



**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER E-27-11**

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**IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473**

and

A Filing by FortisBC Energy Inc.
of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios
for the 2011/12 Contract Year

BEFORE: L.F. Kelsey, Commissioner
C.A. Brown, Commissioner
D. Morton, Commissioner
December 15, 2011

O R D E R

WHEREAS:

- A. On September 1, 2011, the British Columbia Utilities Commission (Commission) by Letter L-69-11 accepted for FortisBC Energy Inc. (FEI) the 2011/12 Annual Gas Contracting Plan (ACP);
- B. On October 25, 2011, FEI filed with the Commission for acceptance the Commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Commodity baseload and seasonal transactions not yet accepted by the Commission (Commodity Portfolio Filing);
- C. On October 25, 2011, FEI filed with the Commission for acceptance the Midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Midstream seasonal transactions, and newly executed and approved storage and redelivery contracts were also referenced for informational purposes (Midstream Portfolio Filing);
- D. On December 13, 2011, FEI submitted to the Commission for acceptance amended filings, replacing the October 25, 2011 Commodity Portfolio Filing and Midstream Portfolio Filing in their entirety;
- E. FEI requests that the details of the Commodity Portfolio Filing and the Midstream Portfolio Filing (the FEI Filings) be kept confidential for the reasons of commercial sensitivity as noted in the Filings;

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2

F. The Commission reviewed the FEI Filings and is satisfied that the Commodity and Midstream supply allocation, the Commodity and Midstream gas supply contract premiums, and the storage and re-delivery contracts are appropriate considering market prices at the time they were negotiated, and are consistent with the ACP.

NOW THEREFORE pursuant to Section 71 of the *Utilities Commission Act* and the Commission's Rules for Natural Gas Energy Supply Contracts, the Commission accepts the natural gas contracts shown in Attachment A to this Order. The Commission will keep the information in the FEI Filings confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this 16th day of December 2011.

BY ORDER

Original signed by:

D. Morton
Commissioner

Attachment

FortisBC Energy Inc.
2011-12 CCRA SUPPLY PURCHASED

FortisBC Energy
2011-12 CCRA SUPPLY PURCHASED
As at October 4, 2011

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
AECO	Seasonal	31-May-11	79526	CCRA	5,000	1-Nov-11	31-Mar-12
AECO	Seasonal	24-Jun-11	80507	CCRA	5,000	1-Nov-11	31-Mar-12
AECO	Seasonal	21-Jul-11	81661	CCRA	5,000	1-Nov-11	31-Mar-12
AECO	Seasonal	7-Sep-11	83594	CCRA	5,000	1-Nov-11	31-Mar-12
AECO	Seasonal	14-Sep-11	83900	CCRA	5,525	1-Nov-11	31-Mar-12
AECO SEASONAL - Monthly Priced							
AECO	Seasonal	31-May-11	79515	CCRA	3,000	1-Nov-11	31-Mar-12
AECO	Seasonal	24-Jun-11	80509	CCRA	3,000	1-Nov-11	31-Mar-12
AECO	Seasonal	26-Jul-11	81845	CCRA	3,000	1-Nov-11	31-Mar-12
AECO	Seasonal	4-Aug-11	82211	CCRA	3,000	1-Nov-11	31-Mar-12
AECO	Seasonal	14-Sep-11	83918	CCRA	3,000	1-Nov-11	31-Mar-12
AECO SEASONAL - Daily Priced							
HUNT	Seasonal	27-May-11	79519	CCRA	7,913	1-Nov-11	31-Mar-12
HUNT	Seasonal	24-Jun-11	80525	CCRA	7,913	1-Nov-11	31-Mar-12
HUNT	Seasonal	21-Jul-11	81660	CCRA	7,913	1-Nov-11	31-Mar-12
HUNT	Seasonal	4-Aug-11	82209	CCRA	7,913	1-Nov-11	31-Mar-12
HUNT	Seasonal	14-Sep-11	83913	CCRA	8,440	1-Nov-11	31-Mar-12
HUNT SEASONAL - Monthly Priced							
STN2	Baseload	15-Sep-09	61628	CCRA	40,000	1-Nov-09	31-Oct-14
FT. Nelson Pl.	Baseload	4-Oct-10	72369	CCRA	8,000	1-Nov-10	31-Oct-13
STN2	Baseload	27-May-11	79517	CCRA	10,000	1-Nov-11	31-Oct-12
STN2 BASELOAD - Monthly Priced							
FT. Nelson Pl.	Baseload	22-Jun-10	69233	CCRA	17,000	1-Nov-10	31-Oct-13
STN2	Baseload	3-Aug-11	82152	CCRA	10,000	1-Nov-11	31-Oct-12
STN2 BASELOAD - Daily Priced							
STN 2	Seasonal	27-May-11	79518	CCRA	5,000	1-Nov-11	31-Mar-12
STN 2	Seasonal	28-Jun-11	80667	CCRA	15,000	1-Nov-11	31-Mar-12
STN 2	Seasonal	28-Jun-11	80670	CCRA	5,000	1-Nov-11	31-Mar-12
STN 2	Seasonal	21-Jul-11	81665	CCRA	5,000	1-Nov-11	31-Mar-12
STN 2	Seasonal	26-Jul-11	81842	CCRA	10,000	1-Nov-11	31-Mar-12
STN2	Seasonal	27-Jul-11	81902	CCRA	5,000	1-Nov-11	31-Mar-12
STN2	Seasonal	3-Aug-11	82153	CCRA	10,000	1-Nov-11	31-Mar-12
STN2	Seasonal	14-Sep-11	83907	CCRA	10,000	1-Nov-11	31-Mar-12
STN 2	Seasonal	16-Sep-11	84107	CCRA	3,000	1-Nov-11	31-Mar-12
STN2 SEASONAL - Monthly Priced							
STN2	Seasonal	27-May-11	79520	CCRA	10,000	1-Nov-11	31-Mar-12
STN2	Seasonal	31-May-11	79514	CCRA	5,000	1-Nov-11	31-Mar-12
STN2	Seasonal	24-Jun-11	80508	CCRA	10,000	1-Nov-11	31-Mar-12
STN2	Seasonal	21-Jul-11	81664	CCRA	10,000	1-Nov-11	31-Mar-12
FT. Nelson Pl.	Seasonal	4-Oct-11	84697	CCRA	5,000	1-Nov-11	31-Mar-12
STN2 SEASONAL - Daily Priced							
TOTAL CCRA SUPPLY PURCHASED					273,617		

FortisBC Energy Inc.
2011-12 MCRA SUPPLY PURCHASED

FortisBC Energy
2011-12 MCRA SUPPLY PURCHASED
As at October 4, 2011

AECO, HUNTINGDON, STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
HUNT	Winter	7-Sep-11	83592	MCRA	10,551	1-Dec-11	29-Feb-12
HUNT	Winter	13-Sep-11	83843	MCRA	5,275	1-Dec-11	29-Feb-12
HUNT	Winter	13-Sep-11	83844	MCRA	5,275	1-Dec-11	29-Feb-12
HUNT	Winter	15-Sep-11	83984	MCRA	11,817	1-Dec-11	29-Feb-12
HUNT SEASONAL - Monthly Priced							
STN2	Winter	29-Jun-11	80735	MCRA	10,000	1-Nov-11	31-Mar-12
STN2	Winter	29-Jun-11	80736	MCRA	5,000	1-Nov-11	31-Mar-12
STN2	Winter	22-Jul-11	81729	MCRA	5,000	1-Nov-11	31-Mar-12
STN2	Winter	5-Aug-11	82280	MCRA	10,000	1-Nov-11	31-Mar-12
STN2	Winter	12-Sep-11	83773	MCRA	5,000	1-Nov-11	31-Mar-12
STN2 SEASONAL - Monthly Priced							
STN2	Winter	29-Jun-11	80734	MCRA	10,000	1-Nov-11	31-Mar-12
STN2	Winter	22-Jul-11	81727	MCRA	5,000	1-Nov-11	31-Mar-12
STN2	Winter	26-Jul-11	81843	MCRA	10,000	1-Nov-11	31-Mar-12
STN2	Winter	26-Jul-11	81844	MCRA	10,000	1-Nov-11	31-Mar-12
STN2	Winter	12-Sep-11	83772	MCRA	10,000	1-Nov-11	31-Mar-12
STN2	Winter	14-Sep-11	83915	MCRA	11,500	1-Nov-11	31-Mar-12
STN2 SEASONAL - Daily Priced							
TOTAL MCRA SUPPLY PURCHASED (AECO, Hunt & Stn2)					124,418		

PEAKING RESOURCES

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
KINGSGATE	Peaking	16-Sep-11	84110	MCRA	20,996	1-Nov-11	29-Feb-12
TOTAL KINGSGATE PEAKING (Daily Priced)							
TOTAL PEAKING SUPPLY							

FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
FT NELSON	Baseload	12-Sep-11	83774	MCRA	5,000	1-Nov-11	31-Oct-12
TOTAL FORT NELSON BASELOAD							