



ATCO Gas

2014 Transmission Service Charge (Rider T)

March 17, 2014



The Alberta Utilities Commission

Decision 2014-062: ATCO Gas
2014 Transmission Service Charge (Rider T)
Application No. 1610228
Proceeding ID No. 3011

March 17, 2014

Published by

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1 Introduction

1. ATCO Gas (AG) filed an application with the Alberta Utilities Commission (the AUC or the Commission) on January 7, 2014, requesting approval for a change to the transmission service charge (Rider T) for AG North and AG South effective March 1, 2014.
2. The following table shows a comparison of the current and proposed rates for each of AG North and South for low, mid and high usage customers:¹

Table 1. North and South AG transmission service charge (Rider T)

	North current	North proposed	South current	South proposed
LOW (per GJ)	\$0.572	\$0.732	\$0.528	\$0.702
MID (per GJ)	\$0.534	\$0.682	\$0.488	\$0.642
HIGH (per day of GJ demand)	\$0.139	\$0.183	\$0.128	\$0.173

3. The Commission issued a notice of application on January 8, 2014, to interested parties. Statements of intention to participate (SIPs) were to be filed with the AUC by January 22, 2014. The AUC received only one SIP from the Consumers' Coalition of Alberta (CCA).
4. The SIP filed by the CCA requested an opportunity to test the application through a process of written information requests (IRs) before commenting on whether it objects to the application.
5. On January 23, 2014, the Commission sent out a letter to the registered parties that established the following timeline for the process to test the application:

Process step	Due date
IRs to AG	4 p.m., January 30, 2014
Information responses from AG	4 p.m., February 6, 2014
Argument	4 p.m., February 13, 2014
Reply argument	4 p.m., February 20, 2014

¹ Exhibit 2, application, January 7, 2014, Table 4 and 5.

6. The Commission received arguments from the CCA and AG on February 13, 2014. AG and the CCA filed their reply arguments on February 20, 2014. On February 24, 2014, the Commission released a letter to all parties on its gas and pipelines email distribution list requesting comment on the proposal to implement a province-wide Rider T rate. The Commission also asked AG to provide revised province-wide Rider T rates with an effective date of April 1, 2014 by March 5, 2014. The Commission did not receive any additional comments on the issue of a province-wide Rider T rate. The Commission considers the close of record for this proceeding to be March 5, 2014.

7. In reaching the determinations set out within this decision, the Commission has considered all relevant materials comprising the record of this proceeding, including the evidence and argument provided by each party. Accordingly, references in this decision to specific parts of the record are intended to assist the reader in understanding the Commission's reasoning relating to a particular matter and should not be taken as an indication that the Commission did not consider all relevant portions of the record with respect to that matter.

2 Background

8. On February 22, 2013, the Commission released Decision [2013-055](#)² in relation to establishing the current Rider T charged by AG.

9. On August 23, 2013, the National Energy Board (NEB) approved interim tolls for Nova Gas Transmission Ltd. (NGTL) for the period of September 1, 2013 to December 2013. The FT-D3 rate charged to AG South customers increased from \$3.60 per gigajoule (GJ)/month to \$4 per GJ/month while the rate for AG North remained unchanged at \$4.12 per GJ/month.³

10. On December 11, 2013, the NEB approved 2014 rates, tolls and charges for the Alberta system for NGTL. Effective January 1, 2014, the NGTL FT-D3 for AG South increased from \$4 per GJ/month to \$5.02 per GJ/month, and the NGTL FT-D3 for AG North increased from \$4.12 per GJ/month to \$5.02 per GJ/month.⁴

11. AG has requested approval for the new Rider T for AG North and AG South to be effective on March 1, 2014.

12. The applied-for 2014 Rider T is determined by applying the FT-D3 rate charged to AG by NGTL to the contract demand quantity (CDQ) amounts with NGTL. In addition to the January 1, 2014 CDQ amounts are future dated contract amounts that are required to support NGTL facility modifications or construction in order to maintain service to AG customers.⁵

13. The total annual charges for a south residential customer that utilizes 120 GJ annually would increase from \$430 to \$445. A typical residential customer in the north would see an increase from \$484 to \$498.⁶

² Decision 2013-055: ATCO Gas, 2013 Transmission Service Charge (Rider T), Application No. 1609181, Proceeding ID No. 2337, February 22, 2013.

³ Exhibit 2, application, paragraph 3.

⁴ Exhibit 2, application, paragraph 4.

⁵ Exhibit 2, application, paragraph 9.

⁶ Exhibit 2, application, paragraph 17.

14. AG submitted that these rate changes are reasonable and will not result in undue rate shock compared to existing interim rates.⁷

3 Issues

15. In this decision, the Commission examines the following issues that were raised during this proceeding:

- proposal for a province-wide Rider T for AG North and AG South
- customer impact due to the proposed changes to the Rider T
- proposed collection period beginning on March 1, 2014

3.1 Implementation of province-wide Rider T

16. The CCA submitted an IR requesting AG to provide a view on a province-wide Rider T account as opposed to the current separate north and south rates, and to discuss the current differential between the north and the south rates for January and February 2014 and the effects of the 2013 true-up amounts for AG North and AG South if one province-wide Rider T were adopted.⁸

17. In reply, AG stated that implementation of a province-wide Rider T would simplify the rate design process and communication of rate changes to customers. AG further noted that the rate to AG for its north and south service is now the same, and accordingly AG would support a transition to a province-wide Rider T effective March 1, 2014. AG also recommended continuing to use coincident peak demand by which the calculations in the north are based on -40 Celsius (C) and the calculations in the south are based on -36 C, in order to allocate transmission expenses to a province-wide Rider T.⁹

18. Further, AG submitted that it could not address the differential between the north and the south Rider T for January and February 2014 and the 2013 true-up amounts for AG North and AG South in the determination of a province-wide rate because “it must treat all costs and collections on a pooled basis to determine a province-wide rate.” AG noted though that the impact of those amounts would be small and rates on a pooled basis would be similar to the rates on a north/south basis.¹⁰

19. The CCA was supportive of the implementation of a province-wide Rider T, but expressed concerns with AG’s proposed methodology to use separate coincident peak demands for north and south to determine the transmission rate for province-wide Rider T. The CCA further noted that this issue was first raised in an information response and has not been addressed in this proceeding. Therefore, the CCA recommended that AG be directed to address the issue of a province-wide Rider T design in its next Rider T application.¹¹

⁷ Ibid.

⁸ Exhibit 12.01, CCA information request, CCA-AG-01(a), (b) and (c).

⁹ Exhibit 13.01, ATCO Gas response, CCA-AG-01(a).

¹⁰ Exhibit 13.01, ATCO Gas response, CCA-AG-01(b) and (c).

¹¹ Exhibit 15.01, CCA argument, paragraph 10 and 11.

20. In reply, AG noted the 2009 Cost of Service Study (COSS) referenced in the settlement included a transmission function and the transmission costs were distributed on the basis of the coincident peak demand.¹² AG further submitted that the negotiated settlement approved in Decision 2010-291¹³ is clear that the costs of the transmission function will be distributed to the AG rate groups based on coincident peak demands. Clause 2.23 of the negotiated settlement states:

The Distribution units used in the 2009 COSS will be shown on page 25 of the 2009 COSS which is consistent with the methodology approved in Decision 2007-026 with the exception that the Demand Distribution Units for the North will be based on a design temperature of -40 Degrees Celsius. The design temperature will remain unchanged at -36 Degrees Celsius in the South.¹⁴

21. AG submitted that now would be a suitable time to move to a combined Rider T rate. AG further noted that the Commission recently approved a combined Rider D rate in Decision 2013-380¹⁵ and is currently reviewing the merits of a combined load balancing deferral account process.¹⁶

Commission findings

22. The Commission has reviewed the information on the record of this proceeding along with the information provided in previous decisions regarding the genesis of using coincident peak demand to classify transmission function costs. In Decision 2007-026,¹⁷ the Alberta Energy and Utilities Board approved the use of coincident peak demand to classify the transmission function costs.¹⁸ In that decision, AG referred to coincident peak demand as the demand by rate group when the system was at its peak demand.¹⁹ In the phase II negotiated settlement clause 2.23, parties agreed to use -40 C in the north and -36 C in the south as suitable design temperatures for the calculation of the coincident peak demand.

23. The Commission finds that separate coincident peak demands for the north and south systems were always intended to be used to allocate transmission costs. Further, the use of a lower design temperature for the north system is reasonable because, on average, the winter temperatures are lower in the north portion of Alberta than in the south. This design to account for temperature differences between the two systems will therefore mean that NGTL transmission points in the north would necessarily have a slightly larger demand for service than the same point serving the same customers located in the south.

24. The Commission is mindful that cross-subsidization is an issue it must consider whenever rates are combined. In this instance, customers in the north would see a \$2 decrease in their

¹² Exhibit 17.01, ATCO Gas reply argument, paragraph 16.

¹³ Decision 2010-291: ATCO Gas, 2008-2009 General Rate Application – Phase II, Negotiated Settlement, Application No. 1604944, Proceeding ID. No. 184, June 25, 2010.

¹⁴ Ibid., paragraph 120.

¹⁵ Decision 2013-380: ATCO Gas, Rider D Application for Unaccounted for Gas, Application No. 1609860, Proceeding ID No. 2796, October 16, 2013.

¹⁶ Application No. 1610221, Proceeding ID No. 3005.

¹⁷ Decision 2007-026: ATCO Gas, 2003-2004 General Rate Application Phase II, Cost of Service Study Methodology and Rate Design and 2005-2007 General Rate Application Phase II, Application No. 1475249, April 26, 2007.

¹⁸ Ibid., page 34.

¹⁹ Ibid., page 74.

annual bill and customers in the south would see a corresponding increase.²⁰ This \$2 annual difference amounts to approximately a 0.45 per cent increase in the south and a 0.4 per cent decrease in the north on the average annual bill for residential customers. The Commission finds that the level of cross-subsidization that will occur by moving to a combined rate will not be material at this time.

25. The Commission agrees with AG and the CCA that a move to a combined Rider T for the province of Alberta would be beneficial. Accordingly, the Rider T combined rates are approved effective April 1, 2014 to be as follows:

- low use – \$0.762 per GJ
- mid use – \$0.699 per GJ
- high use – \$0.174 per day of GJ demand

26. The Commission further directs AG, in its next Rider T application, to provide an analysis of whether there is substantial cross-subsidization between north and south customers with the implementation of a province-wide Rider T and with the continuing use of different system design temperatures in the north and south systems to calculate coincident peak demand.

3.2 Customer impact

27. AG is requesting an approval for a change to the Rider T for AG North and AG South effective April 1, 2014, given that the Commission could not make a determination of the issue of a province-wide Rider T rate to allow for a March 1, 2014 effective date. The revised Rider T will reflect the recent change in the NGTL FT-D3 rate, as well as differences in the forecast and actual CDQ.²¹

28. AG provided the calculations of the rate impact for typical customers in each rate class due to the proposed changes to Rider T for AG North and AG South, if approved by April 1, 2014 (attached as [Appendix 3](#) for AG North and [Appendix 4](#) for AG South to this decision).²²

Commission findings

29. The Commission finds that the rate impact of the April 1, 2014 Rider T is reasonable for all rate classes, particularly when considering the impact on a total bill basis. The rate increase on a total bill basis is not near the 10 per cent threshold and therefore does not constitute rate shock. Accordingly, the province-wide Rider T rates are approved effective April 1, 2014, and are attached as [Appendix 5](#) for AG North and [Appendix 6](#) for AG South to this decision.

3.3 Collection period

30. In its argument, the CCA expressed three concerns over collecting the 2014 transmission expense and adjustments over the period March 1, 2014 to December 31, 2014:²³

- (1) because the rate schedules exclude January and February, transmission rates beginning January and February will be unreasonable;
- (2) with the rate being collected over a 10-month period, rates are higher than required;

²⁰ Exhibit 13.01, ATCO Gas information response, CCA-AG-1(a).

²¹ Exhibit 2, application, paragraph 2 and 5.

²² Exhibit 20.01, ATCO Gas round 2 information response, AUC-AG-03, Schedule 6(a) and 6(b).

²³ Exhibit 15.01, page 4.

- (3) the pattern of NGTL rate approval will likely continue such that AG is unable to flow through future rate increases in time for January 1.

31. AG replied that the collection amounts from January and February 2014 are considered in the determination of March 1, 2014 rates. AG designs its Rider T rate to collect the 2014 transmission expense by December 31, 2014. This practice allows for the proper matching of transmission expenses and collections from AG customers.²⁴

32. AG agreed with the CCA that the timeline for approval of revised NGTL tolls will likely continue such that revised Rider T rates will be unable to be in place for January 1. However, AG stated that having its Rider T rate expire on December 31, and having a new rate not in place for January 1, would result in increased rate volatility when the new rate is eventually put in place later in the year.²⁵ AG stated that it was therefore preferable to retain the existing rates and undertake an adjustment or true-up to account for any differences between the actual collection amount and the annual expense.

33. Subsequent to the evidence noted above on the collection period of March 1, 2014 to December 31, 2014, AG provided an information response to AUC-AG-03 where it provided province-wide rates over a period of April 1, 2014 to December 31, 2014.²⁶

Commission findings

34. The Commission agrees with AG that rate stability is an important principle to consider in the development of just and reasonable rates. The approved Rider T rates will be in effect from April 1, 2014, and will remain in place until a substitute rate is approved by the Commission. The Commission notes the transmission costs which contribute to the need for a Rider T are on-going. Therefore, having a Rider T with a specified end-date would be inappropriate as the principle of rate stability would not be met. It is more practical to continue with the current rate and apply a true-up to the new rate for the first few months of a new year until the revised Rider T is approved. The Commission therefore approves the province-wide Rider T rates as proposed in AG's response to AUC-AG-03, and directs AG to continue to file its revised province-wide Rider T rate on an annual basis.

²⁴ Exhibit 17.01, paragraph 5.

²⁵ Ibid., paragraph 11.

²⁶ Exhibit 20.01, AUC-AG-03, schedule 5.

4 Order

35. It is hereby ordered that:

- (1) Effective April 1, 2014, ATCO Gas will move to a province-wide Rider T rate. The new Rider T rates attached in Appendix 5 and Appendix 6 are approved effective April 1, 2014.

Dated on March 17, 2014.

The Alberta Utilities Commission

(original signed by)

Mark Kolesar
Vice-Chair

Appendix 1 – Proceeding participants

Name of organization (abbreviation) counsel or representative
ATCO Gas (AG) R. Trovato A. Green
Consumers' Coalition of Alberta (CCA) J. A. Wachowich J. A. Jodoin

The Alberta Utilities Commission
Commission Panel M. Kolesar, Vice-Chair
Commission Staff S. Boyd (Commission counsel) B. Whyte E. Deryabina

Appendix 2 – Summary of Commission directions

This section is provided for the convenience of readers. In the event of any difference between the directions in this section and those in the main body of the decision, the wording in the main body of the decision shall prevail.

1. The Commission further directs AG, in its next Rider T application, to provide an analysis of whether there is substantial cross-subsidization between north and south customers with the implementation of a province-wide Rider T and with the continuing use of different system design temperatures in the north and south systems to calculate coincident peak demand..... Paragraph 26
2. The Commission agrees with AG that rate stability is an important principle to consider in the development of just and reasonable rates. The approved Rider T rates will be in effect from April 1, 2014, and will remain in place until a substitute rate is approved by the Commission. The Commission notes the transmission costs which contribute to the need for a Rider T are on-going. Therefore, having a Rider T with a specified end-date would be inappropriate as the principle of rate stability would not be met. It is more practical to continue with the current rate and apply a true-up to the new rate for the first few months of a new year until the revised Rider T is approved. The Commission therefore approves the province-wide Rider T rates as proposed in AG’s response to AUC-AG-03, and directs AG to continue to file its revised province-wide Rider T rate on an annual basis Paragraph 34

Appendix 3 – AG North impact of proposed rates

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Appendix 3 - AG
North impact of propc

(consists of 1 page)

Appendix 4 – AG South impact of proposed rates

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Appendix 4 - AG
South impact of propo

(consists of 1 page)

Appendix 5 – AG North rate schedules

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Appendix 5 - North
rate schedule

(consists of 13 pages)

Appendix 6 – AG South rate schedules

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Appendix 6 - South
rate schedule

(consists of 14 pages)

ATCO Gas North
 Impact of Proposed Rates

RATE	CURRENT PBR BASE RATES INCLUDING RIDER T EFFECTIVE JAN 1, 2014			PROPOSED RIDER T CHANGE EFFECTIVE APR 1, 2014		
	FIXED	ENERGY	DEMAND	FIXED	ENERGY	DEMAND
	\$/day	\$/GJ	\$/GJ/day	\$/day	\$/GJ	\$/GJ/day
LOW	0.876	1.370			0.190	
MID	0.876	1.384			0.165	
HIGH	5.205		0.310			0.035

RATE	ANNUAL SALES GJ	MONTHLY BILLING DEMAND GJ	2014 CHARGES - EXISTING BASE RATE AND RIDER T JAN 1, 2014 to DEC 31, 2014			
			FIXED	DEMAND	ENERGY	TOTAL
			(\$)	(\$)	(\$)	(\$)
LOW	120		320		164	484
MID	3,000		320		4,152	4,472
HIGH		190	1,900	21,499		23,399

RATE	APR - DEC SALES GJ	BILLING DEMAND GJ	CHANGE IN CHARGES DUE TO RIDER T				% CHANGE
			FIXED	DEMAND	ENERGY	TOTAL	
			(\$)	(\$)	(\$)	(\$)	
LOW	70				13	13	2.7%
MID	1,800				297	297	6.6%
HIGH		190		1,829		1,829	7.8%

ATCO Gas South
 Impact of Proposed Rates

RATE	CURRENT PBR BASE RATES INCLUDING RIDER T EFFECTIVE JAN 1, 2014			PROPOSED RIDER T CHANGE EFFECTIVE APR 1, 2014		
	FIXED	ENERGY	DEMAND	FIXED	ENERGY	DEMAND
	\$/day	\$/GJ	\$/GJ/day	\$/day	\$/GJ	\$/GJ/day
LOW	0.765	1.256			0.234	
MID	0.765	1.199			0.211	
HIGH	4.689		0.273			0.046

RATE	ANNUAL SALES GJ	MONTHLY BILLING DEMAND GJ	2014 CHARGES - EXISTING BASE RATE AND RIDER T JAN 1, 2014 to DEC 31, 2014			
			FIXED	DEMAND	ENERGY	TOTAL
			(\$)	(\$)	(\$)	(\$)
LOW	120		279		151	430
MID	3,000		279		3,597	3,876
HIGH		190	1,711	18,933		20,644

RATE	APR - DEC SALES GJ	BILLING DEMAND GJ	CHANGE IN CHARGES DUE TO RIDER T				% CHANGE
			FIXED	DEMAND	ENERGY	TOTAL	
			(\$)	(\$)	(\$)	(\$)	
LOW	70				16	16	3.7%
MID	1,800				380	380	9.8%
HIGH		190		2,404		2,404	11.6%

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

April 1, 2014

Effective April 1, 2014

ATCO GAS AND PIPELINES LTD. - NORTH RATE SCHEDULES

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Effective March 1, 2013 by Decision 2013-035
This Replaces General Conditions
Previously Effective January 1, 2011

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date within 15 business days of statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective January 1, 2014 by AUC Acknowledgement Application No. 1610128
This Replaces Rider "A"
Previously Effective January 1, 2013

ATCO GAS AND PIPELINES LTD. – NORTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*.

Method C. - Applied to gross revenues* and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	14.60	12/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	3.50	14/01/01	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Beaverlodge	10.00	11/07/13	Innisfree	25.00	08/09/08	St. Albert	18.80	11/05/10
Bentley	10.00	14/01/01	Irma	20.00	04/10/15	Stony Plain	21.00	13/01/01
Berwyn	20.00	04/11/18	Itaska	12.00	04/09/21	Swan Hills	0.00	07/09/12
Bittern Lake	5.00	11/06/03	Jasper Muni	17.10	06/09/01	Sylvan Lake	20.00	04/02/04
Blackfalds	35.00	10/01/01	Jasper Ntl Pk	17.10	06/09/01	Thorsby	20.00	14/01/01
Bon Accord	25.00	04/11/01	Kitscoty	10.00	05/09/15	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Lacombe	22.00	04/06/02	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lamont	35.00	04/05/10	Vermilion	15.00	04/04/07
Camrose	18.00	12/01/01	Lavoy	16.61	09/10/23	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Legal	16.60	06/09/12	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Lloydminster	25.00	08/02/01	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lougheed	15.00	12/09/17	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Mannville	20.00	04/11/02	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mayerthorpe	5.00	05/02/18	Whitecourt ***	21.00	14/01/01
Consort	22.00	04/05/07	McLennan	24.00	05/05/19			
Coronation	10.05	09/07/14	Millet	22.00	08/01/01			
Czar	11.84	00/04/27	Minburn	15.00	04/05/04			
Donnelly	30.00	05/09/06	Mirror	12.60	06/07/13			
Drayton Valley***	22.00	04/10/22	Mundare	20.00	04/06/10	<u>Municipalities – Method C</u>		<u>Effective Date yymmdd</u>
Eckville	24.00	04/07/08	Nampa	16.84	04/04/22	Andrew	9.00	99/11/25
Edgerton	18.00	14/01/01	Onoway	5.00	04/06/02	Eaglesham	5.26	05/06/08
Edmonton	32.90	11/01/01	Oyen	30.00	08/01/17	Fort McMurray	8.70	06/07/04
Edson***	20.00	06/04/18	Peace River	24.70	10/10/18	Hythe	8.70	07/02/26
Entwistle	17.32	10/02/22	Point Alison	15.00	07/10/12	Spruce Grove	10.70	12/03/05
Fairview	21.63	04/07/01	Ponoka	17.00	04/08/13			
Falher	15.00	04/06/10	Provost	22.00	13/01/01			
Fox Creek	12.93	01/06/11	Red Deer	34.00	12/01/01			
Ft. Saskatchewan	0.00	04/09/28	Rimbey	24.00	04/03/01			
Gibbons	30.00	05/10/01	Rocky Mtn. House	23.00	11/01/01			
Girouxville	20.00	04/06/10	Rycroft	15.00	04/10/14			
Golden Days	25.00	04/06/15	Ryley	5.00	04/08/06			
Grande Prairie	25.00	06/03/07	Seba Beach	20.00	10/06/03			
Grimshaw	30.00	12/02/15						

* Gross Revenues are ATCO Gas total charges, less GST.

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective February 1, 2014 by AUC Acknowledgement Application No 1610267
This Replaces Rider "B"
Previously Effective February 1, 2013

ATCO GAS AND PIPELINES LTD. – NORTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	4.30	14/02/01	Lavoy	5.60	14/02/01
Argentia Beach	3.70	14/02/01	Legal	5.60	14/02/01
Bashaw	4.40	14/02/01	Lloydminster	2.40	14/02/01
Beaverlodge	4.30	14/02/01	Lougheed	8.40	14/02/01
Bentley	4.60	14/02/01	Mannville	6.20	14/02/01
Berwyn	11.20	14/02/01	Mayerthorpe	6.50	14/02/01
Bittern Lake	13.70	14/02/01	Millet	3.70	14/02/01
Blackfalds	3.60	14/02/01	Minburn	7.60	14/02/01
Bon Accord	6.40	14/02/01	Mundare	5.00	14/02/01
Breton	4.90	14/02/01	Nampa	4.70	14/02/01
Bruderheim	4.30	14/02/01	Norglenwold	2.40	14/02/01
Camrose	3.80	14/02/01	Onoway	10.40	14/02/01
Caroline	3.40	14/02/01	Oyen	3.30	14/02/01
Clive	3.60	14/02/01	Paul Band First Nation	30.00	14/02/01
Clyde	6.90	14/02/01	Point Alison	2.90	14/02/01
Cold Lake	3.40	14/02/01	Ponoka	4.00	14/02/01
Coronation	8.00	14/02/01	Provost	5.40	14/02/01
Edgerton	4.50	14/02/01	Red Deer	4.10	14/02/01
Edmonton	4.20	14/02/01	Rycroft	8.30	14/02/01
Edson	6.60	14/02/01	Ryley	16.70	14/02/01
Entwistle	0.00	14/02/01	Seba Beach	1.90	14/02/01
Falher	6.30	14/02/01	Silver Beach	4.70	14/02/01
Fort McMurray 468 First Nation	5.60	14/02/01	Slave Lake	3.50	14/02/01
Fort Saskatchewan	1.50	14/02/01	Spirit River	7.80	14/02/01
Girouxville	7.40	14/02/01	Stony Plain	2.70	14/02/01
Golden Days	1.20	14/02/01	Stony Plain Indian Reserve	4.70	14/02/01
Grande Prairie	4.60	14/02/01	Swan Hills	7.60	14/02/01
Grimshaw	3.80	14/02/01	Sylvan Lake	3.10	14/02/01
Hardisty	7.40	14/02/01	Thorsby	8.80	14/02/01
Hinton	3.80	14/02/01	Tofield	13.60	14/02/01
Holden	19.50	14/02/01	Vegreville	6.50	14/02/01
Innisfree	11.70	14/02/01	Vermilion	3.80	14/02/01
Irma	2.00	14/02/01	Veteran	10.60	14/02/01
Itaska Beach	1.70	14/02/01	Viking	7.30	14/02/01
Jarvis Bay	1.50	14/02/01	Wabamun	10.30	14/02/01
Jasper Municipality	4.10	14/02/01	Warburg	6.00	14/02/01
Kitscoty	7.40	14/02/01	Wembley	2.80	14/02/01
Lacombe	3.00	14/02/01	Wetaskiwin	6.10	14/02/01
Lakeview	2.00	14/02/01	Whitecourt	2.90	14/02/01
Lamont	5.50	14/02/01	Wood Buffalo (Ft McMurray)	1.70	14/02/01

Effective November 1, 2013 to October 31, 2014 by Decision 2013-380
This Replaces Rider "D"
Previously Effective November 1, 2012

**ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution systems will be assessed a distribution UFG charge of 0.954% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective April 1, 2014 by Decision 2014-062
This Replaces Rider "T"
Previously Effective March 1, 2013

**ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective April 1, 2014.

Low Use Delivery Rate	\$0.762 per GJ
Mid Use Delivery Rate	\$0.699 per GJ
High Use Delivery Rate	\$0.174 per GJ per Day of 24 Hr. Billing Demand

Effective January 1, 2014 by Decision 2013-460
This Replaces Low Use Delivery Service
Previously Effective April 1, 2013

ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.876 per Day
Variable Charge:	\$0.798 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2014 by Decision 2013-460
This Replaces Mid Use Delivery Service
Previously Effective April 1, 2013

ATCO GAS AND PIPELINES LTD. - NORTH MID USE DELIVERY SERVICE

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.876 per Day
Variable Charge:	\$0.850 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2014 by Decision 2013-460
This Replaces High Use Delivery Service
Previously Effective April 1, 2013

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$5.205 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.171 per GJ per Day of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge: \$0.090 per Mantle per Day

ATCO GAS AND PIPELINES LTD.
ATCO GAS SOUTH
RATE SCHEDULES
April 1, 2014

Effective April 1, 2014

ATCO GAS AND PIPELINES LTD. - SOUTH RATE SCHEDULES

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Effective March 1, 2013 by Decision 2013-035
This Replaces General Conditions
Previously Effective January 1, 2011

ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. Approval of Alberta Utilities Commission (AUC):

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. Special Contracts:

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. Specific Facilities Conditions:

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. Winter Period - Summer Period:

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. Late Payment Charge:

When accounts are not paid in full on or before the due date within 15 business days of the statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. Terms and Conditions:

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. DSP Rider F:

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective January 1, 2014 by AUC Acknowledgement Application No 1610129
This Replaces Rider "A"
Previously Effective June 19, 2013

ATCO GAS AND PIPELINES LTD. - SOUTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*** excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues*** and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method C</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Banff Ntl Park	5.25	90/01/01
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Big Valley	5.26	06/04/25
Barnwell	13.00	01/01/18	Granum	12.00	13/01/01	Glenwood	5.26	94/10/01
Barons	14.97	00/08/21	High River	13.00	04/10/15	Okotoks	5.25	75/09/08
Bassano	25.00	13/01/01	Hill Spring	5.00	10/03/25	Picture Butte	6.00	06/09/11
Beiseker	15.00	10/06/14	Hussar	25.00	12/02/17	Vauxhall	5.50	10/01/19
Black Diamond	15.00	14/01/06	Innisfail	23.00	12/12/17			
Bow Island	10.50	03/09/23	Irricana	11.18	99/12/06			
Bowden	22.00	07/02/16	Lethbridge	27.00	12/02/15			
Brooks	18.00	04/09/13	Linden	15.23	04/07/09			
Burdett	12.00	04/09/08	Lomond	20.00	05/05/26			
Canmore	22.10	04/05/13	Longview	16.00	01/12/10			
Carbon	15.07	00/09/18	Magrath	15.00	10/01/18			
Cardston	15.00	07/10/04	Milk River	30.00	04/12/14			
Carmangay	15.00	10/03/02	Nanton	15.00	12/01/01			
Carstairs	25.00	07/08/01	Nobleford	0.00	06/10/04			
Champion	15.00	10/03/02	Olds	30.00	12/01/01			
Chestermere	17.00	14/01/01	Penhold	18.00	08/07/13			
Claresholm	10.00	05/05/05	Raymond	10.00	14/01/01			
Coaldale	11.30	00/06/12	Rockyford	30.00	12/01/01			
Coalhurst	10.00	14/01/01	Rosemary	14.78	04/01/21			
Cochrane	23.00	05/08/19	Standard	11.34	00/12/13			
Coutts	20.00	08/09/09	Stavely	10.00	10/02/03			
Cowley	13.79	02/08/23	Stirling	10.00	14/01/01			
Cremona	27.00	09/01/01	Strathmore	11.18	10/02/17			
Crossfield	17.00	10/05/07	Taber	20.00	10/05/21			
Crowsnest Pass	25.00	13/01/17	Taber*	35.00	10/05/21			
Delburne	21.60	07/04/10	Trochu	14.20	05/04/08			
Didsbury	25.00	10/01/01	Turner Valley	10.00	04/02/23			
Duchess	12.67	01/05/17	Vulcan	35.00	14/01/01			

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

*** Gross Revenues are ATCO Gas total charges, less GST.

Effective February 1, 2014 by AUC Acknowledgement Application No 1610268
This Replaces Rider "B"
Previously Effective February 1, 2013

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Ardrie	2.90	14/02/01	Redwood Meadows (Siksika)	10.50	14/02/01
Banff Town	0.10	14/02/01	Rosemary	4.40	14/02/01
Bassano	4.70	14/02/01	Stavely	4.70	14/02/01
Bow Island	6.20	14/02/01	Stirling	4.00	14/02/01
Brooks	5.50	14/02/01	Strathmore	2.20	14/02/01
Canmore	3.00	14/02/01	Taber	3.40	14/02/01
Cardston	5.40	14/02/01	Trochu	7.40	14/02/01
Carmangay	4.80	14/02/01	Turner Valley	6.00	14/02/01
Carstairs	4.10	14/02/01	Vulcan	6.60	14/02/01
Champion	6.70	14/02/01			
Chestermere	1.90	14/02/01			
Claresholm	6.70	14/02/01			
Coaldale	3.30	14/02/01			
Coutts	7.30	14/02/01			
Crowsnest Pass	6.40	14/02/01			
Didsbury	3.40	14/02/01			
Duchess	3.50	14/02/01			
Elnora	4.20	14/02/01			
Foremost	5.20	14/02/01			
Fort Macleod	5.40	14/02/01			
Granum	8.00	14/02/01			
Hill Spring	15.80	14/02/01			
Lethbridge	5.90	14/02/01			
Linden	7.90	14/02/01			
Lomond	5.20	14/02/01			
Milk River	7.60	14/02/01			
Nanton	5.40	14/02/01			
Nobleford	0.70	14/02/01			
Olds	2.80	14/02/01			
Penhold	4.10	14/02/01			
Raymond	5.00	14/02/01			

Effective November 1, 2013 to October 31, 2014 by Decision 2013-380
This Replaces Rider "D"
Previously Effective November 1, 2012

**ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVER OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 0.954% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

Effective April 1, 2014 by Decision 2014-062
This Replaces Rider "T"
Previously Effective March 1, 2013

**ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to the Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or AUC, effective April 1, 2014.

Low Use Delivery Rate	\$0.762 per GJ
Mid Use Delivery Rate	\$0.699 per GJ
High Use Delivery Rate	\$0.174 per Day per GJ of 24 Hr. Billing Demand

Effective January 1, 2014 by Decision 2013-460
This Replaces Low Use Delivery Service
Previously Effective April 1, 2013

ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge: \$0.765 per Day

Variable Charge: \$0.728 per GJ

Transmission Service Charge: Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2014 by Decision 2013-460
This Replaces Mid Use Delivery Service
Previously Effective April 1, 2013

ATCO GAS AND PIPELINES LTD. – SOUTH MID USE DELIVERY SERVICE

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge: \$0.765 per Day

Variable Charge: \$0.711 per GJ

Transmission Service Charge: Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2014 by Decision 2013-460
This Replaces High Use Delivery Service
Previously Effective April 1, 2013

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$4.689 per Day
Variable Charge:	\$0.00 per GJ
Demand Charge:	\$0.145 per Day per GJ of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective January 1, 2014 by Decision 2013-460
This Replaces Irrigation Delivery Service
Previously Effective April 1, 2013

**ATCO GAS AND PIPELINES LTD. - SOUTH
IRRIGATION DELIVERY SERVICE**

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between April 1 and October 31.

CHARGES:

Fixed Charge: [To be determined] per Day

Variable Charge: [To be determined] per GJ

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 7
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

Fixed Charge: \$0.090 per Mantle per Day