

THE PROVINCE OF ALBERTA

PUBLIC UTILITIES BOARD ACT

ALBERTA ENERGY AND UTILITIES BOARD

IN THE MATTER of
ATCO Gas – North A Division
of ATCO Gas and Pipelines Ltd.
Sale of Certain Petroleum and
Natural Gas Rights, Production
and Gathering Assets, Storage
Assets and Inventory

UTILITY COST ORDER 2002-45a

Application Numbers: 2001017, 2001020,
2001030, & 2001070
Cost File Number: 8000-2001017
Board File Numbers: 6405-14, 6405-15,
6405-16, & 5405-18

WHEREAS the Alberta Energy and Utilities Board issued Utility Cost Order 2002-45 (UCO 2002-45) on July 11, 2002; and

WHEREAS once UCO 2002-45 was issued, Mr. Robert Bruggeman advised the Board that his claim for disbursements of \$25,031.92 was also claimed within the North Core Committee (NCC) cost claim and as such should be removed from the Cost Order; and

WHEREAS the NCC, by letter dated August 12, 2002, advised the Board that it was made up of six members including the Municipal Intervenors and the City of Edmonton. NCC further advised that the standard GST awarded to these parties is 42.86% and as their contribution to this proceeding was 60%, NCC should be awarded 60% of 42.86% GST.

THEREFORE, the Alberta Energy and Utilities Board, hereby amends UCO 2002-45 as to the following particulars:

1. The fees, disbursements, and GST awarded to Robert L. Bruggeman Regulatory Consulting Inc., as listed in column (e) of Schedule "A" are amended to read \$8,072.64 as shown in column (e) of the Amended Schedule "A" attached;

2. The fees, disbursements, and GST awarded to the North Core Committee, as listed in column (e) of Schedule "A" are amended to read \$254,082.42 as shown in column (e) of the Amended Schedule "A" attached.
3. Paragraphs 1) and 3) on page four are amended to read as follows:
 - 1) ATCO Gas – North shall pay intervener costs in the amount of \$841,114.42, as set out in column (e) of Schedule "A".
 - 3) ATCO Gas – North shall record in its Hearing Cost Reserve Account the allowed external applicant and intervener costs in the amount of \$1,049,767.93, as set out in column (e) of Schedule "A".

MADE at the City of Calgary, in the Province of Alberta, this 12th day of September, 2002.

**ALBERTA ENERGY
AND UTILITIES BOARD**

Original Signed by Thomas McGee

Thomas McGee

ATCO Gas (North)
Application Nos.: 2001017, 2001020, 2001030, 2001070

Summary of Total Costs Claimed and Awarded

	Total Fees, Disbursements and GST claimed (a)	Total Fees Awarded (b)	Total Disbursements Awarded (c)	Total GST Awarded (d)	Total Fees, Disbursements, and GST Awarded (e)
Applicant					
ATCO Gas Limited (North)					
ATCO Gas Limited (North)	\$23,484.50	\$0.00	\$23,484.50	\$0.00	\$23,484.50
Bennett Jones	\$174,638.89	\$163,084.25	\$11,554.64	\$0.00	\$174,638.89
Confer Consulting Ltd.	\$10,530.12	\$10,150.00	\$380.12	\$0.00	\$10,530.12
Sub-Total	\$208,653.51	\$173,234.25	\$35,419.26	\$0.00	\$208,653.51
Participants					
Federation of Alberta Gas Co-ops and Gas Alberta Inc.					
Campbell Ryder Consulting Group Ltd.	\$123,524.15	\$112,650.00	\$2,793.13	\$0.00	\$115,443.13
Brownlee Fryett	\$23,858.18	\$18,830.50	\$3,466.86	\$0.00	\$22,297.36
Sub-Total	\$147,382.33	\$131,480.50	\$6,259.99	\$0.00	\$137,740.49
Municipal Intervenors					
Bryan & Company	\$147,279.48	\$128,281.00	\$9,363.37	\$4,129.61	\$141,773.98
Robert L. Bruggeman Regulatory Consulting Inc.	\$35,155.58	\$7,837.50	\$0.00	\$235.14	\$8,072.64
Sub-Total	\$182,435.06	\$136,118.50	\$9,363.37	\$4,364.75	\$149,846.62
Public Institutional Consumers of Alberta					
Energy Management & Regulatory Consulting Ltd.	\$3,520.00	\$3,520.00	\$0.00	\$0.00	\$3,520.00
Liddle Engineering	\$1,312.50	\$1,312.50	\$0.00	\$0.00	\$1,312.50
Sub-Total	\$4,832.50	\$4,832.50	\$0.00	\$0.00	\$4,832.50

ATCO Gas (North)
Application Nos.: 2001017, 2001020, 2001030, 2001070

Summary of Total Costs Claimed and Awarded

	Total Fees, Disbursements and GST claimed (a)	Total Fees Awarded (b)	Total Disbursements Awarded (c)	Total GST Awarded (d)	Total Fees, Disbursements, and GST Awarded (e)
Aboriginal Communities and Saddle Lake First Nation					
Ackroyd, Piasta, Roth & Day LLP	\$19,217.43	\$19,181.00	\$36.43	\$0.00	\$19,217.43
Brubaker & Associates Inc.	\$4,549.36	\$4,465.65	\$60.91	\$0.00	\$4,526.56
Graves Engineering	\$13,650.00	\$13,050.00	\$600.00	\$0.00	\$13,650.00
Sub-Total	\$37,416.79	\$36,696.65	\$697.34	\$0.00	\$37,393.99
North Core Committee					
Liddle Engineering	\$65,980.37	\$59,762.50	\$1,905.43	\$1,110.10	\$62,778.03
Sproule Associates Limited	\$85,690.32	\$77,265.58	\$2,821.03	\$1,441.66	\$81,528.27
Calgary Energy Consultants, Ltd.	\$57,078.22	\$51,975.00	\$1,295.74	\$958.94	\$54,229.68
Sayer Securities Limited	\$58,380.93	\$53,167.50	\$1,396.73	\$982.22	\$55,546.45
Sub-Total	\$267,129.84	\$242,170.58	\$7,418.93	\$4,492.91	\$254,082.42
EPCOR Energy Services					
G.D. Newcombe	\$969.69	\$906.25	\$0.00	\$27.19	\$933.44
Borden Ladner Gervais	\$24,186.64	\$12,982.50	\$5,294.34	\$548.34	\$18,825.18
Sub-Total	\$25,156.33	\$13,888.75	\$5,294.34	\$575.53	\$19,758.62
City of Calgary					
Wachowich & Company	\$14,403.91	\$13,440.00	\$21.60	\$403.87	\$13,865.47
Stephen Johnson Chartered Accountants	\$19,464.23	\$15,900.00	\$2,997.27	\$566.96	\$19,464.23
Sub-Total	\$33,868.14	\$29,340.00	\$3,018.87	\$970.83	\$33,329.70
Consumers' Coalition of Alberta					
Wachowich & Company	\$18,748.01	\$14,490.00	\$3,031.50	\$1,226.51	\$18,748.01
Professional Regulatory Services, Inc.	\$43,128.68	\$39,840.00	\$467.18	\$2,821.50	\$43,128.68
Sub-Total	\$61,876.69	\$54,330.00	\$3,498.68	\$4,048.01	\$61,876.69

ATCO Gas (North)
Application Nos.: 2001017, 2001020, 2001030, 2001070

Summary of Total Costs Claimed and Awarded

	Total Fees, Disbursements and GST claimed (a)	Total Fees Awarded (b)	Total Disbursements Awarded (c)	Total GST Awarded (d)	Total Fees, Disbursements, and GST Awarded (e)
University of Alberta					
Emery Jamieson LLP	\$13,015.72	\$8,327.00	\$3,112.22	\$264.25	\$11,703.47
Sub-Total	\$13,015.72	\$8,327.00	\$3,112.22	\$264.25	\$11,703.47
Canadian Forest Products Ltd.					
Lewis L. Manning	\$67,194.14	\$61,500.00	\$5,694.14	\$0.00	\$67,194.14
Liddle Engineering Ltd.	\$2,011.63	\$1,881.25	\$130.38	\$0.00	\$2,011.63
Trisuvan Services Ltd.	\$23,164.71	\$20,625.00	\$2,539.71	\$0.00	\$23,164.71
Sub-Total	\$92,370.48	\$84,006.25	\$8,364.23	\$0.00	\$92,370.48
City of Edmonton					
Marta Sherk	\$20,190.90	\$18,870.00	\$0.00	\$566.14	\$19,436.14
Bill Follett	\$8,239.00	\$7,700.00	\$0.00	\$231.02	\$7,931.02
Sub-Total	\$28,429.90	\$26,570.00	\$0.00	\$797.15	\$27,367.15
ENRON Canada Corp.					
Donahue Ernst & Young	\$12,385.03	\$10,180.50	\$631.79	\$0.00	\$10,812.29
Sub-Total	\$12,385.03	\$10,180.50	\$631.79	\$0.00	\$10,812.29
TOTAL INTERVENER COSTS	\$906,298.81	\$777,941.23	\$47,659.76	\$15,513.43	\$841,114.42
TOTAL COSTS	\$1,114,952.32	\$951,175.48	\$83,079.02	\$15,513.43	\$1,049,767.93