



SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, BC V6Z 2N3 CANADA
web site: <http://www.bcuc.com>

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER E-23-15**

TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

FortisBC Energy Inc.
Section 71 Filing of Natural Gas Supply Contracts for the
Commodity and Midstream Portfolios for the 2015/16 Contract Year

BEFORE: L. F. Kelsey, Commissioner
C. A. Brown, Commissioner November 19, 2015
H. G. Harowitz, Commissioner
K. A. Keilty, Commissioner
D. M. Morton, Commissioner

O R D E R

WHEREAS:

- A. By Letter L-28-15 dated July 9, 2015, the British Columbia Utilities Commission (Commission) accepted the FortisBC Energy Inc. (FEI) 2015/16 Annual Contracting Plan (ACP);
- B. On October 29, 2015, pursuant to section 71 of the *Utilities Commission Act* and section 6.0 of the Commission's Rules for Natural Gas Energy Supply Contracts, FEI filed with the Commission for acceptance of the following:
 - i. the Commodity Portfolio supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Commodity Portfolio baseload and seasonal transactions not yet accepted by the Commission (Commodity Portfolio Filing);
 - ii. the Midstream Portfolio supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Midstream Portfolio seasonal transactions (Midstream Portfolio Filing). Newly executed storage and redelivery contracts previously accepted by the Commission were also referenced for informational purposes;
- C. FEI requests that the details of the Commodity Portfolio Filing and the Midstream Portfolio Filing (FEI Filings) be kept confidential for reasons of commercial sensitivity; and

**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER** E-23-15

2

- D. The Commission reviewed the FEI Filings and is satisfied that the Commodity Portfolio and Midstream Portfolio supply pricing allocations, and the Commodity Portfolio and Midstream Portfolio gas supply contract prices are appropriate considering the market conditions at the time they were negotiated, are consistent with the ACP, and in the public interest.

NOW THEREFORE pursuant to section 71 of the *Utilities Commission Act* and the British Columbia Utilities Commission's Rules for Natural Gas Energy Supply Contracts, the Commission accepts the natural gas contracts listed in Attachment A to this order. The Commission will keep the details of the FortisBC Energy Inc. Commodity and Midstream Portfolio Filings confidential as requested by FortisBC Energy Inc. as they contain commercially sensitive information.

DATED at the City of Vancouver, In the Province of British Columbia, this 19th day of November 2015.

BY ORDER

Original signed by:

D. M. Morton
Commissioner

Attachment

FortisBC Energy Inc.

2015-16 CCRA Winter SUPPLY PURCHASED
As of October 6, 2015

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
AECO	Seasonal	28-May-15	1010141	CCRA	10,000	1-Nov-15	31-Mar-16
AECO	Seasonal	8-Jun-15	1010413	CCRA	5,000	1-Nov-15	31-Mar-16
AECO	Seasonal	10-Jun-15	1010508	CCRA	5,000	1-Nov-15	31-Mar-16
AECO	Seasonal	23-Jul-15	1011837	CCRA	8,000	1-Nov-15	31-Mar-16
AECO SEASONAL - Monthly Priced					28,000		
AECO	Seasonal	15-Jun-15	1010660	CCRA	10,000	1-Nov-15	31-Mar-16
AECO	Seasonal	10-Jul-15	1011371	CCRA	10,000	1-Nov-15	31-Mar-16
AECO	Seasonal	15-Jul-15	1011511	CCRA	5,000	1-Nov-15	31-Mar-16
AECO	Seasonal	7-Aug-15	1012243	CCRA	10,000	1-Nov-15	31-Mar-16
AECO	Seasonal	21-Sep-15	1013369	CCRA	10,000	1-Nov-15	31-Mar-16
AECO	Seasonal	21-Sep-15	1013370	CCRA	5,000	1-Nov-15	31-Mar-16
AECO SEASONAL - Daily Priced					50,000		
STN 2	Baseload	22-Oct-13	121588	CCRA	25,000	1-Nov-13	31-Oct-23
STN 2	Baseload	2-Sep-14	141495	CCRA	25,000	1-Nov-14	31-Oct-24
STN 2	Baseload	24-Jun-15	1013403	CCRA	10,000	1-Nov-15	31-Dec-21
STN 2	Baseload	24-Sep-15	1013599	CCRA	25,000	1-Nov-15	31-Oct-18
STN 2	Baseload	22-Sep-15	1013438	CCRA	25,000	1-Nov-15	31-Oct-18
STN2 BASELOAD - Monthly Priced					110,000		
STN 2	Baseload	29-May-15	1010182	CCRA	10,000	1-Nov-15	31-Oct-16
STN 2	Baseload	4-Jun-15	1010329	CCRA	10,000	1-Nov-15	31-Oct-16
STN2 BASELOAD - Monthly Priced					20,000		
STN 2	Seasonal	28-May-15	1010142	CCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	2-Jun-15	1010254	CCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	6-Aug-15	1012213	CCRA	5,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	21-Sep-15	1013374	CCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	25-Sep-15	1013512	CCRA	5,000	1-Nov-15	31-Mar-16
STN2 SEASONAL - Monthly Priced					40,000		
STN 2	Seasonal	29-May-15	1010183	CCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	4-Jun-15	1010328	CCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	9-Jun-15	1010461	CCRA	5,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	10-Jul-15	1011372	CCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	14-Jul-15	1011462	CCRA	5,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	6-Aug-15	1012212	CCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Seasonal	15-Sep-15	1013212	CCRA	2,500	1-Nov-15	31-Mar-16
STN2 SEASONAL - Daily Priced					52,500		
STN 2	Baseload	17-Jun-15	1010766	CCRA	5,000	1-Nov-15	31-Oct-16
STN 2	Baseload	17-Jun-15	1010767	CCRA	5,000	1-Nov-15	31-Oct-16
STN 2	Baseload	22-Jul-15	1011792	CCRA	10,000	1-Nov-15	31-Oct-16
STN 2	Baseload	10-Aug-15	1012287	CCRA	5,000	1-Nov-15	31-Oct-16
STN2 Baseload - Daily Priced					25,000		
TOTAL CCRA SUPPLY PURCHASED					325,500		

2015-16 CCRA Summer SUPPLY PURCHASED
As of October 6, 2015

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
STN 2	Seasonal	28-Aug-15	1012868	CCRA	10,000	1-Apr-16	31-Oct-16
STN 2	Seasonal	6-Oct-15	1013759	CCRA	10,000	1-Apr-16	31-Oct-16
STN2 SEASONAL - Monthly Priced					20,000		

FortisBC Energy Inc.
2015-16 MCRA SUPPLY PURCHASED

As at October 6, 2015

AECO, KINGSGATE, STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
King	Winter	6-Oct-15	1013760	MCRA	23,000	1-Dec-15	29-Feb-16
KING SEASONAL - Monthly Priced					23,000		
AECO	Winter	11-Aug-15	1012330	MCRA	5,000	1-Dec-15	29-Feb-16
AECO	Winter	14-Aug-15	1012442	MCRA	5,000	1-Dec-15	29-Feb-16
AECO	Winter	23-Sep-15	1013441	MCRA	10,000	1-Dec-15	29-Feb-16
AECO SEASONAL - Monthly Priced					20,000		
AECO	Winter	11-Aug-15	1012329	MCRA	6,000	1-Dec-15	29-Feb-16
AECO	Winter	21-Sep-15	1013371	MCRA	5,000	1-Dec-15	29-Feb-16
AECO							
AECO SEASONAL - Daily Priced					11,000		
STN 2	Winter	21-Jul-15	1011788	MCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Winter	22-Jul-15	1011791	MCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Winter	22-Jul-15	1011789	MCRA	5,000	1-Dec-15	29-Feb-16
STN 2	Winter	22-Jul-15	1011790	MCRA	5,000	1-Dec-15	29-Feb-16
STN 2	Winter	23-Jul-15	1011845	MCRA	2,500	1-Nov-15	31-Mar-16
STN 2	Winter	27-Jul-15	1011918	MCRA	7,500	1-Nov-15	31-Mar-16
STN 2	Winter	7-Aug-15	1012244	MCRA	12,000	1-Dec-15	29-Feb-16
STN 2	Winter	13-Aug-15	1012403	MCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Winter	24-Aug-15	1012737	MCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Winter	21-Sep-15	1013375	MCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Winter	25-Sep-15	1013511	MCRA	5,000	1-Nov-15	31-Mar-16
STN2 SEASONAL - Monthly Priced					87,000		
STN 2	Winter	15-Jul-15	1011510	MCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Winter	10-Aug-15	1012286	MCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Winter	11-Aug-15	1012332	MCRA	10,000	1-Nov-15	31-Mar-16
STN 2	Winter	12-Aug-15	1012369	MCRA	5,000	1-Dec-15	29-Feb-16
STN 2	Winter	12-Aug-15	1012370	MCRA	7,000	1-Dec-15	29-Feb-16
STN 2	Winter	15-Sep-15	1013213	MCRA	5,000	1-Nov-15	31-Mar-16
STN 2	Winter	21-Sep-15	1013368	MCRA	8,000	1-Nov-15	31-Mar-16
STN2 SEASONAL - Daily Priced					55,000		
TOTAL MCRA SUPPLY PURCHASED (AECO, KINGSGATE & Stn2)					196,000		

TOWN OF FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
FT NELSON	Baseload	12-Aug-15	1012368	MCRA	5,000	1-Nov-15	31-Oct-16
TOTAL FORT NELSON BASELOAD					5,000		