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**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER E-20-12**

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IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

A Filing by FortisBC Energy Inc.
of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios
for the 2012/13 Contract Year

BEFORE: L.F. Kelsey, Commissioner
D.M. Morton, Commissioner
December 6, 2012

O R D E R

WHEREAS:

- A. On August 2, 2012, the British Columbia Utilities Commission (Commission) by Letter L-45-12 accepted the 2012/13 Annual Gas Contracting Plan (ACP) filed by FortisBC Energy Inc. (FEI);
- B. On November 2, 2012, FEI filed with the Commission for acceptance the Commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Commodity baseload and seasonal transactions not yet accepted by the Commission (Commodity Portfolio Filing);
- C. On November 2, 2012, FEI filed with the Commission for acceptance the Midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Midstream seasonal transactions (Midstream Portfolio Filing);
- D. FEI requests that the details of the Commodity Portfolio Filing and the Midstream Portfolio Filing (the FEI Filings) be kept confidential for the reasons of commercial sensitivity as noted in the FEI Filings;
- E. The Commission reviewed the FEI Filings and is satisfied that the Commodity and Midstream supply allocation, the Commodity and Midstream gas supply contract premiums, and the storage and re-delivery contracts are appropriate considering market prices at the time they were negotiated, consistent with the ACP, and in the public interest.

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2

NOW THEREFORE pursuant to section 71 of the *Utilities Commission Act* and the Commission's Rules for Natural Gas Energy Supply Contracts, the Commission accepts the natural gas contracts shown in Appendix A to this Order. The Commission will keep the information in the FEI Filings confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this 7th day of December 2012.

BY ORDER

Original signed by:

D.M. Morton
Commissioner

Attachment

A Filing by FortisBC Energy Inc.
of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios
for the 2012/13 Contract Year

FortisBC Energy Inc.
2012-13 CCRA SUPPLY PURCHASED

As at October 17, 2012

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
AECO	Seasonal	24-May-12	92351	CCRA	5,000	1-Nov-12	31-Mar-13
AECO	Seasonal	26-Jun-12	94352	CCRA	5,000	1-Nov-12	31-Mar-13
AECO	Seasonal	23-Jul-12	96032	CCRA	5,000	1-Nov-12	31-Mar-13
AECO	Seasonal	16-Aug-12	98002	CCRA	5,000	1-Nov-12	31-Oct-13
AECO	Seasonal	25-Sep-12	100813	CCRA	6,200	1-Nov-12	31-Mar-13
AECO SEASONAL - Monthly Priced							
AECO	Seasonal	24-May-12	92369	CCRA	3,000	1-Nov-12	31-Mar-13
AECO	Seasonal	26-Jun-12	94358	CCRA	3,000	1-Nov-12	31-Mar-13
AECO	Seasonal	20-Jul-12	95930	CCRA	3,000	1-Nov-12	31-Mar-13
AECO	Seasonal	6-Aug-12	97999	CCRA	3,000	1-Nov-12	31-Mar-13
AECO	Seasonal	25-Sep-12	100812	CCRA	5,100	1-Nov-12	31-Mar-13
AECO SEASONAL - Daily Priced							
HUNT	Seasonal	24-May-12	92357	CCRA	7,913	1-Nov-12	31-Mar-13
HUNT	Seasonal	12-Jun-12	93438	CCRA	7,913	1-Nov-12	31-Mar-13
HUNT	Seasonal	16-Jul-12	95473	CCRA	7,913	1-Nov-12	31-Mar-13
HUNT	Seasonal	17-Aug-12	98102	CCRA	7,913	1-Nov-12	31-Mar-13
HUNT	Seasonal	5-Sep-12	99233	CCRA	8,968	1-Nov-12	31-Mar-13
HUNT	Seasonal	25-Sep-12	100901	CCRA	2,216	1-Nov-12	31-Mar-13
HUNT SEASONAL - Monthly Priced							
STN2	Baseload	15-Sep-09	61628	CCRA	40,000	1-Nov-09	31-Oct-14
FT. Nelson Pl.	Baseload	4-Oct-10	72369	CCRA	8,000	1-Nov-10	31-Oct-13
STN2 BASELOAD - Monthly Priced							
FT. Nelson Pl.	Baseload	22-Jun-10	69233	CCRA	17,000	1-Nov-10	31-Oct-13
STN2 BASELOAD - Daily Priced							
STN 2	Seasonal	15-May-12	91912	CCRA	10,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	26-Jun-12	94382	CCRA	5,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	26-Jun-12	94381	CCRA	5,000	1-Nov-12	31-Oct-13
STN 2	Seasonal	27-Jun-12	94522	CCRA	5,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	27-Jun-12	94533	CCRA	5,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	17-Jul-12	95587	CCRA	15,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	23-Jul-12	96033	CCRA	10,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	15-Aug-12	97764	CCRA	5,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	17-Aug-12	98100	CCRA	10,000	1-Nov-12	31-Oct-13
STN 2	Seasonal	17-Aug-12	98103	CCRA	5,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	21-Aug-12	98263	CCRA	5,000	1-Nov-12	31-Mar-13
STN 2	Seasonal	25-Sep-12	100739	CCRA	7,500	1-Nov-12	31-Mar-13
STN 2	Seasonal	2-Oct-12	101300	CCRA	5,300	1-Nov-12	31-Mar-13
STN2 SEASONAL - Monthly Priced							
STN2	Seasonal	15-May-12	91901	CCRA	10,000	1-Nov-12	31-Mar-12
STN2	Seasonal	19-Jun-12	93877	CCRA	10,000	1-Nov-12	31-Mar-12
STN2	Seasonal	27-Jun-12	94516	CCRA	5,000	1-Nov-12	31-Mar-13
STN2	Seasonal	16-Jul-12	95476	CCRA	5,000	1-Nov-12	31-Mar-13
STN2	Seasonal	17-Aug-12	98101	CCRA	5,000	1-Nov-12	31-Mar-13
STN2	Seasonal	25-Sep-12	100811	CCRA	5,000	1-Nov-12	31-Mar-13
STN2	Seasonal	2-Oct-12	101301	CCRA	3,500	1-Nov-12	31-Mar-13
STN2	Seasonal	17-Oct-12	102283	CCRA	3,800	1-Nov-12	31-Mar-13
STN2 SEASONAL - Daily Priced							
TOTAL CCRA SUPPLY PURCHASED					291235		

FortisBC Energy Inc.
2012-13 MCRA SUPPLY PURCHASED

As at October 17, 2012

AECO, HUNTINGDON, STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
HUNT	Winter	June 19 2012	93880	MCRA	10,551	1-Dec-12	28-Feb-13
HUNT	Winter	July 16 2012	95474	MCRA	10,551	1-Dec-12	28-Feb-13
HUNT	Winter	July 20 2012	95931	MCRA	11,606	1-Dec-12	28-Feb-13
HUNT SEASONAL - Monthly Priced							
STN2	Winter	21-Aug-12	98269	MCRA	10,000	1-Nov-12	31-Mar-13
STN2	Winter	22-Aug-12	98355	MCRA	10,000	1-Nov-12	31-Mar-13
STN2	Winter	11-Sep-12	99673	MCRA	10,000	1-Nov-12	31-Mar-13
STN2	Winter	17-Sep-12	10017	MCRA	5,000	1-Nov-12	31-Mar-13
STN2 SEASONAL - Monthly Priced							
STN2	Winter	July 16 2012	95475	MCRA	10,000	1-Nov-12	31-Mar-13
STN2	Winter	July 17 2012	95582	MCRA	10,000	1-Nov-12	31-Mar-13
STN2	Winter	August 17 2012	98105	MCRA	10,000	1-Nov-12	31-Mar-13
STN2	Winter	Sept 27 2012	10110	MCRA	8,500	1-Nov-12	31-Mar-13
STN2 SEASONAL - Daily Priced							
TOTAL MCRA SUPPLY PURCHASED (AECO, Hunt & Stn2)					106,207		

PEAKING RESOURCES

Receipt Point	Type	Tx Date	Enegrate ID#	Account	GJ/Day	Start Date	End Date
KINGSGATE	Peaking	4-Sep-12	99108	MCRA	5,803	1-Nov-12	28-Feb-13
TOTAL KINGSGATE PEAKING (Daily Priced)							
TOTAL PEAKING SUPPLY							

FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
FT NELSON	Baseload	July 17 2012	95590	MCRA	5,000	1-Nov-12	31-Oct-13
TOTAL FORT NELSON BASELOAD							