associated with offering these rates and the additional nomination windows required for such rates.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record costs related to the Unbundled Rate Implementation solution:

Debit:	2008 URICDA	(Account 179. 638)
Credit:	Accounts Payable	(Account 251. 010)

To record the costs associated with implementing Rates 125, 300, 315 and 316 through a continuing manual solution or an automated solution.

2. Interest accrual:

Debit:	Interest on 2008 URICDA	(Account 179. 648)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 URICDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
UNBUNDLED RATES CUSTOMER MIGRATION VARIANCE ACCOUNT
("2008 URCMVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 URCMVA is to record the revenue consequences of actual customer migration versus forecast migration for the new Unbundled Rates, 125 and 300. The pivot point or threshold for the variance account will be the revenue related to forecast migration to new rates such that if actual migration revenue is lower or higher than forecast, there would be an associated entry to the variance account to refund or collect from customers in all applicable rate classes.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the impact of customer migration to unbundled rates versus forecast:

Debit/Credit:	2008 URCMVA	(Account 179. 678)
Credit/Debit:	Operating revenue	(Account 300. 000)

To record the revenue variance associated with actual versus forecast migration of customers to unbundled rates.

2. Interest accrual:

Debit/Credit:	Interest on 2008 URCMVA	(Account 179. 688)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 URCMVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
AVERAGE USE TRUE-UP VARIANCE ACCOUNT
("2008 AUTUVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 AUTUVA is to record ("true-up") the revenue impact, exclusive of gas costs, of the difference between the forecast of average use per customer, for general service rate classes (Rate 1 and Rate 6), embedded in the volume forecast that underpins Rates 1 and 6 and the actual weather normalized average use experienced during the year. The calculation of the volume variance between forecast average use and actual normalized average use will exclude the volumetric impact of Demand Side Management programs in that year. The revenue impact will be calculated using a unit rate determined in the same manner as for the derivation of the Lost Revenue Adjustment Mechanism (LRAM), extended by the average use volume variance per customer and the number of customers.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record the revenue impact of forecast versus normalized average use:

Debit/Credit:	2008 AUTUVA	(Account 179. 568)
Credit/Debit:	Operating revenue	(Account 300. 000)

To record the revenue impact associated with the variance in forecast average use per customer versus actual normalized average use per customer.

2. Interest accrual:

Debit/Credit:	Interest on 2008 AUTUVA	(Account 179. 578)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 AUTUVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
TAX RATE AND RULE CHANGE VARIANCE ACCOUNT
("2008 TRRCVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 TRRCVA is to record the ratepayer portion of any variance relating to changes in actual tax rates and rules which differ from those proposed and embedded in rates. In the event that actual future tax rates and rules are not as currently expected, the Company will calculate the appropriate amounts which should be shared equally between ratepayers and the Company, based upon 2007 Board Approved base level benchmarks embedded in rates, and record the appropriate variance in the variance account to be returned to or collected from ratepayers. This true-up will occur annually, along with any associated required change to ongoing future rates.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the impact of actual tax rate and rule changes versus forecast:

Debit/Credit:	Operating revenue	(Account 300. 000)
Credit/Debit:	2008 TRRCVA	(Account 179. 408)

To record the ratepayer portion of any variance in taxes as a result of actual tax rates and rules differing from those proposed and embedded in rates.

2. Interest accrual:

Debit/Credit:	Interest expense	(Account 323. 000)
Credit/Debit:	Interest on 2008 TRRCVA	(Account 179. 418)

To record simple interest on the opening monthly balance of the 2008 TRRCVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR AN
EARNINGS SHARING MECHANISM DEFERRAL ACCOUNT
("2008 ESMDA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 ESMDA is to record the ratepayer share of utility earnings that result from the application of the earnings sharing mechanism. If the 2008 actual utility return on equity, calculated on a weather normalized basis, is more than 100 basis points over the amount calculated by applying the Board's ROE Formula derived using October 2007 Consensus Economics forecast, the resultant amount will be shared equally (i.e., 50/50) between the Company's ratepayers and shareholders. The calculation of a utility return for earnings sharing determination purposes, will include all revenues that would otherwise be included in earnings and only those expenses (whether operating or capital) that would otherwise be allowable deductions from earnings as within a cost of service application. In addition, the following shareholder incentives and other amounts are outside of the ambit of the earnings sharing mechanism: amounts related to the Shared Savings Mechanism ("SSM") and Lost Revenue Adjustment Mechanism ("LRAM"), amounts related to storage and transportation deferral accounts, and the Company's 50% share of tax savings calculated in association with expected tax rate and rule changes.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner designated by the Board in a future rate hearing.

Accounting Entries

1. To record the ratepayers' share of earnings as a result of the earning sharing mechanism:

Debit:	Operating revenue	(Account 300. 000)
Credit:	2008 ESMDA	(Account 179. 578)

To record the ratepayers' share of utility earnings when the actual weather normalized ROE is greater than 100 basis points over the Board's formula ROE.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2008 ESMDA	(Account 179. 588)

To record simple interest on the opening monthly balance of the 2008 ESMDA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
DEMAND SIDE MANAGEMENT VARIANCE ACCOUNT
("2008 DSMVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 DSMVA is to record the difference between the actual 2008 DSM spending and the $23.1 million incorporated within 2008 rates. Any amount of under spending will be incorporated into the DSMVA, but overspending will be capped at 15% of the DSM budget dependent upon the Company achieving more than the 2008 DSM targeted TRC Net Benefits, on a pre-audited basis, as determined in the EB-2006-0021 proceeding. Furthermore, overspending charged to the 2008 DSMVA is limited to incremental program expenses only.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record variances in variable costs only:

Debit:	2008 DSMVA	(Account 179. 028)
Credit:	Operating & Maintenance	(Various accounts)
	or	
Debit:	Operating & Maintenance	(Various accounts)
Credit:	2008 DSMVA	(Account 179. 028)

To record the difference between actual and forecast Demand Side Management operating expenditures.

2. Interest accrual:

Debit:	Interest on 2008 DSMVA	(Account 179. 038)
Credit:	Interest expense	(Account 323. 000)
	or	
Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2008 DSMVA	(Account 179. 038)

To record simple interest on the opening monthly balance of the 2008 DSMVA using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
LOST REVENUE ADJUSTMENT MECHANISM
("2008 LRAM")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 LRAM is to record the amount of distribution margin gained or lost when the Company's DSM programs are less or more successful than budgeted, for the period January 1, 2008 to December 31, 2008.

When the utility's DSM programs are less successful in the Test Year than budgeted, the utility gains distribution margin. Similarly, the utility loses distribution margin in the Test Year when its DSM programs are more successful than budgeted.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. To record LRAM amounts:

Debit:	Gas costs	(Account 623. 010)
Credit:	2008 LRAM	(Account 179. 108)
	or	
Debit:	2008 LRAM	(Account 179. 108)
Credit:	Gas costs	(Account 623. 010)

To record in the LRAM, the distribution margin impact of differences between actual and budget gas savings forecast in the Company's DSM programs.

2. Interest accrual:

Debit:	Interest expense	(Account 323. 000)
Credit:	Interest on 2008 LRAM	(Account 179. 118)
	or	
Debit:	Interest on 2008 LRAM	(Account 179. 118)
Credit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 LRAM using the Board approved EB-2006-0117 interest rate methodology.

ACCOUNTING TREATMENT FOR A
SHARED SAVINGS MECHANISM VARIANCE ACCOUNT
("2008 SSMVA")

For the 2008 Fiscal Year
(January 1, 2008 to December 31, 2008)

The purpose of the 2008 SSMVA is to record the actual amount of the shareholder incentive earned by the Company as a result of its DSM programs. The criteria and formula used to determine the amount of any shareholder incentive, to be recorded in the SSMVA, will be in accordance with the guidelines established in the generic DSM proceeding EB-2006-0021.

Simple interest is to be calculated on the opening monthly balance of this account using the Board approved EB-2006-0117 interest rate methodology. The balance of this account, together with carrying charges, will be disposed of in a manner to be designated by the Board in a future rate hearing.

Accounting Entries

1. Shareholder incentive earned by the Company related to DSM programs:

Debit:	2008 SSMVA	(Account 179. 128)
Credit:	Other income	(Account 319. 010)

To record the shareholder incentive earned by the Company related to its DSM programs.

2. Interest accrual:

Debit/Credit:	Interest on 2008 SSMVA	(Account 179. 138)
Credit/Debit:	Interest expense	(Account 323. 000)

To record simple interest on the opening monthly balance of the 2008 SSMVA using the Board approved EB-2006-0117 interest rate methodology.

APPENDIX "F" TO

DECISION AND ORDER

BOARD FILE NO. EB-2007-0615

DATED May 15, 2008

Customer Care and CIS Settlement Template - (True-Up Template)

#	*Category of Cost*	*A* *2007*	*B* *2008*	*C* *2009*	*D* *2010*	*E* *2011*	*F* *2012*	*G* *Totals*
	CIS Related Categories							
1	*Old CIS Licence Fee*							
2	*Old CIS Hosting and Support*	$14,200,000	$9,800,000	$4,900,000	$0	$0	$0	$28,900,000
2a	*Incumbent (CWLP) CIS Services being provided from January to March 2007*							
3	*New CIS Capital Cost @ Board Approved **36%** Equity*	$0	$0	$950,000	($5,260,000)	$25,890,000	$24,910,000	$46,490,000
4	*New CIS Hosting and Support*	$0	$0	$4,350,000	$8,700,000	$8,700,000	$8,700,000	$30,450,000
5	*CIS Backoffice (EGD Staffing)*	$1,000,000	$1,030,000	$2,000,000	$2,060,000	$2,121,800	$2,185,454	$10,397,254
6	*SAP Licence Fees*	$0	$0	$1,113,500	$2,227,000	$2,227,000	$2,227,000	$7,794,500
7	*SAP Modifications*	$0	$0	$1,000,000	$1,000,000	$0	$0	$2,000,000
	Customer Care Related Categories							
8	*Incumbent (CWLP) Customer Care Services being provided from - January to March 2007*	$16,900,000	$0	$0	$0	$0	$0	$16,900,000
9	*Customer Care Transition Service Provider Contract Cost - ABSU April, 2007 to Sept. 30, 2008*	$0	$0	$0	$0	$0	$0	$0
10	*New Service Provider Contract Cost*	$47,803,098	$66,069,140	$67,251,948	$68,885,212	$70,731,432	$72,542,088	$393,282,918
11	*Customer Care Licences*	$1,400,000	$1,400,000	$1,400,000	$1,400,000	$1,400,000	$1,400,000	$8,400,000
12	*Customer Care Backoffice (EGD staffing)*	$3,100,000	$3,193,000	$3,288,790	$3,387,454	$3,489,077	$3,593,750	$20,052,071
13	*Customer Care Procurement Costs*	$0	$980,000	$980,000	$980,000	$980,000	$980,000	$4,900,000
14	*Transition Costs - Consultants and ISP*	$0	$0	$0	$0	$0	$0	$0
15	*Transition Costs - EGD Staffing*							
16	**Total CIS & Customer Care**	$84,403,098	$82,472,140	$87,234,238	$83,379,666	$115,539,309	$116,538,292	$569,566,743
17	*Number of Customers*	1,831,283	1,878,004	1,925,563	1,973,575	2,021,588	2,069,600	11,699,613

	True-Up Process Step	***A***	***B***	***C***	***D***	***E***	***F***	***G***
18	*The Normalized 2007 Customer Care Revenue Requirement can be determined. This will be calculated by starting with the Total Customer Care Revenue Requirement for 2007 to 2012, which is the amount in box G16*	$569,566,743						
19	*That Total Customer Care Revenue Requirement will then be placed into an amortization model that calculates, using the IR annual adjustment that is approved for Enbridge Gas Distribution, the Normalized 2007 Customer Care Revenue Requirement which is the number that, when adjusted for IR annual adjustment for each year from 2008 through 2012, will allow the Company to fully recover the Total Customer Care Revenue Requirement for 2007 to 2012* *[Sample calculation using the following formula as the Amortization Model:* *Adjusted Customer Care Revenue Requirement for 2008 to 2012 = ACRR* *IR Annual Adjustment = IRAA* *Term of IR = TOIR* *Normalized 2008 Customer Care Revenue Requirement = N2008CCRR* *N2008CCRR = ACRR - (ACRR + (ACRR) (- IRAA)] ((1+IRAA)^TOIR - 1)*	$90,799,999.40						
20	*The Normalized 2007 Customer Care Revenue Requirement will then be compared to the 2007 placeholder of $90.8 million, and the difference will be the 2007 Customer Care Revenue Requirement Variance.*	($1)						
21	*The Company will credit or debit the 2007 Customer Care Revenue Requirement Variance, as the case may be, to the 2007 Customer Care Variance Account. The balance in that account will be repaid to the ratepayers, or charged to the ratepayers, with interest, over the course of 2008 to 2012.*		($0)	($0)	($0)	($0)	($0)	
22	***The Normalized 2008 Customer Care Revenue Requirement will be the Normalized 2007 Customer Care Revenue Requirement, plus or minus the IR annual adjustment that is approved for Enbridge Gas Distribution.***	**$90,799,999**	**$92,412,426**	**$94,053,486**	**$95,723,687**	**$97,423,549**	**$99,153,596**	$569,566,743
23	*Total Customer Care Revenue By Year (Including repayment of 2007 variance)*	$ 90,800,000	$ 92,412,426	$ 94,053,486	$ 95,723,687	$ 97,423,549	$ 99,153,596	$ 569,566,743
24	*Normalized Customer Care Revenue Requirement Per Customer without Bad Debt*	$ 49.58	$ 49.21	$ 48.84	$ 48.50	$ 48.19	$ 47.91	
25	*Annual Adjustment assumed in above calcs.*	***1.7758%***						

APPENDIX “G” TO

DECISION AND ORDER

BOARD FILE NO. EB-2007-0615

DATED May 15, 2008

Enbridge Gas Distribution Inc. Information To Be Filed Annually [1]

(i) calculation of revenue deficiency/ (sufficiency) (Exh. F5-1-1);

(ii) statement of utility income (Exh. F5-1-2);

(iii) statement of earnings before interest and taxes (Exh. F5-1-2);

(iv) summary of cost of capital (Exh. E5-1-1);

(v) total weather normalized throughput volume by service type and rate class (Exh. C5-2-5);

(vi) total actual (non-weather normalized) throughput volumes by service type and rate class (Exh. C5-2-1);

(vii) total weather normalized gas sales revenue by service type and rate class (a new exhibit would have to be created for normalized revenue by rate class);

(viii) total actual (non-weather normalized) gas sales revenue by service type and rate class (Exh.C5-2-5);

(ix) T-service revenue, by service type and rate class (Exh. C5-2-1);

(x) total customers by service type and rate class (Exh. C5-2-1);

(xi) other revenue (Exh. C5-3-1);

(xii) operating and maintenance expense by department (Exh. D5-2-2);

(xiii) calculation of utility income taxes (Exh. D5-1-1, p.3);

(xiv) calculation of capital cost allowance (Exh. D5-1-1, p. 8);

(xv) provision of depreciation, amortization and depletion (Exh. D5-1-1, p. 4);

(xvi) capital budget analysis by function (Exh. B5-2-1); and

(xvii) statements of utility ratebase (Exh. B5-1-2, B5-1-3).

[1] Examples of schedules are found in noted exhibits from Enbridge's 2007 Rates Case (EB-2006-0034)