



ATCO Gas
(A Division of ATCO Gas and Pipelines Ltd.)

2012 North Weather Deferral Account Rate Rider

July 26, 2012

The Alberta Utilities Commission

Decision 2012-200: ATCO Gas (a Division of ATCO Gas and Pipelines Ltd.)

2012 North Weather Deferral Account Rate Rider

Application No. 1608449

Proceeding ID No. 1887

July 26, 2012

Published by

The Alberta Utilities Commission

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Contents

1	Introduction.....	1
2	Background	2
3	Commission findings.....	3
4	Order.....	4
	Appendix 1 – Proceeding participants	5
	Appendix 2 – North rate schedules.....	6

List of tables

Table 1.	Calculation of AGN 2012 Rider “W”	3
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1 Introduction

1. On May 14, 2012, ATCO Gas (AG), a Division of ATCO Gas and Pipelines Ltd., submitted an application (application) to the Alberta Utilities Commission (the AUC or the Commission) notifying the Commission that the AG North (AGN) Weather Deferral Account (WDA) balance at April 30, 2012 was in a recovery position of approximately \$10.325 million. The application requested approval of AGN Rider “W” recovery rates established from the April 30, 2012 WDA balance for AGN, to be effective August 1, 2012 to July 31, 2013.

2. In the application, AG proposed Rider “W” recovery rates for the AGN Low Use and Mid Use rate groups of \$0.105/GJ and \$0.097/GJ respectively. This represents a recovery of approximately \$12.00 per annum for an average AGN Low Use residential customer and a recovery of approximately \$275.00 per annum for an average AGN Mid Use commercial customer. Supporting documentation describing the methodology used to determine the amount of revenue to be allocated to the WDA and detailing how the riders were determined was also provided.

3. The Commission issued a notice of application on May 15, 2012, and received statements of intent to participate (SIP) from the Consumers’ Coalition of Alberta (CCA) and the Office of the Utilities Consumer Advocate (UCA).

4. In the SIPs, both the CCA and UCA indicated that an information request process was necessary before they could determine whether or not to object to the application. On May 30, 2012, the Commission set out the following process schedule:

Process step	Schedule
Information requests to AG	June 13, 2012
Information responses from AG	June 27, 2012
Simultaneous argument	July 4, 2012
Simultaneous reply argument	July 11, 2012

5. Reply arguments were received July 11, 2012, and the Commission therefore considers the close of the record for the proceeding to be July 11, 2012.

6. In reaching the determinations set out within this decision, the Commission has considered all relevant materials comprising the record of this proceeding. Accordingly, references in this decision to specific parts of the record are intended to assist the reader in understanding the Commission’s reasoning relating to a particular matter and should not be taken as an indication that the Commission did not consider all relevant portions of the record with respect to that matter.

2 Background

7. In Decision 2008-113,¹ the Commission approved the creation of a WDA for each of AGN and AG South (AGS) service areas of AG effective January 1, 2008.

8. The purpose of the WDA as approved by the Commission in Decision 2008-113 is to allow AG to counter the revenue risk to the utility resulting from material differences in actual temperature compared to forecast. The Commission approved the use of a WDA in each of the AGN and AGS service areas to account for the impact on delivery revenue differences between the actual degree days and the forecast (normal) degree days used in the determination of the approved revenue forecast. The normal temperatures that would be used for the deferral account would be those used to develop the approved revenue forecast for that year.

9. Decision 2008-113 also approved the AG proposal that the WDA for either AGN or AGS be trued-up by using a 12-month WDA rider when the particular deferral account exceeded \$7 million at April 30th of a particular year. \$7 million represents approximately a +/- 10 per cent variation in the normalized weather forecast.

10. In the application that resulted in Decision 2009-093,² AG applied for and received approval for an AGN WDA rate rider refund to be distributed to the Low Use rate group as the only rate group at the time with a commodity rate. The Commission approved the calculation of the rate rider by dividing the WDA balance with the throughput forecast of the Low Use rate group. The resulting calculation was approved as Rider “W”.

11. In the application that resulted in Decision 2011-313,³ AG applied for and received approval for AGN and AGS WDA rate rider refunds to be distributed to Low Use and Mid Use customers, effective August 1, 2011 to July 31, 2012. The Commission found that the methodology used to determine the WDA calculation of the WDA for each of AGN and AGS was consistent with the threshold requirements and methodology approved in Decision 2008-113 and Decision 2009-093, and that the proposed Rider “W” for AGN and the proposed Rider “W” for AGS had been calculated in a manner consistent with the calculation of Rider “W” for AGN in Decision 2009-093.

¹ Decision 2008-113: ATCO Gas 2008-2009 General Rate Application Phase I, Application No. 1553052, Proceeding ID. 11, November 13, 2008, pages 108 - 109.

² Decision 2009-093: ATCO Gas Weather Deferral Account Rate Rider, Application No. 1605061, Proceeding ID. 198, June 24, 2009.

³ Decision 2011-313: ATCO Gas 2011 Weather Deferral Account Rate Rider, Application No. 1607321, Proceeding ID. 1230, July 21, 2011.

12. Table 1 shows the calculation of the 2012 AGN Rider “W”.

Table 1. Calculation of AGN 2012 Rider “W”⁴

	Low Use	Mid Use	Total
AGN WDA receivable balance at April 30, 2012 (\$)	7,700,737.97	2,624,403.09	10,325,141.06
August 2012 - July 2013 AGN forecast throughput (GJ)	73,323,797	27,083,953	
Rider “W” recovery rate (\$/GJ)	0.105	0.097	

3 Commission findings

13. The Commission finds that the methodology used to determine the WDA calculation of the WDA for AGN is consistent with the threshold requirements and methodology approved in Decision 2008-113, Decision 2009-093 and Decision 2011-313, and that the proposed Rider “W” for AGN has been calculated in a manner consistent with the calculation of Rider “W” for AGN in Decision 2009-093 and Rider “W” for AGN and AGS in Decision 2011-313.

14. In argument, the CCA submitted that it did not object and that it believed the application is in accordance with previous AUC approvals and procedures. In argument, the UCA submitted that it was satisfied with the responses provided by AG to its information requests and did not object to approval of the application as filed.

15. The total annual impact of the rider “W” recovery on a typical AGN Low Use residential and a typical AGN Mid Use commercial customer is below the Commission’s rate shock threshold.

16. Accordingly, the Commission approves Rider “W” for AGN as applied for by AG, and attached to this decision as Appendix 2, for implementation during the period of August 1, 2012 to July 31, 2013.

⁴ Exhibit 1.0, Application, page 4.

4 **Order**

17. It is hereby ordered that:

- (1) Rider “W” for ATCO Gas North, as specified in [Appendix 2](#), is approved for implementation during the period of August 1, 2012 to July 31, 2013.

Dated on July 26, 2012.

The Alberta Utilities Commission

(original signed by)

Moin Yahya
Commission Member

Appendix 1 – Proceeding participants

Name of organization (abbreviation) counsel or representative
ATCO Gas North (AG) A. Green N. McKay L. Fink
Consumers' Coalition of Alberta (CCA) J. A. Wachowich J. A. Jodoin
Office of the Utilities Consumer Advocate (UCA) T. Marriott R. Daw B. Shymanski R. Bell

The Alberta Utilities Commission
Commission Panel M. Yahya, Commission Member
Commission Staff D. Larder (Commission Counsel) P. Howard

Appendix 2 – North rate schedules

[\(return to text\)](#)



Appendix 2 - North
rate schedule.pdf

(consists of 14 pages)

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

August 1, 2012

Effective August 1, 2012

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES**

INDEX

	Page
<u>Conditions</u>	
General Conditions	3
<u>Riders</u>	
Rider "A" Municipal Franchise Fee	4
Rider "B" Municipal Property Tax and Specific Costs.....	5
Rider "D" Unaccounted For Gas	6
Rider "E" Deemed Value of Gas	7
Rider "T" Transmission Service Charge	8
Rider "W" Weather Deferral Account Rider	9
<u>Delivery Service Rates</u>	
Low Use Delivery Service	10
Mid Use Delivery Service	11
High Use Delivery Service	12
<u>Other Service Rates</u>	
Emergency Delivery Service	13
Unmetered Gas Light Service	14

Effective January 1, 2011 by Decision 2010-573
This Replaces General Conditions
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective March 5, 2012 by AUC Decision 2012-041
This Replaces Rider "A"
Previously Effective February 15, 2012

ATCO GAS AND PIPELINES LTD. – NORTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities –</u>			<u>Municipalities –</u>			<u>Municipalities –</u>		
<u>Method A</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Method A</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Method A</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	14.60	12/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Beaverlodge	10.00	11/07/13	Innisfree	25.00	08/09/08	St. Albert	18.80	11/05/10
Bentley	0.00	04/04/06	Irma	20.00	04/10/15	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Itaska	12.00	04/09/21	Swan Hills	0.00	07/09/12
Bittern Lake	5.00	11/06/03	Jasper Muni	17.10	06/09/01	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Ntl Pk	17.10	06/09/01	Thorsby	10.00	10/12/17
Bon Accord	25.00	04/11/01	Kitscoty	10.00	05/09/15	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Lacombe	22.00	04/06/02	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lamont	35.00	04/05/10	Vermilion	15.00	04/04/07
Camrose	18.00	12/01/01	Lavoy	16.61	09/10/23	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Legal	16.60	06/09/12	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Lloydminster	25.00	08/02/01	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lougheed	16.67	02/04/18	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Mannville	20.00	04/11/02	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mayerthorpe	5.00	05/02/18	Whitcourt ***	19.20	12/01/01
Consort	22.00	04/05/07	McLennan	24.00	05/05/19			
Coronation	10.05	09/07/14	Millet	22.00	08/01/01			
Czar	11.84	00/04/27	Minburn	15.00	04/05/04			
Donnelly	30.00	05/09/06	Mirror	12.60	06/07/13			
Drayton Valley***	22.00	04/10/22	Mundare	20.00	04/06/10	<u>Municipalities –</u>		<u>Effective</u>
Eckville	24.00	04/07/08	Nampa	16.84	04/04/22	<u>Method C</u>	<u>%</u>	<u>Date</u>
Edgerton	15.00	04/04/16	Onoway	5.00	04/06/02	Andrew	9.00	99/11/25
Edmonton	32.90	11/01/01	Oyen	30.00	08/01/17	Eaglesham	5.26	05/06/08
Edson***	20.00	06/04/18	Peace River	24.70	10/10/18	Fort McMurray	8.70	06/07/04
Entwistle	17.32	10/02/22	Point Alison	15.00	07/10/12	Hythe	8.70	07/02/26
Fairview	21.63	04/07/01	Ponoka	17.00	04/08/13	Spruce Grove	10.70	12/03/05
Falher	15.00	04/06/10	Provost	20.00	12/01/01			
Fox Creek	12.93	01/06/11	Red Deer	34.00	12/01/01			
Ft. Saskatchewan	0.00	04/09/28	Rimbey	24.00	04/03/01			
Gibbons	30.00	05/10/01	Rocky Mtn. House	23.00	11/01/01			
Girouxville	20.00	04/06/10	Rycroft	15.00	04/10/14			
Golden Days	25.00	04/06/15	Ryley	5.00	04/08/06			
Grande Prairie	25.00	06/03/07	Seba Beach	20.00	10/06/03			
Grimshaw	30.00	12/02/15						

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective February 15, 2012 by AUC Decision 2012-015
This Replaces Rider "B"
Previously Effective February 1, 2012

ATCO GAS AND PIPELINES LTD. – NORTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	4.30	12/02/01	Lavoy	3.40	12/02/01
Argentia Beach	1.40	12/02/01	Legal	5.60	12/02/01
Bashaw	3.50	12/02/01	Lloydminster	1.70	12/02/01
Beaverlodge	5.40	12/02/01	Mannville	5.50	12/02/01
Bentley	3.60	12/02/01	Mayerthorpe	5.00	12/02/01
Berwyn	9.00	12/02/01	Millet	3.10	12/02/01
Bittern Lake	11.90	12/02/01	Minburn	7.70	12/02/01
Blackfalds	3.50	12/02/01	Mundare	6.00	12/02/01
Bon Accord	6.00	12/02/01	Nampa	7.20	12/02/01
Breton	3.90	12/02/01	Norglenwold	1.60	12/02/01
Bruderheim	3.70	12/02/01	Onoway	9.20	12/02/01
Camrose	3.30	12/02/01	Oyen	3.60	12/02/01
Caroline	3.00	12/02/01	Paul Band First Nation	22.40	12/02/01
Clive	3.00	12/02/01	Point Alison	2.60	12/02/01
Clyde	6.20	12/02/01	Ponoka	2.70	12/02/01
Cold Lake	3.40	12/02/01	Provost	4.90	12/02/01
Coronation	2.30	12/02/01	Red Deer	3.70	12/02/01
Edgerton	4.00	12/02/01	Rycroft	5.70	12/02/01
Edmonton	4.50	12/02/01	Ryley	18.20	12/02/01
Edson	5.80	12/02/01	Seba Beach	2.00	12/02/01
Entwistle	0.00	12/02/01	Silver Beach	1.40	12/02/01
Falher	8.40	12/02/01	Slave Lake	3.00	12/02/01
Fort McMurray 468 First Nation	4.10	12/02/01	Spirit River	8.50	12/02/01
Fort Saskatchewan	1.90	12/02/01	Stony Plain	2.00	12/02/01
Girouxville	7.30	12/02/01	Stony Plain Indian Reserve	6.20	12/02/01
Golden Days	1.00	12/02/01	Swan Hills	5.90	12/02/01
Grande Prairie	4.40	12/02/01	Sylvan Lake	2.50	12/02/01
Grimshaw	3.70	12/02/15	Thorsby	6.60	12/02/01
Hardisty	4.50	12/02/01	Tofield	10.10	12/02/01
Hinton	2.50	12/02/01	Vegreville	4.90	12/02/01
Holden	16.40	12/02/01	Vermilion	3.30	12/02/01
Innisfree	5.30	12/02/01	Veteran	8.50	12/02/01
Irma	5.80	12/02/01	Viking	6.50	12/02/01
Itaska Beach	1.00	12/02/01	Wabamun	8.10	12/02/01
Jarvis Bay	1.30	12/02/01	Warburg	5.50	12/02/01
Jasper Municipality	3.20	12/02/01	Wembley	2.70	12/02/01
Kitscoty	6.50	12/02/01	Wetaskiwin	5.00	12/02/01
Lacombe	3.00	12/02/01	Whitecourt	2.50	12/02/01
Lakeview	1.70	12/02/01	Wood Buffalo (Ft McMurray)	1.70	12/02/01
Lamont	4.30	12/02/01			

Effective November 1, 2011 to October 31, 2012 by Decision 2011-414
This Replaces Rider "D"
Previously Effective November 1, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE
RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.671% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective May 1, 2012 by Decision 2012-107 (Errata)
This Replaces Rider "T"
Previously Effective November 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2012.

Low Use Delivery Rate	\$0.612 per GJ
Mid Use Delivery Rate	\$0.570 per GJ
High Use Delivery Rate	\$0.187 per GJ per Day of 24 Hr. Billing Demand

Effective August 1, 2012 by Decision 2012-200
This Replaces Rider "W"
Previously Effective August 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "W" WEATHER DEFERRAL ACCOUNT RIDER**

To be applied to Low Use and Mid Use customers unless otherwise specified by specific contracts or the AUC, effective August 1, 2012 to July 31, 2013.

Low Use Delivery Rate	\$0.105 per GJ
Mid Use Delivery Rate	\$0.097 per GJ

Effective August 1, 2011 by Decision 2011-313
This Replaces Low Use Delivery Service
Previously Effective May 1, 2011

ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.770 per Day
Variable Charge:	\$0.697 per GJ
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective August 1, 2011 by Decision 2011-313
This Replaces Mid Use Delivery Service
Previously Effective May 1, 2011

ATCO GAS AND PIPELINES LTD. - NORTH MID USE DELIVERY SERVICE

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.770 per Day
Variable Charge:	\$0.783 per GJ
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2011 by Decision 2011-127 & 2011-170
This Replaces High Use Delivery Service
Previously Effective January 1, 2011

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$4.345 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.142 per GJ per Day of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge: \$0.090 per Mantle per Day