

MANITOBA) **Order No. 72/15**
)
THE PUBLIC UTILITIES BOARD ACT) **July 24, 2015**

BEFORE: Régis Gosselin, B ès Arts, MBA, CPA, CGA, Chair
Marilyn Kapitany, BSc (Hon), MSc, Member
Neil Duboff, BA (Hons), LLB, TEP, Member

CENTRA GAS MANITOBA INC.:
PRIMARY GAS RATE APPLICATION, EFFECTIVE AUGUST 1, 2015

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1. Summary

By this Order the Public Utilities Board (Board) approves, on an interim ex parte basis, Centra Gas Manitoba Inc.'s (Centra) application to maintain the current Primary Gas rate at \$0.1183/m³ effective August 1, 2015. The interim approved rate of \$0.1183/m³ will continue until further Order of the Board. As the Primary Gas rate is not changing, customer bills will neither increase nor decrease as a result of this Order.

Primary Gas is a pass-through cost for Centra, meaning that Centra charges customers the costs that it pays for Primary Gas and does not make a profit on its sale. The costs of Primary Gas are predominantly determined by the market price of natural gas in Western Canada.

2. Introduction

Centra is a wholly-owned subsidiary of Manitoba Hydro. Centra's quarterly rates are subject to the approval of the Board pursuant to provisions of *The Public Utilities Board Act*.

The five components of natural gas rates billed to Centra's customers are:

- Primary Gas – gas received from Western Canada which is priced quarterly by Centra, or gas purchased from either Centra or independent gas marketers and brokers under contracts, usually for a fixed rate and a fixed term;
- Supplemental Gas - gas that is required to meet the needs of Centra's customers during periods of peak load or other seasonal requirements, and includes gas sourced from locations other than Western Canada. Supplemental Gas is applicable to the majority of customers, whether they purchase quarterly-priced Primary Gas from Centra or fixed-rate gas through contracts;

- Transportation (to Centra) - applicable to the majority of customers and is the cost of transporting natural gas to Manitoba, including pipeline charges and the cost of gas storage facilities;
- Distribution (to Customer) - applicable to all customers and recovers the cost of delivering natural gas to a customer's home or business, including the cost of pipelines and facilities, as well as the operation and maintenance costs for the distribution system and a small cost component related to unaccounted-for gas; and
- Basic Monthly Charge - applicable to all customers and recovers costs related to customer service including meter reading and billing, as well as the cost of the service line and the meter.

Centra's Primary Gas rate is subject to amendment quarterly, on the first day of February, May, August, and November. These regularly scheduled quarterly Primary Gas rate reviews occur in accordance with the Board-approved Rate Setting Methodology, which is formula-driven and relies on established accounting and rate setting conventions. Quarterly Primary Gas rate setting does not involve a public hearing, reflecting the formulaic nature of the Rate Setting Methodology and furthering the objective of least-cost regulation. Public reviews of Primary Gas rates are conducted at periodic Cost of Gas or General Rate Application hearings.

Non-Primary Gas components of Centra's rates, for all customers including those receiving natural gas through fixed-rate contracts, are also periodically reviewed and approved by the Board. These non-Primary Gas rate reviews occur either through periodic Cost of Gas hearings, which also provides for the finalization of past interim quarterly Primary Gas rate changes, or in the context of a General Rate Application.

Order 43/15, dated April 23, 2015, is the most recent Order setting Centra's Primary Gas rate. Order 89/13, dated August 2, 2013 and arising out of Centra's 2013/14 General Rate Application, approved the current non-Primary Gas Base rates (Basic

Monthly Charge, Supplemental Gas, Transportation, and Distribution rates). On July 24, 2014, in Order 85/14, the Board approved the removal of the non-Primary Gas rate riders originally approved in Order 89/13. In Orders 123/14 and 140/14, the Board approved new non-Primary Gas rate riders. In Order 12/15, the Board amended the Supplemental Gas rate riders. Order 12/15 is the most recent Order to adjust non-Primary Gas rates.

3. Centra Gas Manitoba Inc.'s Application for Primary Gas Rate

On July 15, 2015 Centra applied to the Board for approval to continue the existing Primary Gas rate as of August 1, 2015. The Application was filed in accordance with the Board-approved Rate Setting Methodology. The Rate Setting Methodology determines a Primary Gas rate based on the forecast of natural gas prices and includes several factors that reflect the costs Centra incurs in providing Primary Gas to its customers.

Centra's proposed Primary Gas rate is based on futures prices at the AECO trading hub in Alberta. Table 1 reflects the 12 month futures price strip for natural gas taken by Centra on July 6, 2015 and used in the calculation of the August 1, 2015 Primary Gas rate. The futures prices for January and April 2015, from previous quarterly rate applications, are also shown in Table 1. As can be seen from the table, the July 2015 futures prices for the period from November 2015 to April 2016 have decreased slightly compared to the April futures prices.

Table 1: AECO Futures Price (Cdn\$/GJ)

(\$/GJ)	Aug/15	Sep/15	Oct/15	Nov/15	Dec/15	Jan/16	Feb/16	Mar/16	Apr/16	May/16	Jun/16	Jul/16
Jan/15 Strip	2.5125	2.5075	2.5575	2.8575	2.9475	3.0925	-	-	-	-	-	-
Apr/15 Strip	2.5830	2.5972	2.6581	2.8299	2.9918	3.0737	3.0522	2.9723	2.7826	-	-	-
Jul/15 Strip	2.5561	2.5152	2.5823	2.789	2.8861	2.9658	2.9727	2.9128	2.7193	2.7043	2.7222	2.7251

Table 2 summarizes Centra's Application for the quarterly Primary Gas rate effective August 1, 2015. The table shows Primary Gas costs and rate calculations for the last year. In calculating Primary Gas rates, Centra used the Board-approved Rate Setting Methodology.

Table 2: Current and Historical Primary Gas Rate Calculations

	Component	Costs and Proposed Rates August 1/14	Costs and Proposed Rates Nov 1/14	Costs and Proposed Rates Feb 1/15	Costs and Proposed Rates May 1/15	Costs and Proposed Rates Aug 1/15
1	Date of Forward Price Strip	July 2, 2014	October 1, 2014	January 5, 2015	April 2, 2015	July 6, 2015
2	12 Month Forward Price per GJ	\$4.137	\$3.928	\$2.833	\$2.982	\$2.936
3	¹ Cost of Gas drawn from Storage	\$2.87	\$4.014	\$3.992	\$3.992	\$3.992
4	Weighted Primary Gas Cost (mix of Gas Supply & Storage Gas costs)	\$3.865	\$3.946	\$3.058	\$3.178	\$3.141
5	Rate per Cubic Metre	\$0.1461	\$0.1491	\$0.1156	\$0.1201	\$0.1187
6	² Base Primary Rate, adding Fuel and Overhead cost component per cubic metre	\$0.1482	\$0.1513	\$0.1179	\$0.12237	\$0.1210
7	Plus (Less) Rate Rider per cubic metre	\$0.0069	\$0.0152	\$0.0073	(\$0.0041)	(\$0.003)
8	Total Billed Rate (\$/m ³)	\$0.1551	\$0.1665	\$0.1252	\$0.1183	\$0.1180

Notes:

1. The most recent cost of gas drawn from storage reflects the actual cost of gas in storage as of October 31, 2014 following the April to October 2014 injection season.
2. Compressor fuel costs are \$0.0014/m³ and overhead costs are \$0.00087/m³.

AECO futures market prices, shown above in Table 1, are weighted according to the forecasted volumes Centra expects to purchase each month that flow directly to the Manitoba load. This weighted price is the 12 Month Forward Price per Gigajoule shown in row 2 of Table 2 which also includes the costs to deliver the gas from the AECO hub to Centra's receipt point at Empress, Alberta. The 12 Month Forward Price is then weighted for the average cost of gas of volumes that Centra withdraws from its storage facility, and is shown in row 4 of Table 2 as the Weighted Primary Gas Cost (mix of Gas

Supply & Storage Gas costs). The Weighted Primary Gas Cost per gigajoule is then converted to units of dollars per cubic metre (\$/m³) and is shown in row 5 of Table 2.

Centra incurs compressor fuel costs which relate to fuel used by pipeline compressors in order to transport natural gas from Alberta to Manitoba. Centra also incurs overhead costs in the procurement and administration of Primary Gas supplies. The compressor fuel costs and overhead costs are added to the Weighted Primary Gas Cost to determine the Primary Gas Base Rate which is shown in row 6 of Table 2.

Centra tracks differences between the previously approved Primary Gas rate (and its underlying gas costs) and the actual cost of Primary Gas purchases it incurs. The previously approved Primary Gas rate is based on a forecast of natural gas market prices, and the actual prices Centra pays usually differ from those forecasted. These differences are tracked in a Purchased Gas Variance Account (PGVA). When the actual cost of gas is greater than was forecasted, a positive balance accrues in the PGVA which is then collected from customers. When the actual cost of gas is less than was forecasted, a negative balance accrues in the PGVA and this is refunded to customers. The Primary Gas PGVA is used to account for these differences between forecasted and actual costs of Primary Gas.

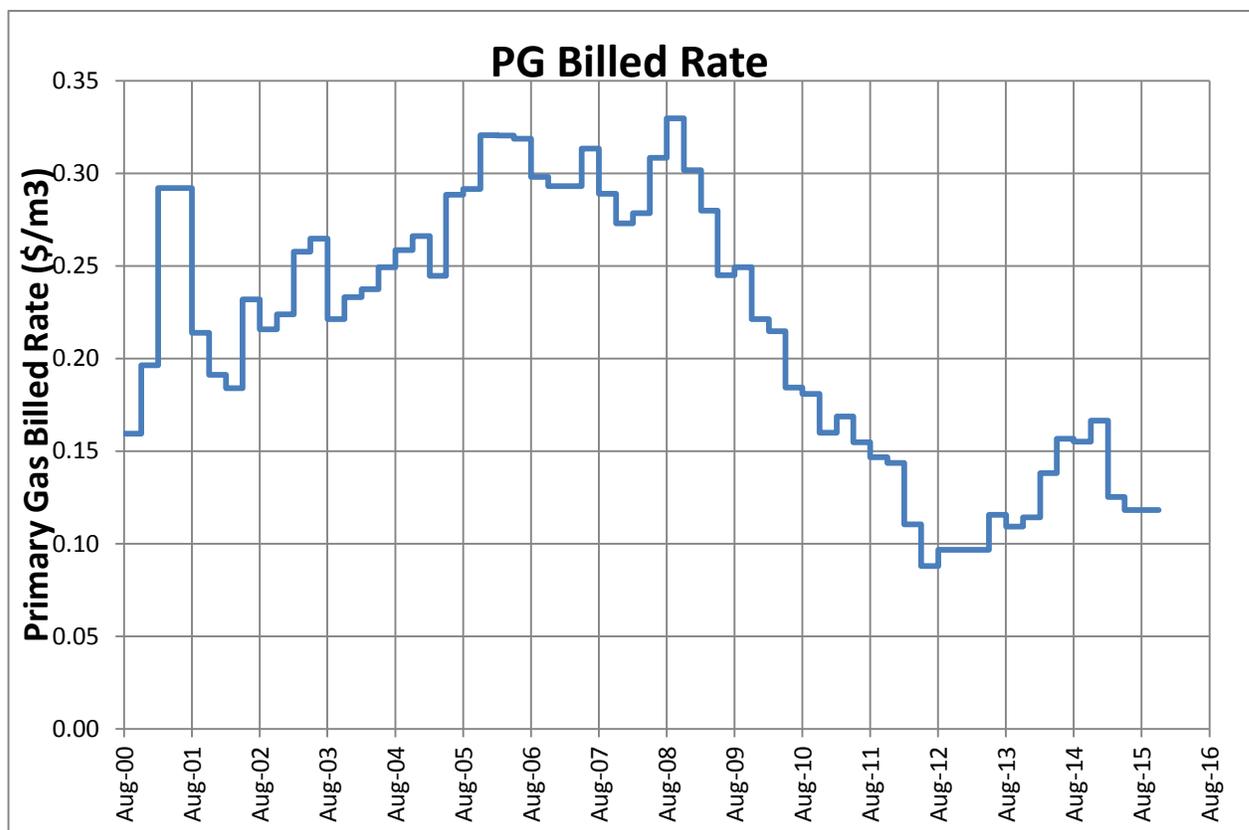
The Primary Gas Rate Rider recovers from or repays to customers the balance in the PGVA, with interest. Utilization of the PGVA and rate rider ensure that the cost of gas is charged to customers with no mark-up or discount. The Primary Gas Rate Rider is determined by dividing the accumulated balance in the PGVA by the volumes Centra forecasts to flow in the upcoming twelve months, and is shown in row 7 of Table 2. If the PGVA balance is not brought to zero with the rate rider, the remaining balance will be included in the calculation of future rate riders.

The Primary Gas Rate Rider is combined with the Primary Gas Base Rate to arrive at the Primary Gas Billed Rate, as shown in row 8 of Table 2, and this is the rate that Centra uses to calculate the bills of its Primary Gas customers.

The forecasted Purchased Gas Variance Account balance for July 31, 2015 is \$3.4 million. The \$3.4 million balance owed to customers will be refunded to customers

by way of a rate rider of $\$0.003/\text{m}^3$. The rate rider decreases the Primary Gas Base Rate of $\$0.121/\text{m}^3$ resulting in a Primary Gas Billed Rate of $\$0.1180/\text{m}^3$. As the existing Primary Gas Billed Rate is $\$0.1183/\text{m}^3$, Centra applied to maintain the existing Billed Rate. Had the Primary Gas Billed Rate decreased from $\$0.1183/\text{m}^3$ to $\$0.1180/\text{m}^3$, the annual impact on a typical residential customer's bill would only be \$1 or 0.1%.

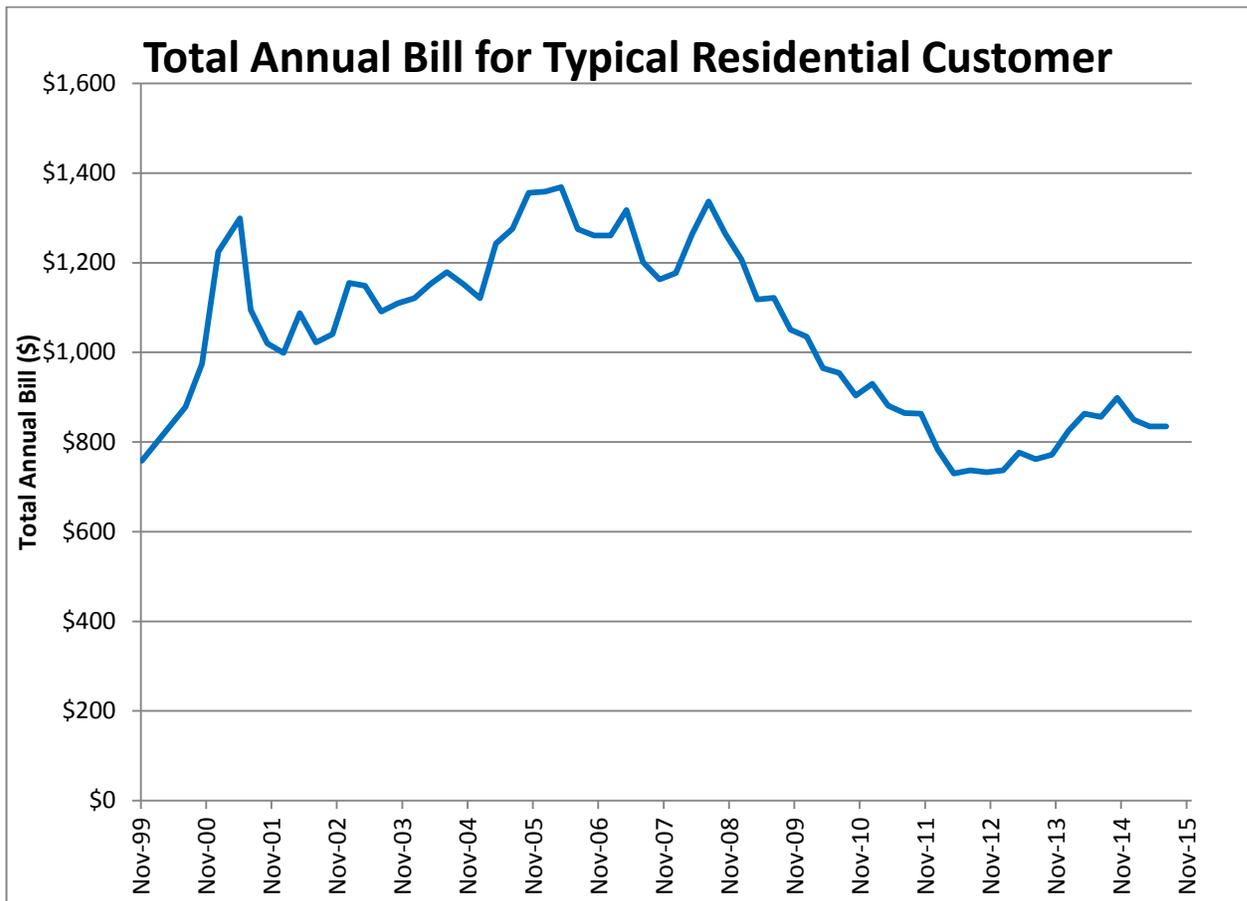
The following chart graphically shows the Primary Gas Billed Rate from August 1, 2000 up to and including the proposed August 1, 2015 rate.



4. Customer Impact

As there is no change in the Primary Gas rate, there are no annualized bill impacts for any customer classes. The projected annualized bill for a typical residential customer, based on average annual consumption of 2,374 m³ of gas, remains \$835.

A graph of the historical annual bill for typical residential customers as a result of all of Centra's rate changes is shown below:



Centra requested that it not be required to prepare and distribute bill inserts to its customers informing them of the August 1, 2015 Primary Gas rate as there is no change in the rate. Centra proposes to inform its customers through its website.

5. Board Findings

Approval

As Centra's July 15, 2015 Application properly reflects the Board-approved Rate Setting Methodology, and the calculated Primary Gas rate reflecting this methodology is not materially different than the existing rate, the Board will approve Centra's Application to maintain the existing Primary Gas rate. The Primary Gas rate will remain at \$0.1183/m³ effective August 1, 2015. Any additional revenue collected by Centra as a result of not reducing the Primary Gas rate by \$0.0003/m³ to \$0.1180/m³ will accumulate in the

Primary Gas Primary Gas Variance Account and will either be refunded to customers or will reduce amounts owing to Centra by customers in a future period.

Primary Gas rate changes affect only those customers receiving quarterly-priced Primary Gas from Centra. Customers on fixed-price contracts with either gas marketers or Centra are not affected. The next review of the Primary Gas rate will take place as of November 1, 2015.

Notification

As requested by Centra, Centra is to notify its customers of the continued Primary Gas rate through its website.

Board decisions may be appealed in accordance with the provisions of Section 58 of *The Public Utilities Board Act*, or reviewed in accordance with Section 36 of the Board's Rules of Practice and Procedure (Rules). The Board's Rules may be viewed on the Board's website at www.pub.gov.mb.ca.

6. It Is Therefore Ordered That:

1. The Schedules of Rates attached to this Order as Appendix "A", effective for all gas consumed on and after August 1, 2015, BE AND ARE HEREBY APPROVED on an interim basis.
2. This Interim Order shall be in effect until confirmed or otherwise dealt with by a further Order of the Board.

THE PUBLIC UTILITIES BOARD

"Régis Gosselin, B ès Arts, MBA, CPA, CGA"
Chair

"Kurt Simonsen"
Acting Secretary

Certified a true copy of Order No. 72/15
issued by The Public Utilities Board

Acting Secretary

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATES SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³				
7	CO-OP:	For gas delivered to natural gas distribution cooperatives				
8	MLC:	For gas delivered through one meter to customers served from the Transmission system				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company				
11						
12	Rates:	Distribution to Customers				
		Transportation to Centra	Sales Service	T-Service	Primary Gas Supply	Supplemental Gas Supply¹
13						
14	Basic Monthly Charge: (\$/month)					
15	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
16	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
17	High Volume Firm (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A
18	Cooperative (CO-OP)	N/A	\$318.21	\$318.21	N/A	N/A
19	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
20	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A
21	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
22						
23	Monthly Demand Charge (\$/m³/month)					
24	High Volume Firm Class (HVF)	\$0.2386	\$0.1666	\$0.1666	N/A	N/A
25	Cooperative (CO-OP)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A
26	Main Line Class (MLC)	\$0.3782	\$0.1818	\$0.1818	N/A	N/A
27	Special Contract	N/A	N/A	N/A	N/A	N/A
28	Power Station	N/A	N/A	\$0.0045	N/A	N/A
29						
30	Commodity Volumetric Charge: (\$/m³)					
31	Small General Class (SGC)	\$0.0398	\$0.0943	N/A	\$0.1224	\$0.1605
32	Large General Class (LGC)	\$0.0390	\$0.0416	N/A	\$0.1224	\$0.1605
33	High Volume Firm (HVF)	\$0.0156	\$0.0094	\$0.0094	\$0.1224	\$0.1605
34	Cooperative (CO-OP)	\$0.0045	\$0.0001	\$0.0001	\$0.1224	\$0.1605
35	Main Line Class (MLC)	\$0.0049	\$0.0045	\$0.0045	\$0.1224	\$0.1605
36	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
37	Power Station	N/A	N/A	\$0.0080	N/A	N/A
38						
39	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
40						
41	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
42						
43	Effective:	Rates to be charged for all billings based on gas consumed on and after August 1, 2015.				

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES ONLY - NO RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:					
6		Transportation	Distribution to Customers		Primary	Supplemental
		to			Gas	Gas
		Centra	Sales Service	T-Service	Supply	Supply¹
7						
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
11						
12	Monthly Demand Charge (\$/m3/month)					
13	Interruptible Service	\$0.1122	\$0.0851	\$0.0851	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1726	\$0.1818	\$0.1818	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m3)					
17	Interruptible Service	\$0.0095	\$0.0071	\$0.0071	\$0.1224	\$0.1710
18	Mainline Interruptible (with firm delivery)	\$0.0050	\$0.0045	\$0.0045	\$0.1224	\$0.1710
19						
20	Alternate Supply Service:			Negotiated		
21	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
22	Delivery - Interruptible Class			\$0.0099		
23	Delivery - Mainline Interruptible Class			\$0.0105		
24						
25	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
26						
27	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
28						
29	Effective:	Rates to be charged for all billings based on gas consumed on and after August 1, 2015.				

CENTRA GAS MANITOBA INC.
Appendix A - Schedule of Sales and Transportation Services and Rates
Proposed Rates Effective August 1, 2015

ATTACHMENT 1
August 1, 2015
Page 3 of 4

CENTRA GAS MANITOBA INC.
FIRM SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:					
4	SGC:	For gas supplied through one domestic-sized meter.				
5	LGC:	For gas delivered through one meter at annual volumes less than 680,000 m ³ .				
6	HVF:	For gas delivered through one meter at annual volumes greater than 680,000 m ³ .				
7	Co-op:	For gas delivered to natural gas distribution cooperatives.				
8	MLC:	For gas delivered through one meter to consumers served from the Transmission system.				
9	Special Contract:	For gas delivered under the terms of a Special Contract with the Company.				
10	Power Station:	For gas delivered under the terms of a Special Contract with the Company.				
11						
12	Rates:	Distribution to Customers				
		Transportation to			Primary Gas Supply	Supplemental Gas Supply¹
		Centra	Sales Service	T-Service		
13						
14						
15	Basic Monthly Charge: (\$/month)					
16	Small General Class (SGC)	N/A	\$14.00	N/A	N/A	N/A
17	Large General Class (LGC)	N/A	\$77.00	\$77.00	N/A	N/A
18	High Volume Firm Class (HVF)	N/A	\$1,221.42	\$1,221.42	N/A	N/A
19	Cooperative (Co-op)	N/A	\$318.21	\$318.21	N/A	N/A
20	Main Line Class (MLC)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
21	Special Contract	N/A	N/A	\$117,970.11	N/A	N/A
22	Power Station	N/A	N/A	\$8,026.07	N/A	N/A
23						
24	Monthly Demand Charge (\$/m³/month)					
25	High Volume Firm Class (HVF)	\$0.4182	\$0.1671	\$0.1671	N/A	N/A
26	Cooperative (Co-op)	\$0.3702	\$0.1310	\$0.1310	N/A	N/A
27	Main Line Class (MLC) (Firm)	\$0.4237	\$0.1816	\$0.1816	N/A	N/A
28	Special Contract	N/A	N/A	N/A	N/A	N/A
29	Power Station	N/A	N/A	\$0.0045	N/A	N/A
30						
31	Commodity Volumetric Charge: (\$/m³)					
32	Small General Class (SGC)	\$0.0395	\$0.1185	N/A	\$0.1183	\$0.1605
33	Large General Class (LGC)	\$0.0384	\$0.0657 ²	N/A	\$0.1183	\$0.1605
34	High Volume Firm Class (HVF)	\$0.0049	\$0.0337 ³	\$0.0091 ⁴	\$0.1183	\$0.1605
35	Cooperative (Co-op)	\$0.0045	\$0.0001	\$0.0001	\$0.1183	\$0.1605
36	Main Line Class (MLC) (Firm)	\$0.0068	\$0.0291	\$0.0045 ⁴	\$0.1183	\$0.1605
37	Special Contract	N/A	N/A	\$0.0001	N/A	N/A
38	Power Station	N/A	N/A	\$0.0080	N/A	N/A
39						
40	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
41	² LGC distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0482/m ³					
42	³ HVF distribution commodity rate for former INT customers who migrate on or after May 1, 2014 is \$0.0161/m ³					
43	⁴ Firm Supplemental Rider for customers electing T-service on or after May 1, 2014 is \$0.0246/m ³ , in addition to T-Service Distribution to Customer rate (as separate line item)					
44						
45	Minimum Monthly Bill:	Equal to the Basic Monthly Charge as described above, plus Demand Charge as appropriate.				
46						
47	Effective:	Rates to be charged for all billings based on gas consumed on and after August 1, 2015.				

Approved by Board Order: 72/15
Effective from: August 1, 2015
Date Implemented: August 1, 2015

Supersedes Board Order: 43/15
Supersedes: May 1, 2015 Rates

CENTRA GAS MANITOBA INC.
INTERRUPTIBLE SALES AND DELIVERY SERVICES
RATE SCHEDULES (BASE RATES PLUS RIDERS)

1	Territory:	Entire natural gas service area of Company, including all zones.				
2						
3	Availability:	For any Consumer at one location whose annual natural gas requirements equal or exceed 680,000m ³ and who contracts for such service for a minimum of one year, or who received Interruptible Service continuously since December 31, 1996. Service under this rate shall be limited to the extent that the Company considers it has available natural gas supplies and/or capacity to provide delivery service.				
4						
5	Rates:					
6			<u>Distribution to Customers</u>			
		<u>Transportation</u>			<u>Primary</u>	<u>Supplemental</u>
		<u>to</u>	<u>Sales Service</u>	<u>T-Service</u>	<u>Gas</u>	<u>Gas</u>
		<u>Centra</u>			<u>Supply</u>	<u>Supply</u> ¹
7						
8	Basic Monthly Charge: (\$/month)					
9	Interruptible Service	N/A	\$1,254.45	\$1,254.45	N/A	N/A
10	Mainline Interruptible (with firm delivery)	N/A	\$1,247.13	\$1,247.13	N/A	N/A
11						
12	Monthly Demand Charge (\$/m³/month)					
13	Interruptible Service	\$0.1232	\$0.0855	\$0.0855	N/A	N/A
14	Mainline Interruptible (with firm delivery)	\$0.1896	\$0.1816	\$0.1816	N/A	N/A
15						
16	Commodity Volumetric Charge: (\$/m³)					
17	Interruptible Service	\$0.0037	\$0.0145	\$0.0074	\$0.1183	\$0.1710
19	Mainline Interruptible (with firm delivery)	-\$0.0011	\$0.0291	\$0.0045	\$0.1183	\$0.1710
20						
21	Alternate Supply Service:			Negotiated		
22	Gas Supply (Interruptible Sales and Mainline Interruptible)			Cost of Gas		
23	Delivery Service - Interruptible Class			\$0.0173		
24	Delivery Service - Mainline Interruptible Class			\$0.0351		
25						
26	¹ Supplemental Gas is mandatory for all Sales and Western T-Service Customers.					
27						
28	Minimum Monthly Bill:	Equal to Basic Monthly Charge as described above, plus Demand charges as appropriate.				
29						
30	Effective:	Rates to be charged for all billings based on gas consumed on and after August 1, 2015.				