



ADDENDA CONCERNANT UNE DÉCISION

EN L'AFFAIRE CONCERNANT une demande d'Enbridge Gaz Nouveau-Brunswick, société en commandite, concernant l'approbation ou la fixation des tarifs aux termes de l'article 52.2 de la *Loi sur la distribution du gaz de 1999*

et

EN L'AFFAIRE CONCERNANT l'examen du bilan financier réglementaire d'Enbridge Gaz Nouveau-Brunswick, société en commandite

26 septembre 2012

**COMMISSION DE L'ÉNERGIE ET DES SERVICES PUBLICS
DU NOUVEAU-BRUNSWICK**

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EN L'AFFAIRE CONCERNANT l'examen du bilan financier réglementaire 2011 d'Enbridge Gaz Nouveau-Brunswick, société en commandite

**COMMISSION DE L'ÉNERGIE ET DES SERVICES PUBLICS
DU NOUVEAU-BRUNSWICK :**

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AVOCATE-CONSEIL : Ellen Desmond

DEMANDEUSE :

Enbridge Gaz Nouveau-Brunswick

Len Hoyt, c.r.
David MacDougall

INTERVENANTS :

Atlantic Wallboard L.P. et Flakeboard Company Ltd.

Christopher Stewart

Competitive Energy Services

Jon Sorenson

Ministère de l'énergie

Patrick Ervin

Intervenant public

René Basque

Truefoam Ltd

Debbie Coles

Introduction

Dans une décision en date du 20 septembre 2012, Enbridge Gaz Nouveau-Brunswick, société en commandite a reçu ordre de :

- déposer de nouveau son besoin en revenus conformément à la décision de la Commission du 20 septembre 2012 ;
- déposer de nouveau l'étude sur le coût du service approuvée avec la mise à jour du besoin en revenus ;
- déposer de nouveau les échelles tarifaires conformément à la décision de la Commission du 20 septembre 2012 et
- déposer de nouveau la justification de son revenu faisant en sorte que le ratio revenu/coût ne dépasse pas 1,2:1 pour quelque catégorie que ce soit.

EGNB a déposé ces documents le 25 septembre 2012. La Commission a examiné ces documents et arrive à la conclusion qu'ils sont en conformité avec la décision de la Commission.

Par lettre datée du 26 septembre 2012, AWL et FCL ont demandé que la Commission adopte, pour la catégorie tarif général débit stable industriel, une conception tarifaire différente de celle soumise par EGNB en conformité avec la décision de la Commission du 20 septembre 2012.

AWL et FCL soutiennent que la conception tarifaire présentée ne réduit pas le subventionnement inter-catégorie de la catégorie tarif général débit stable industriel.

Le subventionnement inter-catégorie ne peut jamais être totalement éliminé. Comme la Commission le déclare à la page 20 [française] de la décision, l'utilisation d'outils de conception tarifaire « **réduit** le subventionnement inter-catégorie ». (Caractère gras ajouté)

Dans le présent cas, la Commission a pris en considération la question du subventionnement inter-catégorie dans la catégorie tarif général débit stable industriel. La Commission a ajouté des frais d'abonnés de 3 300 \$ par mois, comme le recommandait M. Amen. Ces frais s'appliquent également à tous les membres de la catégorie, peu importe leur volume d'utilisation, et il a pour effet de réduire le subventionnement inter-catégorie par rapport aux tarifs initialement proposés par EGNB.

AWL et FCL suggèrent que la Commission utilise des tarifs étagés pour la catégorie tarif général débit stable industriel. La Commission a approuvé une conception tarifaire

ne contenant pas de tarifs étagés pour la catégorie tarif général débit stable industriel et elle confirme qu'elle n'ordonne pas l'emploi de tarifs étagés pour cette catégorie à ce moment-ci.

La Commission émet l'addenda ci-après concernant sa décision :

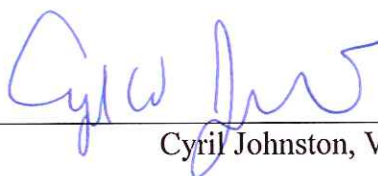
ADDENDA

La Commission ordonne la prise d'effet des taux et des tarifs ci-annexés au 1^{er} octobre 2012.

Fait à Saint John, Nouveau-Brunswick, ce 26e jour de septembre 2012.



Raymond Gorman, c.r., Président



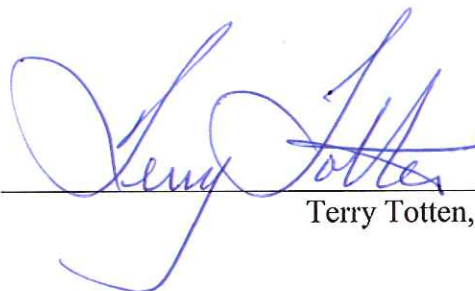
Cyril Johnston, Vice-Président



Pat Darrah, Membre



Edward McLean, Membre



Terry Totten, Membre

SCHEDULE 20(a)
Revised Rate Schedules

RATE CLASS
SGS

SMALL GENERAL SERVICE

APPLICABILITY

Small General Service (SGS) Rate is applied to any Applicant requiring to use EGNB’s Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption less than 60 GJs per billing month.

RATE	
Monthly Distribution Customer Charge:	
\$ per billing month	16.00
Monthly Distribution Delivery Charge:	
For all volumes delivered per billing month (\$ per GJ)	11.6763

The rates quoted above shall be subject to adjustments that reflect all taxes including HST. The rates will also be subject to the Revenue Adjustment Rate Rider contained in Rider A.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Customer Charge.

Minimum Annual Charge:

None.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB’s Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

**RATE CLASS
MGS**

MID-GENERAL SERVICE

APPLICABILITY

Mid-General Service (MGS) Rate is applied to any Applicant requiring to use EGNB’s Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 60 GJs per billing month and less than 250 GJs per billing month.

RATE	
Monthly Distribution Customer Charge:	
\$ per billing month	50.00
Monthly Distribution Delivery Charge:	
For the first 100 GJs delivered per billing month (\$ per GJ)	11.1248
For volumes delivered in excess of 100 GJs per billing month (\$ per GJ)	6.7274

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Customer Charge.

Minimum Annual Charge:

The minimum annual charge will be imposed in the event the Applicant does not consume the qualifying maximum monthly consumption specified in the applicability criteria for the Mid-General Service class. The Customer will be charged the difference between the actual annual distribution charges (customer or demand and delivery) billed and the amount that would have been billed under the Small General Service class, plus 5%.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB’s Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

RATE CLASS

LGS

LARGE GENERAL SERVICE

APPLICABILITY

Large General Service Rate is applied to any Applicant requiring to use EGNB’s Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 250 GJs per billing month.

RATE	
Monthly Distribution Customer Charge:	
For Customers with maximum consumption up to 650 GJs per month (\$ per month)	125.00
For Customers with maximum consumption greater than 650 GJs per month (\$ per month)	225.00
Monthly Distribution Delivery Charge:	
For the first 250 GJs delivered per billing month (\$ per GJ)	7.0779
For volumes delivered in excess of 250 GJs per billing month (\$ per GJ)	
- between September 1 and April 30	4.3461
- between May 1 and August 31	1.3684

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Customer Charge.

Minimum Annual Charge:

The minimum annual charge will be imposed in the event the Applicant does not consume the qualifying maximum monthly consumption specified in the applicability criteria for the Large General Service class. The Customer will be charged the difference between the actual annual distribution charges (customer or demand and delivery) billed and the amount that would have been billed under the Mid-General Service class, plus 5%.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

RATE CLASS
CGS

CONTRACT GENERAL SERVICE

APPLICABILITY

Contract General Service (CGS) Rate is applied to any Applicant requiring to use EGNB’s Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 1,000 GJs per billing month and less than 10,000 GJs per billing month who enter into a Distribution Service Agreement with EGNB for a Contract Demand of not less than 36 GJs per day.

RATE	
Monthly Distribution Delivery Charge:	
Contract Demand Charge per GJ of Contract Demand (\$ per GJ)	13.30
For volumes delivered (\$ per GJ)	
- between September 1 and April 30	3.5812
- between May 1 and August 31	1.3704

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Billing Demand:

The Billing Demand shall be the Contract Demand. However, in the event that any Applicant exceeds such Contract Demand during any contract year, Applicant’s actual maximum daily demand shall be the Billing Demand for the entire applicable contract year. The Applicant will be charged, and shall pay, accordingly for both prospective use and for use since the beginning of the then current contract term. Authorized Overrun will not institute application of this ratchet provision.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Delivery Charge.

Minimum Annual Charge:

None.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

Special Metering Provision:

For Applicants taking service under this Rate Schedule, EGNB shall install metering and communication devices, which will provide EGNB with hourly and daily consumption data.

**RATE CLASS
ICGS**

INDUSTRIAL CONTRACT GENERAL SERVICE

APPLICABILITY

Industrial Contract General Service (ICGS) Rate is applied to any Applicant requiring to use EGNB’s Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter. Service under this Rate Schedule is limited to Applicants with a maximum consumption of at least 10,000 GJs per billing month who enter into a Distribution Service Agreement with EGNB for a Contract Demand of not less than 360 GJs per day.

RATE	
Monthly Distribution Customer Charge:	
\$ per billing month	3,300.00
Monthly Distribution Delivery Charge:	
Contract Demand Charge per GJ of Contract Demand (\$ per GJ)	
For volumes delivered (\$ per GJ)	
- between September 1 and April 30	1.5832
- between May 1 and August 31	0.5672

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Billing Demand:

The Billing Demand shall be the Contract Demand. However, in the event that any Applicant exceeds such Contract Demand during any contract year, Applicant’s actual maximum daily demand shall be the Billing Demand for the entire applicable contract year. The Applicant will be charged, and shall pay, accordingly for both prospective use and for use since the beginning of the then current contract term. Authorized Overrun will not institute application of this ratchet provision.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Delivery Charge.

Minimum Annual Charge:

None.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

Special Metering Provision:

For Applicants taking service under this Rate Schedule, EGNB shall install metering and communication devices, which will provide EGNB with hourly and daily consumption data.

RATE CLASS**OPS****OFF-PEAK SERVICE****APPLICABILITY**

Off-Peak Service (OPS) Rate is applied to any Applicant requiring to use EGNB's Distribution System to have a supply of natural gas delivered to a single Terminal Location served through one meter for the months of April through November.

RATE	
Monthly Distribution Customer Charge:	
\$ per month	50.00
Monthly Distribution Delivery Charge:	
For the volumes delivered per month (\$ per GJ)	3.2195

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Minimum Monthly Charge:

The minimum monthly charge shall be the Monthly Distribution Customer Charge.

Minimum Annual Charge:

None.

Seasonal Overrun Charge:

Any volume of natural gas consumed during the months of December through March inclusively will be subject to a Seasonal Overrun Charge of \$10 per GJ in addition to the rates applicable to this service.

Term of Service:

One year with automatic annual renewal unless the Applicant notifies EGNB not less than 30 days prior to the annual roll over date and not more than 180 days prior to such date that service is to be discontinued.

Terms and Conditions of Service:

The provisions of EGNB's Handbook of Rates and Distribution Services and the applicable Distribution Service Agreement apply to service under this Rate Schedule.

Effective Date:

To apply to all bills rendered for natural gas delivered on and after October 1, 2012.

RATE CLASS
AGENT BILLING AND COLLECTION

APPLICABILITY

Agent Billing and Collection Rates are available to any Service Provider applying to use EGNB's billing and/or collection services.

RATE	
Monthly Agent Billing and Collection Charge:	
Payable by Service Provider for each SGS Customer (\$ per bill)	1.30
Payable by Service Provider for each MGS Customer (\$ per bill)	2.25
Payable by Service Provider for each LGS Customer (\$ per bill)	5.25
Monthly Agent Billing Charge:	
Payable by Service Provider for each CGS Customer (\$ per bill)	4.30
Payable by Service Provider for each ICGS Customer (\$ per bill)	4.30
Payable by Service Provider for each OPS Customer (\$ per bill)	4.30
Monthly Line Item Billing Charge:	
Any Additional Line Item Charge (\$ per line per bill)	0.75

The rates quoted above shall be subject to adjustments that reflect all taxes including HST.

Terms and Conditions of Service:

Each Service Provider served under this Rate Schedule shall enter into a Collection Service Agreement with EGNB. The provisions of the Collection Service Agreement apply to service under this Rate Schedule.

The Agent Billing and Collection Service includes collection risk, set-up and maintenance functions required to perform billing and collection of the Service Provider's Recurring Charges on EGNB's monthly invoice for Distribution Services.

The Agent Billing Service includes set-up and maintenance functions required to perform billing of the Service Provider's Recurring Charges on EGNB's monthly invoice for Distribution Services. While EGNB will perform some collection functions, EGNB does not take on the Service Provider's collection risk with this service.

The Line Item Billing Service includes set-up and maintenance functions required to perform billing of the Service Provider's Recurring Charge(s) on EGNB's monthly invoice for Distribution Services. While EGNB will perform some collection functions, EGNB does not take on the Service Provider's collection risk with this service.

Effective Date:

To apply to Billing and Collection Services rendered on and after October 1, 2012.

RATE RIDER A

REVENUE ADJUSTMENT RATE RIDER

The following adjustment shall be applicable to all bills issued on and after the Effective Date indicated below.

<u>Rate Class</u>	<u>Unit Rate Reduction (\$/GJ)</u>	<u>Effective Date</u>
Small General Service		