

Sixth Floor, 900 Howe Street Vancouver, BC Canada V6Z 2N3

TEL: (604) 660-4700 BC Toll Free: 1-800-663-1385 FAX: (604) 660-1102

## ORDER NUMBER E-20-16

IN THE MATTER OF the *Utilities Commission Act*, R.S.B.C. 1996, Chapter 473

and

FortisBC Energy Inc.

Section 71 Filing for Acceptance of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios for the 2016/17 Contract Year

#### **BEFORE:**

D. J. Enns, Commissioner R. I. Mason, Commissioner

on December 7, 2016

#### **ORDER**

#### **WHEREAS:**

- A. On October 31, 2016, pursuant to section 71 of the *Utilities Commission Act* and section 6.0 of the Commission's Rules for Natural Gas Energy Supply Contracts, FortisBC Energy Inc. (FEI) filed with the British Columbia Utilities Commission (Commission) for acceptance of the following:
  - the Commodity Portfolio supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Commodity Portfolio baseload and seasonal transactions not yet accepted by the Commission (Commodity Portfolio Filing);
  - ii. the Midstream Portfolio supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Midstream Portfolio seasonal transactions (Midstream Portfolio Filing). Newly executed storage and redelivery contracts previously accepted by the Commission were also referenced for informational purposes;
- B. By Letter L-20-16 dated August 4, 2016 the Commission accepted the FEI the 2016/17 Annual Gas Contracting Plan (ACP);
- C. FEI requested that the details of the Commodity Portfolio Filing and the Midstream Portfolio Filing (FEI Filings) be kept confidential for reasons of commercial sensitivity; and
- D. The Commission reviewed the FEI Filings and is satisfied that the Commodity Portfolio and Midstream Portfolio supply pricing allocations, the Commodity Portfolio and Midstream Portfolio gas supply contract prices are appropriate considering the market prices at the time they were negotiated, are consistent with the ACP, and in the public interest.

**NOW THEREFORE** pursuant to Section 71 of the *Utilities Commission Act* and the British Columbia Utilities Commission's Rules for Natural Gas Energy Supply Contracts, the Commission accepts the natural gas contracts listed in Attachment A to this order. The Commission will keep the details of the FortisBC Energy Inc. Commodity and Midstream Portfolio Filings confidential as requested by FortisBC Energy Inc. as they contain commercially sensitive information.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 8<sup>th</sup> day of December 2016.

BY ORDER

Original signed by:

R. I. Mason Commissioner

Attachment

# FortisBC Energy Inc.

# 2016-17 CCRA SUPPLY PURCHASED As of September 30, 2016

Receipt			Entegrate				
Point	Tupe	T# Date	ID#	Account	GND	Start Date	End Date
AECO	Seasonal	8-Jun-16	1019391	CCBA	5,000	1-Nov-16	31-Mar-17
AECO	Seasonal	8-Jun-16	1019392	CCRA	5,000	1-Nov-16	31-Mar-17
AECO	Seasonal	5-Jul-16	1024352	CCRA	5,000	1-Nov-16	31-Mar-17
AECO	Seasonal	5-Jul-16	1024379	CCRA	5,000	1-Nov-16	31-Mar-17
AECO	Seasonal	19-Jul-16	1083762	CCRA	10,000	1-Nov-16	31-Mar-17
AECO	Seasonal	10-Aug-16	1084752	CCRA	5.000	1-Nov-16	31-Mar-17
AECO	Seasonal	25-Aug-16	1085627	CCRA	5,000	1-Nov-16	31-Mar-17
AECO	Seasonal	7-5ep-16	1086139	CCRA	B.000	1-Nov-16	31-Mar-17
	SONAL - Mor		1010110	CODA	48,000	4.5140	04.5447
AECO	Seasonal	31-May-16	1019149	CCRA	5,000	1-Nov-16	31-Mar-17
AECO	Seasonal	31-May-16	1019148	CCRA	5,000	1-Nov-16	31-Mar-17
AECO	Seasonal	21-Jun-16	1019801	CCRA	5,000	1-Nov-16	31-Mar-17
AECO	Seasonal	5-Jul-16	1024380	CCRA	5.000	1-Nov-16	31-Mar-17
AECO	Seasonal	16-Aug-16	1085115	CCRA	5,000	1-Nev-16	31-Mar-17
AECO	Seasonal	16-Aug-16	1085117	CCRA	7,000	1-Nov-16	31-Mar-17
AFCO SEAS	SONAL – Dai	lu Priced			32,000		
SIN2	Baseload	22-Oct-13	121588	CCBA	25,000	1-Nov-13	31-Oct-23
STN2	Baseload	2-Sep-14	141495	CCRA	25.000	1-Nov-14	31-Oct-24
STN2	Baseload	24-Jun-15	1013403	CCBA	10,000	1-Nov-15	31-Dec-21
STN 2	Baseload	24-Sep-15	1013599	CCRA	25,000	1-Nov-15	31-Oot-18
STN2	Baseload	22-Sep-15	1013438	CCRA	25,000	1-Nov-15	31-Oot-18
31142	Daselcad	22-3ep-15	1013436	CCAA	25,000	1-1400-15	31-00(-15
	ELOAD - Mo				110.000		
STN 2	Baseload	14-Dec-15	1015152	CCRA	5,000	1-Nov-16	31-Oct−17
STN 2	Baseload	16-Mar-16	1016896	CCRA	5,000	1-Nov-16	31-Oct-17
STN 2	Baseload	16-Mar-16	1016897	CCRA	5,000	1-Nov-16	31-Oot-17
STN 2 BAS	ELOAD - Mo	nthle Priced			15.000		
STN2	Seasonal	19-Jul-16	1083761	CCBA	10,000	1-Nov-16	31-Mar-17
STN 2	Seasonal	3-Aug-16	1084429	CCBA	5,000	1-Nov-16	31-Mar-17
STN 2	Seasonal	10-Aug-16	1084746	CCRA	5,000	1-Nov-16	31-Mar-17
STN2	Seasonal	14-Sep-16	1086495	CCRA	5,000	1-Nov-16	31-Mar-17
31142	Seasonal	14-0ep-10	1000400	CONN	3,000	1-1400-10	3 - Mai - M
STN 2 SEA	SONAL - Mo	nthly Priced			25,000		
STN 2	Seasonal	25-May-16	1019010	CCRA	5,000	1-Nov-16	31-Mar-17
STN 2	Seasonal	31-May-16	1019147	CCRA	5.000	1-Nov-16	31-Mar-17
STN 2	Seasonal	21-Jun-16	1019802	CCRA	10,000	1-Nev-16	31-Mar-17
STN 2	Seasonal	12-Jul-16	1024733	CCRA	5,000	1-Nov-16	31-Mar-17
STN 2	Seasonal	18-Jul-16	1029708	CCRA	5,000	1-Nov-16	31-Mar-17
STN 2	Seasonal	25-Jul-16	1084030	CCRA	10,000	1-Nov-16	31-Mar-17
STNZ	Seasonal	3-Aug-16	1084427	CCRA	10,000	1-Nov-16	31-Mar-17
STNZ	Seasonal	3-Aug-16	1084430	CERA	10,000	1-Nov-16	31-Mar-17
STN2	Seasonal	17-Aug-16	1085218	CCRA	5.000	1-Nov-16	31-Mar-17
STN2	Seasonal	1-S=p-16	1086042	CCRA	5,000	1-Nev-16	31-Mar-17
STN2	Seasonal	7-Sep-16	1086138	CCBA	10,000	1-Nov-16	31-Mar-17
STN2	Seasonal	14-Sep-16	1086502	CCRA	5,000	1-Nov-16	31-Mar-17
STN2	Seasonal	14-Sep-16	1086503	CCRA	5,000	1-Nov-16	31-Mar-17
							31-Mar-17
SINZ	Seasonal	16-Sep-16	1086629	CCRA	5,000	1-Nov-16	
STNZ	Seasonal	16-Sep-16	1086637	CCRA	5.000	1-Nov-16	31-Mar-17
STN 2 SEA	SONAL - Dai	ly Priced			100,000		
	RA SUPPLY I				330.000		

### FortisBC Energy Inc. 2016-17 MCRA SUPPLY PURCHASED

As at September 30, 2016

AECO, STATION 2 SUPPLY								
Receipt	_		Entegrate	_		Start		
Point	Туре	Tx Date	ID#	Account	GJID	Date	End Date	
AECO	Winter	7-Sep-16	1086167	MCRA	5,000	1-Dec-16	28-F∍b-17	
AECO	Winter	7-Sep-16	1086168	MCRA	5.000	1-Deo-16	28-Feb-17	
AECO	Winter	26-Sep-16	1087006	MCBA	5,000	1-0-c-16	28-F∍b-17	
AECO	Winter	26-Sep-16	1087005	MCRA	5.000	1-Deo-16	28-Feb-17	
AECO SEASONAL - Monthly Priced								
AECO	Winter	24-Aug-16	1085545	M⊏BA	6,000	1-0-c-16	28-F <b>∍</b> b-17	
AECO	Winter	28-Sep-16	1087181	MCRA	7,000	1-Deo-16	28-Feb-17	
	SONAL - D		40.454.05		13,000	4.5145	21.22	
STN2	Winter	11-Jan-16	1015426	MCRA	5,000	1-Nov-16	31-Mar-17	
STNZ	Winter	13-Apr-16	1017647	MCBA	5,000	1-Nav-16	31-Mar-17	
STN2	Winter	20-Jul-16	1083803	MCRA	5,000	1-Nov-16	31-Mar-17	
STNZ	Winter	25-Jul-16	1084031	MCRA	5,000	1-Nav-16	31-Mar-17	
STN2	Winter	10-Aug-16	1084751	MCRA	5,000	1-Nov-16	31-Mar-17	
STNZ	Winter	10-Aug-16	1084850	MCRA	5,000	1-Nav-16	31-Mar-17	
STN2	Winter	22-Aug-16	1085443	MCRA	5.000	1-Deo-16	28-Feb-17	
STNZ	Winter	31-Aug-16	1085885	MCRA	5,000	1-Nav-16	31-Mar-17	
STN2	Winter	13-Sep-16	1086433	MCRA	5.000	1-Deo-16	28-Feb-17	
STNZ	Winter	15-5 <b>-</b> p-16	1086577	MCRA	10,000	1-Nov-16	31-Mar-17	
STN2	Winter	28-Sep-16	1087180	MCRA	5.000	1-Nov-16	31-Mar-17	
STNZ	Winter	28-Sep-16	1087184	MCRA	5,000	1-Nao-16	31-Mar-17	
STN2	Winter	29-Sep-16	1087269	MCRA	5.000	1-Nov-16	31-Mar-17	
STNZ	Winter	30-S <b>-</b> p-16	1087337	MCRA	5,000	1-Nav-16	31-Mar-17	
STN2	Winter	30-Sep-16	1087336	MCRA	2.500	1-Nov-16	31-Mar-17	
STNZ	Winter	30-S <b>-</b> p-16	1087334	MCRA	5,000	1-Nov-16	31-Mar-17	
STN2	Winter	30-Sep-16	1087335	MCRA	2.500	1-Nov-16	31-Mar-17	
STN 2 SEA	SONAL - M	oorbly Price	vd.		85.000			
STNZ	Winter	12-Aug-16	1084895	MCRA	5,000	1-Nov-16	31-Mar-17	
STN2	Winser	25-Aug-16	1085618	MCRA	5,000	1-Nov-16	31-Mar-17	
STNZ	Winter	25-Aug-16	1085619	MCRA	5,000	1-Nov-16	31-Mar-17	
STN2	Winser	31-Aug-16	1085883	MCRA	10,000	1-Nov-16	31-Mar-17	
STNZ	Winter	23-Sep-16	1086932	MCRA	7,500	1-Nav-16	31-Mar-16	
STN2	Winser	23-Sep-16	1086931	MCRA	5,000	1-Nov-16	31-Mar-17	
STNZ	Winter	23-Sep-16	1086930	MCRA	5,000	1-Nov-16	31-Mar-17	
STN2	Winser	26-Sep-16	1087008	MCRA	5,000	1-Dec-16	28-Feb-18	
STN2	Winter	27-3ep-16	1087094	MCBA	4,000	1-0==-16	28-F#b-18	
STN2	Woser	27-Sep-16	1087093	MCRA	4,000	1-Nov-16	31-Mar-17	
0.142	991115001	21-300-10	.501033	I-I-O-FIRM	4,530	1400-10	\$ 1-1-1-11	
STN 2 SEA	SONAL - D	aily Priced			55,500			
TOTAL MC	RA SUPPLY	' PURCHAS	ED (AECO. S	5tn2)	173,500			

TOWN OF FORT NELSON SUPPLY

Receipt Point	Туре	Tx Date	Entegrate D#	Account	GND	Start Date	End Date
FTNELSDN	Baseload	14-Jul-16	1024913	MCRA	5,000	1-Nov-16	31-Oot-17
TOTAL FORT NELSON BASELOAD					5,000		