



**ORDER NUMBER**  
**E-28-18**

IN THE MATTER OF  
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.  
Section 71 Filing of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios

**BEFORE:**

B. A. Magnan, Commissioner  
D. J. Enns, Commissioner

on December 20, 2018

**ORDER**

**WHEREAS:**

- A. On October 31, 2018, pursuant to section 71 of the *Utilities Commission Act* (UCA) and section 6.0 of the British Columbia Utilities Commission's (BCUC) Rules for Natural Gas Energy Supply Contracts that are set out in Appendix A to BCUC Order G-130-06, FortisBC Energy Inc. (FEI) filed for acceptance with the BCUC natural gas supply contracts for the commodity and midstream portfolios that have been transacted for the period 2018/19 including applicable transactions that were completed outside the 2018/19 gas contracting year (for a period not exceeding three years) (Filing);
- B. FEI request acceptance of the following:
  - i. the commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for commodity baseload and seasonal transactions not yet accepted by the BCUC;
  - ii. the midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for midstream seasonal transactions, and newly executed and approved storage and transportation contracts were also referenced for informational purposes;
  - iii. The commodity and midstream transactions that were completed outside the 2018/19 gas contracting year (for a period not exceeding three years).
- C. By letter L-19-18 dated July 23, 2018, the BCUC accepted FEI's 2018/2019 Annual Contracting Plan (2018/19 ACP);
- D. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and

E. The BCUC reviewed the Filing and is satisfied that the contracts are consistent with the 2018/19 ACP, the market factors are appropriate considering market prices at the time they were negotiated and the contracts are in the public interest.

**NOW THEREFORE** pursuant to section 71 of the UCA and the BCUC Rules for Natural Gas Energy Supply Contracts, the BCUC accepts the natural gas contracts shown in Appendix A to this order .The BCUC will hold the details of the Filing and associated documents confidential as requested by FEI as they contain commercially sensitive information.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 20<sup>th</sup> day of December 2018.

BY ORDER

*Original signed by:*

B. A. Magnan  
Commissioner

Attachment

FortisBC Energy Inc.  
Section 71 Filing of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios

2018-19 CCRA SUPPLY PURCHASED  
As of September 28, 2018

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
AECO	Baseload	29-May-18	1115637	CCRA	10,000	1-Nov-18	31-Oct-19
AECO	Baseload	21-Aug-18	1119648	CCRA	10,000	1-Nov-18	31-Oct-19
<b>AECO BASELOAD - Monthly Priced</b>					<b>20,000</b>		
AECO	Seasonal	17-May-18	1115232	CCRA	5,000	1-Nov-18	31-Mar-19
AECO	Seasonal	12-Jun-18	1116356	CCRA	10,000	1-Nov-18	31-Mar-19
AECO	Seasonal	5-Jul-18	1117586	CCRA	5,000	1-Nov-18	31-Mar-19
AECO	Seasonal	13-Aug-18	1119359	CCRA	5,000	1-Nov-18	31-Mar-19
AECO	Seasonal	28-Aug-18	1119950	CCRA	5,000	1-Nov-18	31-Mar-19
AECO	Seasonal	5-Sep-18	1120272	CCRA	5,000	1-Nov-18	31-Mar-19
<b>AECO SEASONAL - Monthly Priced</b>					<b>35,000</b>		
AECO	Seasonal	12-Jun-18	1116357	CCRA	10,000	1-Nov-18	31-Mar-19
AECO	Seasonal	16-Jul-18	1118028	CCRA	10,000	1-Nov-18	31-Mar-19
AECO	Seasonal	13-Aug-18	1119235	CCRA	5,000	1-Nov-18	31-Mar-19
AECO	Seasonal	11-Sep-18	1120501	CCRA	7,000	1-Nov-18	31-Mar-19
AECO	Seasonal	19-Sep-18	1120850	CCRA	5,000	1-Nov-18	31-Mar-19
<b>AECO SEASONAL - Daily Priced</b>					<b>37,000</b>		
STN2	Baseload	22-Oct-13	121588	CCRA	25,000	1-Nov-13	31-Oct-23
STN2	Baseload	2-Sep-14	141495	CCRA	15,000	1-Nov-14	31-Oct-24
STN2	Baseload	24-Jun-15	1013403	CCRA	10,000	1-Nov-15	31-Dec-21
STN2	Baseload	24-Sep-15	1013599	CCRA	25,000	1-Nov-15	31-Oct-19
STN2	Baseload	22-Sep-15	1013438	CCRA	25,000	1-Nov-15	31-Oct-22
<b>STN2 BASELOAD - Monthly Priced</b>					<b>100,000</b>		
STN2	Seasonal	12-Sep-18	1120561	CCRA	10,000	1-Nov-18	31-Mar-19
STN2	Seasonal	27-Sep-18	1121165	CCRA	2,500	1-Nov-18	31-Mar-19
STN2	Seasonal	28-Sep-18	1121172	CCRA	5,000	1-Nov-18	31-Mar-19
<b>STN2 SEASONAL - Monthly Priced</b>					<b>17,500</b>		
STN2	Seasonal	29-May-18	1115635	CCRA	10,000	1-Nov-18	31-Mar-19
STN2	Seasonal	29-May-18	1115632	CCRA	2,500	1-Nov-18	31-Mar-19
STN2	Seasonal	29-May-18	1115634	CCRA	5,000	1-Nov-18	31-Mar-19
STN2	Seasonal	30-May-18	1115718	CCRA	5,000	1-Nov-18	31-Mar-19
STN2	Seasonal	12-Jun-18	1116354	CCRA	10,000	1-Nov-18	31-Mar-19
STN2	Seasonal	12-Jun-18	1116355	CCRA	5,000	1-Nov-18	31-Mar-19
STN2	Seasonal	26-Jun-18	1117209	CCRA	10,000	1-Nov-18	31-Mar-19
STN2	Seasonal	10-Jul-18	1117765	CCRA	2,500	1-Nov-18	31-Mar-19
STN2	Seasonal	16-Jul-18	1118032	CCRA	10,000	1-Nov-18	31-Mar-19
STN2	Seasonal	16-Jul-18	1118031	CCRA	5,000	1-Nov-18	31-Mar-19
STN2	Seasonal	14-Aug-18	1119288	CCRA	10,000	1-Nov-18	31-Mar-19
STN2	Seasonal	11-Sep-18	1120500	MCRA	10,000	1-Nov-18	31-Mar-19
<b>STN2 SEASONAL - Daily Priced</b>					<b>75,000</b>		
STN2	Baseload	2-Sep-14	141495	CCRA	10,000	1-Nov-18	31-Oct-19
<b>STN2 Baseload - Daily Priced</b>					<b>10,000</b>		
<b>TOTAL CCRA SUPPLY PURCHASED</b>					<b>294,500</b>		

2018-19 MCRA SUPPLY PURCHASED  
As of September 28, 2018

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
AECO	Winter	24-Aug-18	1119844	MCRA	4,000	1-Dec-18	28-Feb-19
AECO	Winter	28-Aug-18	1119949	MCRA	5,000	1-Dec-18	28-Feb-19
AECO	Winter	14-Sep-18	1120656	MCRA	5,000	1-Dec-18	28-Feb-19
<b>AECO SEASONAL - Monthly Priced</b>					<b>14,000</b>		
AECO	Winter	28-Aug-18	1119953	MCRA	10,000	1-Dec-18	28-Feb-19
<b>AECO SEASONAL - Daily Priced</b>					<b>10,000</b>		
STN 2	Winter	15-May-18	1115053	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	16-Jul-18	1118030	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	2-Aug-18	1118886	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	2-Aug-18	1118887	MCRA	5,000	1-Dec-18	28-Feb-19
STN 2	Winter	9-Aug-18	1119110	MCRA	4,000	1-Dec-18	28-Feb-19
STN 2	Winter	13-Aug-18	1119237	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	13-Aug-18	1119238	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	16-Aug-18	1119418	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	30-Aug-18	1120099	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	12-Sep-18	1120560	MCRA	5,000	1-Dec-18	28-Feb-19
STN 2	Winter	19-Sep-18	1120853	MCRA	3,000	1-Nov-18	31-Mar-19
<b>STN2 SEASONAL - Monthly Priced</b>					<b>52,000</b>		
STN 2	Winter	16-Jul-18	1118027	CCRA	10,000	1-Nov-18	31-Mar-19
STN 2	Winter	26-Jul-18	1118567	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	2-Aug-18	1118889	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	2-Aug-18	1118888	MCRA	5,000	1-Dec-18	28-Feb-19
STN 2	Winter	28-Aug-18	1119954	MCRA	10,000	1-Nov-18	31-Mar-19
STN 2	Winter	30-Aug-18	1120096	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	4-Sep-18	1120214	MCRA	10,000	1-Nov-18	31-Mar-19
STN 2	Winter	5-Sep-18	1120271	MCRA	5,000	1-Nov-18	31-Mar-19
STN 2	Winter	11-Sep-18	1120500	MCRA	10,000	1-Nov-18	31-Mar-19
STN 2	Winter	12-Sep-18	1120559	MCRA	4,000	1-Dec-18	28-Feb-19
<b>STN2 SEASONAL - Daily Priced</b>					<b>59,000</b>		
<b>TOTAL MCRA SUPPLY PURCHASED</b>					<b>135,000</b>		

TOWN OF FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
FT NELSON	Baseload	19-Sep-18	1120855	MCRA	5,000	1-Nov-18	31-Oct-19
<b>TOTAL FORT NELSON BASELOAD</b>					<b>5,000</b>		

2018-19 CCRA SUPPLY PURCHASED OUTSIDE GAS YEAR  
As at September 28, 2018

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
STN 2	Baseload	21-Dec-17	1107698	CCRA	10,551	1-Nov-18	31-Oct-19
STN 2	Baseload	21-Dec-17	1107590	CCRA	10,551	1-Nov-19	31-Oct-20
STN 2	Baseload	21-Dec-17	1107591	CCRA	10,551	1-Nov-20	31-Oct-21
<b>STN2 BASELOAD - Monthly Priced</b>					<b>31,653</b>		
<b>TOTAL CCRA SUPPLY PURCHASED</b>					<b>31,653</b>		