

MANITOBA) **Order No. 4/10**
)
THE PUBLIC UTILITIES BOARD ACT) **January 13, 2010**

BEFORE: Graham Lane, CA, Chairman
Leonard Evans, LLD, Member
Monica Girouard, CGA, Member

**CENTRA GAS MANITOBA INC.: PRIMARY
GAS RATES, EFFECTIVE FEBRUARY 1, 2010**

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1.0 Summary

By this Order, the Public Utilities Board (Board) approves, on an *ex parte* interim basis, a decrease of 2.9% to quarterly-set primary natural gas rates as of February 1, 2010. As a result, Centra's Primary Gas rate will decrease from \$0.2213m³ to \$0.2148m³.

If the new rates were to remain in place for a year, and weather and other non-rate factors (such as household heating settings and the efficiency of furnaces and insulation levels) remained as before, the "typical" residential customer receiving quarterly-priced primary gas from Centra would expect to experience an overall annual decrease in their natural gas bills of \$16, or 1.6%. Larger volume customers provided quarterly-priced primary gas by Centra may expect a decrease in the range of 1.7% to 2.6%.

Customers purchasing primary gas on fixed price and term contracts from either private marketers or Centra are not affected by this Order and the rate change. The primary gas component of their bills is established by contract. Further, Supplemental, Transportation and Distribution rates, which affect all customers, are not affected by this Order.

Factors Driving Rates

Since July 2008, natural gas commodity prices have been very volatile, initially falling very sharply. Despite a significant recovery of oil prices, natural gas prices, while they have increased significantly from their low, remain low. While a recent cold snap has pushed natural gas prices to somewhat higher levels recently, that is a seasonal phenomenon that may well be reversed in the spring.

The global economy has partially recovered, but growth remains tentative and sluggish affecting demand for natural gas in North America. Combined with increased supplies of natural gas from shale gas production and, as previously suggested, an ongoing reduction in the consumption of natural gas for industrial and power generation uses due to the recent recession, natural gas prices fell to "historic lows" (to prices not seen since the deregulation of natural gas), before a recent partial recovery.

Currently, world supplies of natural gas (assisted by LNG supplies and shale production) are in abundance. In North America, natural gas in storage reached a record-setting 3,734 billion cubic feet (13% above the 5-year average) before the recent “cold snap”. In addition, the Canadian dollar has appreciated significantly with respect to the USD, further holding down Canadian market prices.

The current expectation is that natural gas commodity prices will be relatively stable and comparatively “low” over the next twelve months, and February 1 Primary gas rates, as established herein, are based in part on forecast market prices for the next twelve months (reflecting, in part, the futures price strip of January 4, 2010).

AECO FUTURE Prices\$/GJ (Canadian)

Feb/10	Mar/10	Apr/10	May/10	Jun/10	Jul/10	Aug/10	Sep/10	Oct/10	Nov/10	Dec/10	Jan/11
\$5.446	\$5.477	\$5.425	\$5.380	\$5.367	\$5.413	\$5.455	\$5.545	\$5.610	\$5.675	\$6.117	\$6.425

As well, the revised February 1, 2010 Primary gas rates have been influenced by:

- a) Gas purchased at prices lower than current market prices and stored within Centra’s natural gas storage facilities (this gas will be drawn down through the winter months, holding rates low);
- b) Hedges placed from April to October 2009 (in this case, expected to have no impact on rates);
- c) Primary gas rate riders charging consumers the past differences between natural gas costs and costs reflected in prior rates; and
- d) The Board-approved Rate Setting Methodology (RSM), a process agreed to by interveners representing customer groups and Centra/Manitoba Hydro, and approved by the Board, that involves Purchased Gas Variance Accounts (PGVA) recording variances between the projected and actual cost of natural gas, for reflection in the next quarterly rate setting.

The quarterly primary gas rate setting does not involve a public hearing, being largely “mathematically-driven”. This approach furthers the objective of least-cost regulation through the deferral of a public review of quarterly-set rates to the Board’s annual Cost of Gas hearing.

2.0 Introduction

Centra is a subsidiary of Manitoba Hydro (MH) and is Manitoba's largest natural gas distributor. Centra's Quarterly rates are subject to the approval of the Board pursuant to provisions of *The Public Utilities Board Act*.

The five components of natural gas billings to Centra's customers are:

- Primary Gas Rates (system gas from Centra – the subject of this Order, or purchased gas from fixed price contract customers);
- Supplemental Gas Rates (applying to all Centra's customers, whether provided primary gas by Centra or through fixed price contracts);
- Transportation (to Centra) Rates (applicable in varying degrees to all customers);
- Distribution (to Customer) Rates (applicable to all customers); and
- Basic Monthly Charge (BMC) (applicable to all customers).

Centra's primary gas rates are subject to amendment quarterly, on February 1, May 1, August 1, and November 1 of each year. These regularly scheduled quarterly primary gas rate reviews occur in accordance with the Board-approved RSM, which is formula-driven and relies on established accounting and rate setting conventions.

Non-primary gas components of Centra's rates, for all customers including those receiving natural gas from fixed price contracts, are also periodically reviewed and approved by the Board. These non-primary gas reviews occur either through the annual Cost of Gas hearing, which also provides for the finalization of past interim quarterly primary gas rate changes, or in the context of a General Rate Application (GRA).

Centra hedges its primary gas purchases, pursuant to a Board-approved policy implemented to reduce rate volatility. In 2007, a wider price band was established for Centra's hedging, and this wider band reduces the magnitude of both hedging gains and losses while still providing customers protection from severe price spikes.

Hedges undertaken post July 2008 took place in a falling market, with the result that customers are likely to experience further reductions due to the lower prices reflected in hedges that took place later in the year and which were also affected by the wider spread.

That said, the Board, by Order 170/09, has varied Centra's policy on hedging. Centra is to phase-out hedging primary gas for systems customers from 75% to 0% by August of 2011. From August 1, 2011, customers purchasing quarterly-priced primary gas from Centra will incur rates reflecting the actual market prices of natural gas, moderated by gas in storage, the quarterly-pricing methodology and, for those customers that are "signed-up", the equal monthly payment plan. The Board directed the phase-out of hedging because of the recent availability of fixed term and priced primary gas from Centra, as well as from private marketers.

Rate riders also affect customer bills, and rate riders recover or repay, from or to customers, balances developing through differences that arise between billed rates and actual rates, with interest.

Currently, natural gas commodity costs represent approximately 65% of a customer's bill for a customer receiving primary natural gas under Centra's Quarterly rates rather than from fixed price and term contracts.

3.0 Background

The following table illustrates changes in natural gas commodity prices and prospective overall bills since August 1, 2006, from the perspective of the average residential customer purchasing primary gas from Centra by way of quarterly Primary gas rates:

Historical Primary Gas Costs and Bill Impacts

Date	Primary Gas Commodity Cost	% change in Primary Gas Cost	Annual Bill Adjusted to Current Typical Residential Volume	% Change in Total Projected Annual Bill at Current Volumes
1-Aug-06	8.818/GJ	-4%	\$1163	-6.8%
1-Nov-06	7.941/GJ	-10%	\$1150	-1.1%
1-Feb-07	7.661/GJ	-4%	\$1150	0.0%
1-May-07	8.040/GJ	5%	\$1202	4.5%
1-Aug-07	7.457/GJ	-7%	\$1180	-1.8%
1-Nov-07	7.070/GJ	-5%	\$1139	-3.5%
1-Feb-08	7.314/GJ	3%	\$1153	1.2%
1-May-08	8.308/GJ	14%	\$1238	7.4%
1-Aug-08	9.473/GJ	14%	\$1309	5.8%
1-Nov-08	7.945/GJ	-16%	\$1239	-5.4%
1-Feb-09	7.852/GJ	-1%	\$1183	-4.5%
1-May-09	7.041/GJ	-10%	\$1095	-7.5%
1-Aug-09	6.628/GJ	-6%	\$1122	2.5%
1-Nov-09	5.566/GJ	-16.0%	\$1051	-6.3%
1-Feb-10	5.500/GJ	1.2%	\$1035	-1.6%

Notes

1. The average annual bill above is based on the estimated annual consumption of a typical customer of 2,530 cubic metres. On August 1, 2009 typical annual consumption, previously estimated at 2,590 cubic metres, was reduced to 2,530 cubic metres to reflect the ongoing and increasing impact of customer conservation efforts.
2. Residential customers receiving Primary gas from marketers and Centra's Fixed Price Program rather than from Centra would not have the same cost and bill experience as Centra's customers. Primary gas costs of customers on contracts are in accordance with the contract with the supplier, generally fixed for one to five years at rates different than those charged by Centra as per the above Quarterly rates.
3. The above table incorporates changes approved by the Board for both non-Primary Gas and Primary Gas from August 1, 2006 through to February 1, 2010.
4. The Board's RSM considers factors other than natural gas commodity prices, these including the cost of gas in storage and hedging results. Accordingly, the volatility in Primary gas rates experienced by Centra's Primary gas customers is reduced as overall rates also take into account operating, amortization, administrative and financial costs.

The following table reports the composite elements of recent Primary gas rate amendments:

Historical Primary Gas Costs and Rate Calculations

Component	Costs and Proposed Rates February 1/09	Costs and Proposed Rates May 1/09	Costs and Proposed Rates Aug 1/09	Costs and Proposed Rates Nov 1/09	Costs and Proposed Rates February 1/10
Date of Forward Price Strip	January 15, 2009	April 15, 2009	July 2, 2009	October 15, 2009	January 4, 2010
¹ 12 Month Forward Price	\$6.253/GJ	\$5.173/GJ	\$5.105/GJ	\$5.456/GJ	\$5.830/GJ
² Costs (gains) resulting from Hedging	\$1.510/GJ	\$1.628/GJ	\$1.098/GJ	\$0.465/GJ	\$0.000/GJ
Forecast Gas Supply Price	\$7.763/GJ	\$6.801/GJ	\$6.203/GJ	\$5.921/GJ	\$5.830/GJ
³ Cost of Gas drawn from Storage	\$8.333/GJ	\$8.333/GJ	\$8.333/GJ	\$4.142/GJ	\$4.177/GJ
Weighted Gas, Cost (mix of Gas Supply & Storage Gas costs)	\$7.852/GJ	\$7.041/GJ	\$6.628/GJ	\$5.566/GJ	\$5.500/GJ
Rate per Cubic Metre	\$0.2968	\$0.2662	\$0.2505	\$0.2104	\$0.2079
⁴ Base Primary Rate, adding Fuel and Overhead cost component per cubic metre	\$0.3017	\$0.2705	\$0.2539	\$0.2139	\$0.2115
⁵ Plus (Less) PGVA Rider per cubic metre	-\$0.0218	-\$0.0254	-\$0.0045	\$0.0074	\$0.0033
Total Billed Rate	\$0.27999	\$0.2451	\$0.2494	\$0.2213	\$0.2148

Notes:

1. Primary gas rate increase factors in 100% of the increase between the current 12-month forward price for Western Canadian natural gas commodity supplies for the period February 1, 2010 to January 31, 2011 from the price as of January 4, 2010.
2. Forecasts on hedges placed for the next twelve months are accounted for with the projected gains or losses from hedging.
3. The cost of gas drawn from storage for supply to Primary gas customers is accounted for, reflecting the actual cost of gas in storage (withdrawals commence November 1), and blended in on a weighted basis to arrive at a weighted gas cost.
4. At February 1, 2010, fuel costs are \$0.00200 per m³ and overhead cost components are \$0.00163 per m³.
5. Rate changes by means of rate riders are established to collect or refund from customers any accumulated Primary Gas PGVA balances over the next 12 month period.

A Primary gas rate rider of \$0.0033 cents m³ (reflecting an estimated balance, to January 31, 2010, of \$3.7 million owing to Centra), will be applied to customers over the period February 1, 2010 to January 31, 2011.

As indicated above, quarterly-priced Primary Gas Rates also reflect the cost of gas withdrawn from storage. Gas purchased at lower prices and placed in storage has resulted in a cost of \$4.177/GJ for gas withdrawn from storage during the 2009/10 “withdrawal” season, which begins November 1, 2009. This is a decrease from \$8.33/GJ, that being the average cost of gas in storage during the 2008/09 “withdrawal” season. At this new and much lower cost of gas in storage, natural gas withdrawn from storage this winter will bear a cost below that of current spot and futures strip prices.

4.0 Outstanding Positions, Hedging

As previously indicated, Centra enters into financial future contracts, “hedges”, for the purpose of reducing primary gas rate volatility. Other factors reducing bill volatility include the equal monthly payment plan, heating efficiency improvements, living style adjustments (adjusting the thermostat), and the Board’s RSM.

Centra’s hedging activities have previously resulted in increased overall gas costs. In Centra’s current application, hedging activities are not projected to result in any increases to both gas costs and customer rates.

The overall cost for Western Canadian natural gas reflected in Centra’s rates for those customers receiving primary gas from Centra is impacted by the terms of Centra’s gas purchase contract with its commodity supplier (ConocoPhillips Canada Marketing & Trading ULC, as of November 1, 2009), Centra’s hedging, future prices and the cost of gas in storage. Centra entered into a new supply contract with its supplier effective November 1, 2009.

Hedging is undertaken independent of actual gas purchases, those always at then-current market prices. Actual results are dependent upon commodity market price changes and/or any special actions undertaken to unwind or build on current positions, though no such actions are expected.

The current situation with respect to hedges now outstanding is:

- On April 7, 2009, price hedges for 50% of eligible volumes were placed covering the months February 2010 through April 2010. The upper strike prices on the instruments purchased range from \$6.255/GJ to \$6.495/GJ. The lower strike prices ranged from \$4.925/GJ to \$5.165/GJ. At the conclusion of this session 50% of the eligible volumes for the months of February 2010 through April 2010 period were hedged.
- On each of July 7 & 21, 2009, price hedges were executed for 37.5% of eligible volumes for the months of May 2010 through July 2010. The upper strike prices on the instruments purchased ranged between \$5.8400/GJ and \$6.3050/GJ. Corresponding lower strike prices

ranged between \$4.4150/GJ and \$4.9000/GJ. At the conclusion of these sessions, 75% of the eligible volumes for the May 2010 through July 2010 period were hedged.

- On October 2, 2009, price hedges were executed for 37.5% of eligible volumes for the months of August 2010 to October 2010. The upper strike price on the instruments purchased ranged from \$6.3950/GJ and \$6.7050/GJ. Corresponding lower strike prices ranged between \$4.9475/GJ and \$5.3400/GJ. At the conclusion of these sessions, 37.5% of the eligible volumes for the August 2010 to October 2010 period were hedged.
- On October 27, 2009, price hedges were executed for 37.5% of eligible volumes for the months of August 2010 to October 2010. The upper strike price on the instruments purchased ranged from \$6.3050/GJ and \$6.5350/GJ. Corresponding lower strike prices ranged between \$4.8700/GJ and \$5.1690/GJ. At the conclusion of these sessions, 37.5% of the eligible volumes for the August 2010 to October 2010 period were hedged.

The Board in Order 170/09 allowed Centra to hedge the next three gas months' volumes for November and December 2010 and January 2011) to a maximum of 75% of eligible volumes. Thereafter, the hedges for volumes for following three months (i.e. February, March and April 2011) are not to exceed 50% of eligible volumes. And, for the next three months thereafter (i.e. May, June and July 2011), hedges are not to exceed 25% of eligible volumes.

Commencing with the gas month of August 2011 and following, there is to be no hedging for the quarterly set Primary Gas sold to system customers.

5.0 Customer Impact

The new rate is the lowest on record since 2003.

As of the issue date of this Order, there were no indications of an imminent material change in the outlook for rates at May 1, 2010, the next quarterly rate change. Despite the current spike in prices largely due to cold weather, and as the futures market currently suggests, a consumer may now expect pricing of primary gas close to the level now set as of February 1 through the full 2009/10 winter.

The annualized bill impacts effective February 1, 2010 of the change in the Primary Gas rates arising out of this Application on the various customer classes, are as follows:

Customer Class	Annualized Rate Impact using January 4, strip prices
SGS	(1.3)% - (1.8)%
LGS	(1.7)% - (2.2)%
High Volume Firm	(2.1)% - (2.5)%
Mainline	(2.3)% - (2.5)%
Interruptible	(2.3)% - (2.6)%

The projected annualized net bill impact for a typical residential customer, based on average annual consumption of 2,590 m³, is a decrease of \$16 (1.6%) from November 1, 2009 rates.

6.0 Board Findings

Approval

As Centra's January 8, 2010 Application to decrease interim rates properly reflects the Board-approved RSM, the Board will approve Centra's proposal for reduced Primary gas rates.

Again, Primary gas rate changes affect only customers receiving quarterly-priced system gas (primary gas) from Centra and do not affect customers on fixed price contracts (with either gas marketers or Centra).

The next review of primary gas rates will take place as of May 1, 2010.

Notification

Centra is to advise its primary gas customers of the change in primary gas rates.

Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure (Rules). The Board's Rules may be viewed on the Board's website at www.pub.gov.mb.ca.

7.0 It Is Therefore Ordered That:

1. The Schedules of Rates attached to this Order as Appendix "A", effective for all gas consumed on and after February 1, 2010, BE AND ARE HEREBY APPROVED on an interim basis.
2. This Interim Order shall be in effect until confirmed or otherwise dealt with, by a further Order of the Board.

THE PUBLIC UTILITIES BOARD

"GRAHAM LANE, CA"
Chairman

"H. M. SINGH"
Acting Secretary

Certified a true copy of Order No. 4/10
issued by The Public Utilities Board

Acting Secretary

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³				
7	CO-OP:	For gas delivered to natural gas distribution cooperatives				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	Rates:					
		<u>Distribution to Customers</u>				
		<u>Transportation</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>to</u>			<u>Gas</u>	<u>Gas</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Supply</u>	<u>Supply¹</u>
13						
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	\$13.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
17	High Volume Firm Class (HVF)	N/A	\$1,040.53	\$1,040.53	N/A	N/A
18	Cooperative (Co-op)	N/A	\$300.23	\$300.23	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,495.21	\$1,495.21	N/A	N/A
20	Special Contract	N/A	N/A	\$129,173.28	N/A	N/A
21	Power Station	N/A	N/A	\$12,683.06	N/A	N/A
22						
23	Monthly Demand Charge (\$/m³/month)					
24	High Volume Firm Class (HVF)	\$0.1716	\$0.1531	\$0.1531	N/A	N/A
25	Cooperative (Co-op)	\$0.2671	\$0.1315	\$0.1315	N/A	N/A
26	Main Line Class (MLC)	\$0.3090	\$0.1740	\$0.1740	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Stations	N/A	N/A	\$0.0154	N/A	N/A
29						
30	Volumetric Charge: (\$/m³)					
31	Small General Class (SGC)	\$0.0361	\$0.0885	N/A	\$0.2115	\$0.1578
32	Large General Class (LGC)	\$0.0352	\$0.0378	\$0.0378	\$0.2115	\$0.1578
33	High Volume Firm Class (HVF)	\$0.0170	\$0.0094	\$0.0094	\$0.2115	\$0.1578
34	Cooperative (Co-op)	\$0.0087	\$0.0001	\$0.0001	\$0.2115	\$0.1578
35	Main Line Class (MLC)	\$0.0091	\$0.0031	\$0.0031	\$0.2115	\$0.1578
36	Special Contract	N/A	N/A	\$0.0004	N/A	N/A
37	Power Station	N/A	N/A	\$0.0263	N/A	N/A
38						
39	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
40						
41	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
42						
43	Effective:	Rates to be charged for all billings based on gas consumed on and after February 1, 2010.				

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.					
2							
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.					
4							
5	Rates:						
6			<u>Distribution to Customers</u>				
		<u>Transportation to</u>			<u>Primary</u>	<u>Gas</u>	<u>Supplemental</u>
		<u>Centra</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Supply</u>		<u>Gas Supply</u> ¹
7							
8	Basic Monthly Charge: (\$/month)						
9	Interruptible Service	N/A	\$1,028.85	\$1,028.85		N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,495.21	\$1,495.21		N/A	N/A
11							
12	Monthly Demand Charge (\$/m³/month)						
13	Interruptible Service	\$0.0804	\$0.0861	\$0.0861		N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1237	\$0.1740	\$0.1740		N/A	N/A
15							
16	Commodity Volumetric Charge: (\$/m³)						
17	Interruptible Service	\$0.0128	\$0.0074	\$0.0074		\$0.2115	\$0.2682
18	Mainline Interruptible (with firm delivery)	\$0.0096	\$0.0031	\$0.0031		\$0.2115	\$0.2682
19							
20	Alternate Supply Service:						
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Negotiated			
22	Delivery Service - Interruptible Class			Cost of Gas			
23	Delivery Service - Mainline Interruptible Class			\$0.0102			
24				\$0.0088			
25	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.						
26							
27	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.					
28							
29	Effective:	Rates to be charged for all billings based on gas consumed on and after February 1, 2010.					

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	Rates:					
		Distribution to Customers				
		Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply¹
13						
14						
15	Basic Monthly Charge: (\$/month)					
16	Small General Class (SGC)	N/A	\$13.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$70.00	\$70.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$1,040.53	\$1,040.53	N/A	N/A
19	Cooperative (Co-op)	N/A	\$300.23	\$300.23	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,495.21	\$1,495.21	N/A	N/A
21	Special Contract	N/A	N/A	\$129,173.28	N/A	N/A
22	Power Station	N/A	N/A	\$12,683.06	N/A	N/A
23						
24	Monthly Demand Charge (\$/m³/month)					
25	High Volume Firm Class (HVF)	\$0.2805	\$0.1541	\$0.1541	N/A	N/A
26	Cooperative (Co-op)	\$0.2671	\$0.1315	\$0.1315	N/A	N/A
27	Main Line Class (MLC) (Firm)	\$0.3784	\$0.1759	\$0.1759	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0148	N/A	N/A
30						
31	Commodity Volumetric Charge: (\$/m³)					
32	Small General Class (SGC)	\$0.0429	\$0.0896	N/A	\$0.2148	\$0.1578
33	Large General Class (LGC)	\$0.0404	\$0.0390	\$0.0371	\$0.2148	\$0.1578
34	High Volume Firm Class (HVF)	\$0.0117	\$0.0106	\$0.0087	\$0.2148	\$0.1578
35	Cooperative (Co-op)	\$0.0087	\$0.0001	\$0.0001	\$0.2148	\$0.1578
36	Main Line Class (MLC) (Firm)	\$0.0099	\$0.0042	\$0.0023	\$0.2148	\$0.1578
37	Special Contract	N/A	N/A	\$0.0004	N/A	N/A
38	Power Station	N/A	N/A	\$0.0225	N/A	N/A
39						
40		¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.				
41						
42	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
43						
44	Effective:	Rates to be charged for all billings based on gas consumed on and after February 1, 2010.				

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:		Distribution to Customers			
6		Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply¹
7						
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$1,028.85	\$1,028.85	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,495.21	\$1,495.21	N/A	N/A
11						
12	Monthly Demand Charge (\$/m³/month)					
13	Interruptible Service	\$0.1565	\$0.0868	\$0.0868	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.2408	\$0.1759	\$0.1759	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m³)					
17	Interruptible Service	\$0.0113	\$0.0089	\$0.0068	\$0.2148	\$0.2682
18	Mainline Interruptible (with firm delivery)	\$0.0063	\$0.0042	\$0.0023	\$0.2148	\$0.2682
19						
20	Alternate Supply Service:			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
22	Delivery Service - Interruptible Class			\$0.0117		
23	Delivery Service - Mainline Interruptible Class			\$0.0088		
24						
25	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
26						
27	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
28						
29	Effective:	Rates to be charged for all billings based on gas consumed on and after February 1, 2010.				