



April 1, 2018 Interim Distribution Rates for each of

**AltaGas Utilities Inc.,
ATCO Electric Ltd.,
ATCO Gas and Pipelines Ltd.,
ENMAX Power Corporation,
EPCOR Distribution & Transmission Inc., and
FortisAlberta Inc.**

Errata to Decision 23355-D01-2018

March 29, 2018

Alberta Utilities Commission

Decision 23355-D01-2018 (Errata)

April 1, 2018 Interim Distribution Rates for each of AltaGas Utilities Inc., ATCO Electric Ltd., ATCO Gas and Pipelines Ltd., ENMAX Power Corporation, EPCOR Distribution & Transmission Inc., and FortisAlberta Inc.
Proceeding 23355

March 29, 2018

Published by the:

Alberta Utilities Commission
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Calgary, Alberta
T2P 3L8

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**April 1, 2018 Interim Distribution Rates for each of
AltaGas Utilities Inc., ATCO Electric Ltd., ATCO Gas and
Pipelines Ltd., ENMAX Power Corporation, EPCOR Decision 23355-D01-2018 (Errata)
Distribution & Transmission Inc., and FortisAlberta Inc. Proceeding 23355**

1. On March 23, 2018, the Alberta Utilities Commission issued Decision 23355-D01-2018¹ regarding applications by each of AltaGas Utilities Inc., ATCO Electric Ltd., ATCO Gas and Pipelines Ltd., ENMAX Power Corporation, EPCOR Distribution & Transmission Inc. and FortisAlberta Inc., collectively referred to as the distribution utilities, for approval of their respective performance-based regulation interim rates to be effective April 1, 2018.
2. A paragraph 7 of Decision 23355-D01-2018, the Commission approved, on an interim basis, the proposed maximum investment levels (MILs) and special charges or fees, calculated by applying the 2018 I-X index of negative 0.2 per cent to the 2017 values. The Commission included as appendices to the decision the distribution utilities' rate schedules, reflecting the approved April 1, 2018 interim distribution rates and the schedules setting out the approved MILs and special charges or fees.
3. The Commission has noticed that certain schedules setting out the approved MILs and special charges or fees were not included in the appendices of Decision 23355-D01-2018, and accordingly, a correction to a table and the contents in Appendix 4 and Appendix 7 of Decision 23355-D01-2018 is required. These corrections are set out below.
4. The table in paragraph 10 of the decision reads as follows:

Distribution utility	Appendix number	Attached schedules
AltaGas	Appendix 2	Part A – AltaGas Interim rate schedules Part B – AltaGas Special charges schedule
ATCO Gas	Appendix 3	Part A – ATCO Gas North interim rate schedules Part B – ATCO Gas South interim rate schedules Part C – ATCO Gas Customer non-discretionary charges Part D – ATCO Gas Retailer non-discretionary charges
ATCO Electric	Appendix 4	Part A – ATCO Electric Interim rate schedules Part B – ATCO Electric Customer supplementary service charges Part C – ATCO Electric Retailer supplementary service charges Part D – ATCO Electric Distribution contract
ENMAX	Appendix 5	Part A – ENMAX Interim distribution rate schedules Part B – ENMAX Investment policy Part C – ENMAX Fee schedule
EPCOR	Appendix 6	Part A – EPCOR Distribution access service tariff Part B – EPCOR Available EDTI investment
Fortis	Appendix 7	Fortis interim rate schedule

¹ Decision 23355-D01-2018: April 1, 2018 Interim Distribution Rates for each of AltaGas Utilities Inc., ATCO Electric Ltd., ATCO Gas and Pipelines Ltd., ENMAX Power Corporation, EPCOR Distribution & Transmission Inc., and FortisAlberta Inc., Proceeding 23355, March 23, 2018.

5. However, the table should read (emphasis added):

Distribution utility	Appendix number	Attached schedules
AltaGas	Appendix 2	Part A – AltaGas Interim rate schedules Part B – AltaGas Special charges schedule
ATCO Gas	Appendix 3	Part A – ATCO Gas North interim rate schedules Part B – ATCO Gas South interim rate schedules Part C – ATCO Gas Customer non-discretionary charges Part D – ATCO Gas Retailer non-discretionary charges
ATCO Electric	Appendix 4	Part A – ATCO Electric Interim rate schedules Part B – ATCO Electric Customer supplementary service charges Part C – ATCO Electric Retailer supplementary service charges Part D – ATCO Electric Available company investment
ENMAX	Appendix 5	Part A – ENMAX Interim distribution rate schedules Part B – ENMAX Investment policy Part C – ENMAX Fee schedule
EPCOR	Appendix 6	Part A – EPCOR Distribution access service tariff Part B – EPCOR Available EDTI investment
Fortis	Appendix 7	Part A – Fortis interim rate schedule Part B – Fortis Customer fee and contributions schedules Part C – Fortis Retailer fee schedule

6. In addition, in Appendix 4, Part D, the ATCO Electric Distribution contract document has been replaced with the ATCO Electric Available company investment document, and two documents (Fortis Customer fee and contributions schedules, and Fortis Retailer fee schedule) have been added to Appendix 7.

7. As set out in Section 48 of the Commission’s Rule 001: *Rules of Practice*, the Commission may correct typographical errors, errors of calculation and similar errors. The Commission corrects errors of this nature through the issuance of an errata to the original decision. Accordingly, the Commission is issuing this errata decision to correct the table and the contents in Appendix 4 and Appendix 7 of Decision 23355-D01-2018 as per above.

Dated on March 29, 2018.

Alberta Utilities Commission

(original signed by)

Neil Jamieson
Commission Member



April 1, 2018 Interim Distribution Rates for each of

**AltaGas Utilities Inc.,
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Decision 23355-D01-2018

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**April 1, 2018 Interim Distribution Rates for each of
AltaGas Utilities Inc., ATCO Electric Ltd., ATCO Gas and
Pipelines Ltd., ENMAX Power Corporation, EPCOR
Distribution & Transmission Inc., and FortisAlberta Inc.**

**Decision 23355-D01-2018
Proceeding 23355**

1 Introduction and background

1. On February 5, 2018, the Alberta Utilities Commission issued Decision 22394-D01-2018¹ and directed each of AltaGas Utilities Inc., ATCO Electric Ltd., ATCO Gas and Pipelines Ltd., ENMAX Power Corporation, EPCOR Distribution & Transmission Inc. and FortisAlberta Inc., collectively referred to as the distribution utilities, to file a rebasing second compliance application by March 1, 2018. In a letter dated February 26, 2018, the Commission granted a request from the distribution utilities to file their respective second compliance applications on March 15, 2018.²

2. On March 15, 2018, the distribution utilities submitted their respective second compliance filing applications which included proposed distribution rates to be effective April 1, 2018.

3. On March 19, 2018, the Commission issued a notice of applications stating that parties that were already registered in Proceeding 23355 did not need to file a new statement of intent to participate (SIP). The Commission solicited SIPs from any party not already registered in the proceeding that wished to intervene or participate.

4. In Decision 22394-D01-2018, the Commission stated the following with respect to the distribution utilities' rebasing second compliance filings and the April 1, 2018 performance-based regulation (PBR) interim rates implementation date:

... Consistent with the approach taken by the Commission at the onset of the 2013-2017 PBR plans, and to minimize the volatility of customer rates and the effects of regulatory lag, the Commission intends to implement interim 2018 PBR rates effective April 1, 2018. To facilitate the April 1, 2018 effective date, after conducting a preliminary review of the second rebasing compliance filings, the Commission may approve the implementation of rates on an interim basis, on the assumption that the distribution utilities' second rebasing compliance filings align with the findings and directions in this decision and use previously approved methodologies to forecast 2018 billing determinants and Phase II allocation methodologies in calculating the proposed 2018 PBR rates. The public process to review the second rebasing compliance filings will commence subsequent to implementation of interim rates, with any subsequent adjustments to rates to be implemented later in 2018.³

¹ Decision 22394-D01-2018: Rebasing for the 2018-2022 PBR Plans for Alberta Electric and Gas Distribution Utilities, First Compliance Proceeding, Proceeding 22394, February 5, 2018.

² Exhibit 23355-X0009, AUC letter - CCA request to amend April 1, 2018 date for implementing interim 2018 PBR rates.

³ Decision 22394-D01-2018, paragraph 415.

5. This decision relates to the setting of interim distribution rates effective April 1, 2018 for each of AltaGas, ATCO Electric, ATCO Gas, ENMAX, EPCOR and Fortis.

2 April 1, 2018 interim distribution rates

6. The Commission has conducted a preliminary review of the distribution utilities' rebasing second compliance filing applications and attached rate calculations. Based on this preliminary review, the Commission finds that the second compliance filings and the resulting customer rates generally align with the findings of the Commission in Decision 22394-D01-2018. While the Commission has identified certain discrepancies or issues with respect to the second compliance filings, the Commission is of the view that these matters can be explored in the subsequent process to be established. Accordingly, the Commission approves the proposed PBR distribution rates on an interim basis, effective April 1, 2018.

7. As part of their rebasing second compliance filing applications, some distribution utilities had requested amendments to their existing terms and conditions of service. The Commission finds that it requires clarification or additional information with regard to the proposed amendments to terms and conditions, and is therefore not prepared to approve the requested amendments on an interim basis at this time. The Commission will consider these requested amendments as part of the subsequent process to be established. However, the Commission approves, on an interim basis, the proposed maximum investment levels (MILs) and special charges or fees, calculated by applying the 2018 I-X index of negative 0.2 per cent to the 2017 values.

8. While EPCOR escalated its miscellaneous services fees by the 2018 I-X index, EPCOR also has requested some changes to several of its fees associated with the implementation of the advanced metering infrastructure (AMI). Given that as of the end of 2017, EPCOR has replaced all of its conventional meters with the AMI meters, the Commission approves EPCOR's proposed miscellaneous services fees on an interim basis. However, EPCOR is directed to track the implementation of these changed fees for the purposes of administering any adjustments directed in the future decision approving these fees on a final basis.

9. As set out in Decision 22394-D01-2018, the public process to review the second rebasing compliance filings will commence subsequent to implementation of the April 1, 2018 interim rates, with any subsequent adjustments to rates and terms and conditions to be implemented later in 2018.⁴

10. For convenience, the Commission has included, as appendices to this decision, the distribution utilities' rate schedules, reflecting the approved April 1, 2018 interim distribution rates and the schedules setting out the approved MILs and special charges or fees. References to individual distribution utility schedules are provided in the table below:

⁴ Decision 22394-D01-2018, paragraph 415.

Distribution utility	Appendix number	Attached schedules
AltaGas	Appendix 2	Part A – AltaGas Interim rate schedules Part B – AltaGas Special charges schedule
ATCO Gas	Appendix 3	Part A – ATCO Gas North interim rate schedules Part B – ATCO Gas South interim rate schedules Part C – ATCO Gas Customer non-discretionary charges Part D – ATCO Gas Retailer non-discretionary charges
ATCO Electric	Appendix 4	Part A – ATCO Electric Interim rate schedules Part B – ATCO Electric Customer supplementary service charges Part C – ATCO Electric Retailer supplementary service charges Part D – ATCO Electric Available company investment
ENMAX	Appendix 5	Part A – ENMAX Interim distribution rate schedules Part B – ENMAX Investment policy Part C – ENMAX Fee schedule
EPCOR	Appendix 6	Part A – EPCOR Distribution access service tariff Part B – EPCOR Available EDTI investment
Fortis	Appendix 7	Part A – Fortis Interim rate schedule Part B – Fortis Customer fee and contributions schedules Part C – Fortis Retailer fee schedule

11. In approving interim rates, the Commission is not expressing a view with respect to the distribution utilities' rebasing second compliance applications and proposed terms and conditions of service, including compliance with the Commission's directions as set out in Decision 23394-D01-2018, the determination of going-in rates, the application of the I-X indexing mechanism, and any other adjustments proposed by the distribution utilities in deriving their respective April 1, 2018 rates.

3 Order

12. It is hereby ordered that:

- (1) Appendix 2 is approved on an interim basis as the distribution rates schedule for AltaGas Utilities Inc., effective April 1, 2018.
- (2) Appendix 3 is approved on an interim basis as the distribution rates schedule for ATCO Gas and Pipelines Ltd., effective April 1, 2018.
- (3) Appendix 4 is approved on an interim basis as the distribution rates schedule for ATCO Electric Ltd., effective April 1, 2018.
- (4) Appendix 5 is approved on an interim basis as the distribution rates schedule for ENMAX Power Corporation, effective April 1, 2018.
- (5) Appendix 6 is approved on an interim basis as the distribution rates schedule for EPCOR Distribution & Transmission Inc., effective April 1, 2018.

- (6) Appendix 7 is approved on an interim basis as the distribution rates schedule for FortisAlberta Inc., effective April 1, 2018.

Dated on March 23, 2018.

Alberta Utilities Commission

(original signed by)

Neil Jamieson
Commission Member

Appendix 1 – Proceeding participants

Name of organization (abbreviation) Company name of counsel or representative
AltaGas Utilities Inc. (AltaGas)
ATCO Electric Ltd. (ATCO Electric)
ATCO Gas and Pipelines Ltd. (ATCO Gas) Bennett Jones LLP
ENMAX Power Corporation (ENMAX)
EPCOR Distribution & Transmission Inc. (EPCOR or EDTI)
FortisAlberta Inc. (Fortis)
Office of the Utilities Consumer Advocate (UCA) Brownlee LLP
Consumers' Coalition of Alberta (CCA)
The City of Calgary (Calgary) McLennan Ross, Barristers & Solicitors

<p>Alberta Utilities Commission</p> <p>Commission panel N. Jamieson, Commission Member</p> <p>Commission staff K. Kellgren (Commission counsel) L. Desaulniers (Commission counsel) A. Jukov A. Corsi P. Howard S. Sharma N. Mahbub R. Lukas E. Deryabina A. Spurrell</p>
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Appendix 2 – AltaGas Utilities Inc.

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Part A – Interim rates schedules



Appendix 2 - AltaGas
- Part A - Interim rate

(consists of 14 pages)

Part B – Special charges schedule



Appendix 2 - AltaGas
- Part B - Special char

(consists of 5 pages)

Appendix 3 – ATCO Gas and Pipelines Ltd.

[\(return to text\)](#)

Part A - ATCO Gas North - Interim rate schedules



Appendix 3 - ATCO
Gas North - Part A - Ir

(consists of 13 pages)

Part B - ATCO Gas South - Interim rate schedules



Appendix 3 - ATCO
Gas South - Part B - Ir

(consists of 14 pages)

Part C - Customer non-discretionary charges



Appendix 3 - ATCO
Gas - Part C - Custom

(consist of 3 pages)

Part D - Retailer non-discretionary charges



Appendix 3 - ATCO
Gas - Part D - Retailer

(consists of 3 pages)

Appendix 4 – ATCO Electric Ltd.

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Part A - Interim rate schedules



Appendix 4 - ATCO
Electric - Part A - Inter

(consists of 50 pages)

Part B - Customer supplementary service changes



Appendix 4 - ATCO
Electric - Part B - Cust

(consists of 2 pages)

Part C - Retailer supplementary service changes



Appendix 4 - ATCO
Electric - Part C - Reta

(consists of 2 pages)

Part D – Available company investment



Appendix 4 - ATCO
Electric - Part D - Avai

(consists of 2 pages)

Appendix 5 – ENMAX Power Corporation

[\(return to text\)](#)

Part A - Interim distribution tariff rate schedules



Appendix 5 - ENMAX
interim distribution ra

(consists of 22 pages)

Part B - Investment policies



Appendix 5 - ENMAX
- Part B - Investment p

(consists of 5 pages)

Part C - Fee schedule



Appendix 5 - ENMAX
- Part C - Fee schedul

(consists of 3 pages)

Appendix 6 – EPCOR Distribution & Transmission Inc.

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Part A – Distribution access service tariff



Appendix 6 - EPCOR
- Part A - Distribution

(consists of 30 pages)

Part B – Available EDTI investment



Appendix 6 - EPCOR
- Part B - Available ED

(consists of 2 pages)

Appendix 7 – FortisAlberta Inc.

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Part A – Fortis - Interim rate schedule



Appendix 7 - Fortis -
Part A - Interim rate schedule

(consists of 32 pages)

Part B – Fortis - Customer fee and contributions schedules



Appendix 7 - Fortis -
Part B - Customer fee and contributions

(consists of 9 pages)

Part C – Fortis - Retailer fee schedule



Appendix 7 - Fortis -
Part C - Retailer fee schedule

(consists of 5 pages)

**AltaGas Utilities Inc.
Application**

**2018 Annual PBR
Rate Adjustment Filing**

**March 15, 2018
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9.1 APPENDIX A – 2018 RATE SCHEDULES

RATE NO. 1	SMALL GENERAL SERVICE
-------------------	------------------------------

Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking, emergency or irrigation services.

Charges:

Fixed Charge:

Base	\$ 1.354/Day
Default Supply Provider Administration Fee.....	\$ 0.083/Day

Variable Energy Charge:

Base	\$ 2.236/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

EFFECTIVE DATE: April 1, 2018	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 1 of 1 SGS
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Proposed – 2018 PBR Annual
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RATE NO. 2	LARGE GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Fixed Charge:

Base	\$ 18.962/Day
Default Supply Provider Administration Fee	\$ 0.083/Day

Variable Energy Charge:

Base	\$ 1.495/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

EFFECTIVE DATE: April 1, 2018	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 1 of 1 LGS
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RATE NO. 3	DEMAND GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Demand Charge \$ 0.391/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 21.502/Day
 Default Supply Provider Administration Fee..... \$ 0.083/Day

Variable Energy Charge:

Base \$ 0.046/GJ
 Gas Cost Recovery..... Rate Rider "D"
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

EFFECTIVE DATE: April 1, 2018	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 1 of 1 DGS
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RATE NO. 4	IRRIGATION PUMPING SERVICE (OPTIONAL)
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Description:

Available only to customers for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

	<u>April 1 to October 31</u>
Fixed Charge:	
Base	\$ 3.560/Day
Default Supply Provider Administration Fee.....	\$ 0.083/Day
Variable Energy Charge:	
Base	\$ 1.153/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

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RATE NO. 6	STANDBY, PEAKING, AND EMERGENCY SERVICE
-------------------	--

Description:

Available only at the option of the Company.

Charges:

Demand Charge \$ 0.391/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 21.502/Day
 Default Supply Provider Administration Fee..... \$ 0.083/Day

Variable Energy Charge 1.3 times the Variable Base Charge of Rate No. 3
 plus the greater of:
 (a) 1.3 times the GCRR; or
 (b) 1.3 times the actual cost of gas purchased

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 10a	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10a customer subject to the terms and conditions specified in the contract.

Charges:

	<u>1 Year</u>	<u>Term 2 Years</u>	<u>3 Years</u>
Fixed Charge per Month	\$ 250.00	\$ 250.00	\$ 250.00
Demand Charge per GJ of Billing Demand per Month.....	\$ 1.418	\$ 1.333	\$ 1.248
Energy Charge per GJ.....	\$ 0.019	\$ 0.019	\$ 0.019

- a) The minimum monthly charge will be the fixed plus demand charge.
- b) The Company and customer shall determine receipt and delivery locations for transportation service by consultation and agreement.
- c) Service under Rate 10a is subject to available system capacity.
- d) The Company reserves the right to restrict the amount of gas received and delivered up to the Contract Demand.
- e) Billing demand will be the higher of: contracted demand, the greatest amount of gas (GJ) transported in any consecutive 24-hour period, during the current or the previous 11 months.
- f) The rates do not include costs payable by the Customer for specific facilities at the point(s) of receipt or delivery provided by the Company for the Customer.

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RATE NO. 10b	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10b customer subject to the terms and conditions specified in the contract.

Charges:

Variable Energy Charge \$ 0.085/GJ

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RATE NO. 10c	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10c customer subject to the terms and conditions specified in the contract.

Charges:

Demand Charge	\$ 0.020/Day/GJ of Billing Demand
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EFFECTIVE DATE: April 1, 2018	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 1 of 1 PTS10c
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RATE NO. 11	SMALL GENERAL SERVICE FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 1.354/Day

Variable Energy Charge:

Base \$ 2.236/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

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RATE NO. 12	LARGE GENERAL SERVICE (OPTIONAL) FOR RETAILER
--------------------	--

Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 18.962/Day

Variable Energy Charge:

Base \$ 1.495/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

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RATE NO. 13	DEMAND GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Demand Charge \$ 0.391/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 21.502/Day

Variable Energy Charge:

Base \$ 0.046/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

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RATE NO. 14	IRRIGATION PUMPING SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply. Available to retailers only for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

	<u>April 1 to October 31</u>
Fixed Charge:	
Base	\$ 3.560/Day
Variable Energy Charge:	
Base	\$ 1.153/GJ
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

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Proposed – 2018 PBR Annual
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SPECIAL CONTRACT RATE NO. 30	TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate No. 30 customer for the term and conditions specified in the contract.

Charges:

Fixed Charge	\$ 250.00/Month
Energy Charge.....	\$ 0.230/GJ

EFFECTIVE DATE: April 1, 2018	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 1 of 1 TS-RT30
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AltaGas Utilities Inc.
Application

2018 Annual PBR
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9.4 APPENDIX D – SPECIAL CHARGES SCHEDULE

AltaGas Utilities Inc. Special Charges Schedule

In a number of places the Natural Gas Utility Service Rules refer to special charges for some services. Following is a list of the charges, as approved by the Alberta Utilities Commission.

Special Charge	Fee
Account Activation Fee.....	\$ 36
Remove and test meter - per meter:	
Residential	\$ 78
Other	Actual Cost
Special meter readings (each time).....	\$ 36
No Access Fee (each time).....	\$ 36
Reconnection Fee:	
Residential	\$ 52
Other (except Irrigation)	Actual Cost
Irrigation Disconnection/Reconnection Fee:	
Each time (except normal season start and end).....	\$ 78
Reinstallation of Meter/Regulator:	
Residential	\$ 78
Other	Actual Cost
Dishonoured payment charge (NSF cheque, etc.) - each time	\$ 26
Cheque certification charge - each time	\$ 10
Any other service at Customer's Request	Actual Cost
Late Payment Percentage	
Applied to any unpaid balance from previous bills	1.5%
(18% per annum, compounded monthly)	
Standard Non-Refundable Contribution (as defined on p. 4):	
Town.....	\$ 0
Rural Subdivision.....	\$ 518
Rural Other.....	\$ 5,593

Note: "Actual Cost", where referenced, means our direct costs for labour, materials, services and equipment plus applicable overheads.

EFFECTIVE DATE: April 1, 2018 Proposed	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 1 of 4 SCS
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AltaGas Utilities Inc.
Special Charges Schedule (continued)

**AUC Rule 003 – Service Quality and Reliability Performance Monitoring and Reporting
for Regulated Rate Providers and Default Supply Providers**

Service Guarantee for Customers Who Purchase Default Supply

We will credit your account with us for \$75.00 if:

- You were provided written notice of pending disconnection of service in error;
- You were provided written notice of pending referral to a credit agency in error;
- You were referred to a credit agency in error; or
- You experienced disconnection of service in error.

The \$75 credit will not be applied if the error was not made by us or if:

- Our written notice of pending disconnection or pending referral to a credit agency was not issued in error and our notice and your payment crossed in the mail;
- Our written notice of pending disconnection or pending referral to a credit agency was not issued in error and our notice was in mail transit at the time you made or attempted to make payment by visiting the premises of an authorized payment acceptance establishment, such as a bank, trust company or credit union;
- Our written notice of pending disconnection or pending referral to a credit agency was not issued in error and our notice was properly mailed, but you did not pick up the mail from locations, such as a post office, super mail box or home mail box;
- Our written notice of pending disconnection or pending referral to a credit agency was not issued in error and our notice was undelivered by the mail delivery service;
or
- You attempted to make payment to one of our employees or someone hired by us to disconnect your *service site* and the disconnection was not in error, but that person was not authorized to accept payment.

EFFECTIVE DATE: April 1, 2018 Proposed	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 2 of 4 SCS
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AltaGas Utilities Inc. Special Charges Schedule (continued)

Non-Refundable Contributions

Applications for service will require a non-refundable contribution. In most cases, a standard contribution is all that is required. Services uneconomic with a standard contribution will require an additional non-refundable contribution.

Standard Non-Refundable Contributions

Standard contributions are filed for acknowledgment with the Commission when they are initially established and, thereafter, whenever they are changed. For a current list of our standard non-refundable contributions, please refer to p. 1 of this Special Charges Schedule or contact us toll-free using our General Inquiry phone number to find current rates.

Non-Standard Non-Refundable Contributions

Winter Construction – Should the service be requested for installation under winter construction conditions, the customer is responsible for the incremental frost charges.

Other – If it is not economic to consider an application for service under a standard contribution, it will be evaluated individually to determine a specific, non-refundable contribution.

Calculation of Specific Non-Refundable Contributions

The calculation of a specific non-refundable contribution will be based on a net present value analysis applying the following criteria:

- a) An estimate of the total capital costs of providing service;
- b) An estimate of the total annual operating costs of providing service;
- c) The *Commission*-approved return on common equity, interest rate, depreciation rates, income taxes and capital structure;
- d) An estimate of the expected net revenue that will accrue from the addition of the service.

The additional contribution will be the amount required to make the net present value of the revenue stream equal the revenue requirement stream.

EFFECTIVE DATE: April 1, 2018 Proposed	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 3 of 4 SCS
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AltaGas Utilities Inc.
Special Charges Schedule (continued)

Additional Criteria:

- Rate 1/11 – Town – A *service site* located within an incorporated municipality, such as a village, town or city;
- Rate 1/11 – Rural Subdivision – A *service site* not defined as ‘Town’, but located in an AltaGas Utilities Inc. designated subdivision;
- Rate 1/11 – Rural Other – A *service site* not defined as ‘Town’ or ‘Rural Subdivision’
- Other – A *service site* served under any rate other than Rate 1/11.

EFFECTIVE DATE: April 1, 2018 Proposed	REPLACING RATE EFFECTIVE: January 1, 2017 Decision 21987-D01-2016	Page 4 of 4 SCS
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ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

April 1, 2018

Effective April 1, 2018

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES**

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The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective January 1, 2016 by Decision 20820-D01-2015
This Replaces General Conditions
Previously Effective March 1, 2013

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date within 15 business days of statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective February 1, 2018 by AUC Disposition 23081-D01-2017
 This Replaces Rider "A"
 Previously Effective January 1, 2018

ATCO GAS AND PIPELINES LTD. – NORTH RIDER "A"
MUNICIPAL FRANCHISE FEE TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" Municipal Franchise Fee are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*.
 Method C. - Applied to gross revenues* and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	22.00	18/01/01	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	14.60	12/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	3.50	14/01/01	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Beaverlodge	10.00	11/07/13	Hythe	12.00	18/02/01	St. Albert	18.80	11/05/10
Bentley	9.00	18/01/01	Innisfree	25.00	08/09/08	Stony Plain	25.00	16/02/01
Berwyn	20.00	04/11/18	Irma	20.00	04/10/15	Swan Hills	0.00	07/09/12
Bittern Lake	7.00	18/01/01	Itaska	12.00	04/09/21	Sylvan Lake	23.00	16/02/01
Blackfalds	35.00	10/01/01	Jasper Muni	17.10	06/09/01	Thorsby	20.00	14/01/01
Bon Accord	25.00	04/11/01	Jasper Ntl Pk	17.10	06/09/01	Tofield	10.00	04/05/04
Breton	15.00	17/01/01	Kitscoty	10.00	05/09/15	Vegreville	33.00	04/10/12
Bruderheim	15.00	16/01/01	Lacombe	22.00	04/06/02	Vermilion	15.00	04/04/07
Camrose	25.00	16/01/01	Lamont	35.00	04/05/10	Veteran	6.00	17/01/01
Caroline	25.00	15/01/01	Lavoy	16.61	09/10/23	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Legal	16.60	06/09/12	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lloydminster	25.00	08/02/01	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Lougheed	15.00	12/09/17	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mannville	20.00	04/11/02	Whitcourt ***	20.59	18/01/01
Consort	22.00	04/05/07	Mayerthorpe	12.93	17/01/01			
Coronation	10.05	09/07/14	McLennan	24.00	05/05/19			
Czar	11.84	00/04/27	Millet	22.00	08/01/01			
Donnelly	30.00	05/09/06	Minburn	16.61	16/01/01			
Drayton Valley***	22.00	04/10/22	Mirror	12.60	06/07/13	<u>Municipalities – Method C</u>		<u>Effective Date yymmdd</u>
Eckville	20.00	16/03/01	Mundare	22.00	15/12/01	Andrew	9.00	99/11/25
Edgerton	18.00	14/01/01	Nampa	16.84	04/04/22	Eaglesham	5.26	05/06/08
Edmonton	32.90	11/01/01	Onoway	7.50	17/06/02	Fort McMurray	8.70	06/07/04
Edson***	20.00	06/04/18	Oyen	30.00	08/01/17	Spruce Grove	10.70	12/03/05
Entwistle	17.32	10/02/22	Peace River	29.00	15/01/01			
Fairview	17.31	15/10/01	Point Alison	15.00	07/10/12			
Falher	16.00	16/01/01	Ponoka	20.00	18/02/01			
Ft. Saskatchewan	0.00	04/09/28	Provost	22.00	13/01/01			
Fox Creek	12.93	01/06/11	Red Deer	35.00	17/01/01			
Gibbons	30.00	05/10/01	Rimbey	26.00	18/01/01			
Girouxville	24.00	15/01/01	Rocky Mtn. House	30.00	15/01/01			
Golden Days	25.00	04/06/15	Rycroft	30.00	16/02/10			
Grande Prairie	25.00	06/03/07	Ryley	10.00	16/02/01			
Grimshaw	30.00	12/02/15	Seba Beach	20.00	10/06/03			

* Gross Revenues are ATCO Gas total charges, less GST.
 *** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective February 1, 2018 by AUC Disposition 23269-D01-2018
This Replaces Rider "B"
Previously Effective February 1, 2017

ATCO GAS AND PIPELINES LTD. – NORTH RIDER “B” MUNICIPAL PROPERTY TAX AND SPECIFIC COSTS TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	3.00	18/02/01	Hythe	4.70	18/02/01	Slave Lake	2.00	18/02/01
Argentia Beach	2.60	18/02/01	Innisfree	4.60	18/02/01	Spirit River	5.00	18/02/01
Bashaw	2.30	18/02/01	Irma	3.30	18/02/01	Stony Plain	1.60	18/02/01
Beaverlodge	3.10	18/02/01	Itaska Beach	1.30	18/02/01	Stony Plain Indian Reserve	6.40	18/02/01
Bentley	2.60	18/02/01	Jarvis Bay	1.20	18/02/01	Swan Hills	5.80	18/02/01
Berwyn	6.10	18/02/01	Jasper, Town	1.70	18/02/01	Sylvan Lake	3.20	18/02/01
Bittern Lake	25.80	18/02/01	Jasper, Park	0.00	18/02/01	Thorsby	5.00	18/02/01
Blackfalds	2.00	18/02/01	Kitscoty	6.00	18/02/01	Tofield	6.80	18/02/01
Bon Accord	3.30	18/02/01	Lacombe	1.40	18/02/01	Vegreville	3.40	18/02/01
Breton	3.30	18/02/01	Lakeview	2.10	18/02/01	Vermilion	2.20	18/02/01
Bruderheim	2.70	18/02/01	Lamont	3.60	18/02/01	Veteran	6.40	18/02/01
Camrose	2.10	18/02/01	Lavoy	3.90	18/02/01	Viking	4.10	18/02/01
Caroline	2.80	18/02/01	Legal	4.00	18/02/01	Wabamun	4.30	18/02/01
Clive	2.10	18/02/01	Lloydminster	1.80	18/02/01	Warburg	3.60	18/02/01
Clyde	4.50	18/02/01	Lougheed	5.80	18/02/01	Wembley	3.00	18/02/01
Cold Lake	2.40	18/02/01	Lanville	3.90	18/02/01	Wetaskiwin	3.30	18/02/01
Consort	3.70	18/02/01	Mayerthorpe	2.90	18/02/01	Whitecourt	1.80	18/02/01
Coronation	4.70	18/02/01	McLennan	0.00	18/02/01	Wood Buffalo (Ft. McMurray)	1.10	18/02/01
Eckville	4.10	18/02/01	Millet	3.10	18/02/01			
Edgerton	3.00	18/02/01	Minburn	0.00	18/02/01			
Edmonton	3.00	18/02/01	Mundare	1.30	18/02/01			
Edson	3.70	18/02/01	Nampa	4.90	18/02/01			
Entwistle	0.00	18/02/01	Norglenwold	1.10	18/02/01			
Fairview	2.80	18/02/01	Onoway	5.50	18/02/01			
Falher	4.40	18/02/01	Oyen	2.00	18/02/01			
Ft McMurray 468 First Nation	2.20	18/02/01	Paul Band First Nation	15.30	18/02/01			
Ft. Saskatchewan	2.80	18/02/01	Point Alison	1.90	18/02/01			
Gibbons	2.80	18/02/01	Ponoka	1.90	18/02/01			
Girouxville	4.40	18/02/01	Provost	3.00	18/02/01			
Golden Days	1.00	18/02/01	Red Deer	2.60	18/02/01			
Grande Prairie	2.70	18/02/01	Rimbey	0.00	18/02/01			
Grimshaw	2.60	18/02/01	Rocky Mtn. House	0.00	18/02/01			
Hardisty	3.80	18/02/01	Rycroft	5.40	18/02/01			
Hines Creek	2.70	18/02/01	Ryley	14.50	18/02/01			
Hinton	1.70	18/02/01	Seba Beach	1.00	18/02/01			
Holden	10.10	18/02/01	Silver Beach	1.20	18/02/01			

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective November 1, 2017 to October 31, 2018 by Decision 22889-D01-2017
This Replaces Rider "D"
Previously Effective November 1, 2016

**ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVERY OF UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution systems will be assessed a distribution UFG charge of 0.888% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective March 1, 2018 by Decision 23273-D01-2018
This Replaces Rider "T"
Previously Effective March 1, 2017

**ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective March 1, 2018.

Low Use Delivery Rate	\$0.556 per GJ
Mid Use Delivery Rate	\$0.522 per GJ
High Use Delivery Rate	\$0.134 per GJ per Day of 24 Hr. Billing Demand

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

April 1, 2018 Interim Distribution Rates

Effective April 1, 2018 by Decision _____-D01-2018
 This Replaces Low Use Delivery Service
 Previously Effective January 1, 2017

ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.846 per Day
Variable Charge:	\$0.715 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

April 1, 2018 Interim Distribution Rates

Effective April 1, 2018 by Decision _____-D01-2018
 This Replaces Mid Use Delivery Service
 Previously Effective January 1, 2017

**ATCO GAS AND PIPELINES LTD. - NORTH
 MID USE DELIVERY SERVICE**

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.846 per Day
Variable Charge:	\$0.788 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

April 1, 2018 Interim Distribution Rates

Effective April 1, 2018 by Decision ____-D01-2018
 This Replaces High Use Delivery Service
 Previously Effective January 1, 2017

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$4.963 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.137 per GJ per Day of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Customer Terms and Conditions for Gas Distribution Service, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge: \$0.090 per Mantle per Day

The Company's Terms and Conditions apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The Terms and Conditions are available at ATCO Gas offices during normal working hours or on the website www.atcogas.com.

ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

April 1, 2018

Effective April 1, 2018

**ATCO GAS AND PIPELINES LTD. - SOUTH
RATE SCHEDULES**

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Effective January 1, 2016 by Decision 20820-D01-2015
This Replaces General Conditions
Previously Effective March 1, 2013

ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**
Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.
2. **Special Contracts:**
Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.
3. **Specific Facilities Conditions:**
The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.
4. **Winter Period - Summer Period:**
The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.
5. **Late Payment Charge:**
When accounts are not paid in full on or before the due date within 15 business days of the statement date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).
6. **Terms and Conditions:**
The Company's Customer and Retailer Terms and Conditions for Gas Distribution Service apply to all Customers and form part of these Rate Schedules.
7. **DSP Rider F:**
The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective January 1, 2018 by AUC Disposition 23178-D01-2017
This Replaces Rider "A"
Previously Effective April 1, 2017

**ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "A"
MUNICIPAL FRANCHISE FEE TO ALL RATES AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" Municipal Franchise Fee are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues*.

Method C. - Applied to gross revenues* and Rider "E".

<u>Municipalities –</u>			<u>Municipalities</u>			<u>Municipalities –</u>		
<u>Method A</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Method A</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Method C</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Glenwood	5.26	94/10/01
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Okotoks	5.25	75/09/08
Banff Ntl Park	24.70	18/01/01	Granum	12.00	13/01/01	Vauxhall	5.50	10/01/19
Barnwell	13.00	01/01/18	High River	13.00	04/10/15			
Barons	14.97	00/08/21	Hill Spring	5.00	10/03/25			
Bassano	25.00	13/01/01	Hussar	25.00	12/02/17			
Beiseker	15.00	10/06/14	Innisfail	23.00	12/12/17			
Big Valley	12.00	16/03/01	Irricana	11.18	99/12/06			
Black Diamond	16.00	17/01/01	Lethbridge	27.00	12/02/15			
Bow Island	12.00	18/01/01	Linden	15.23	04/07/09			
Bowden	22.00	07/02/16	Lomond	25.00	15/12/01			
Brooks	18.00	04/09/13	Longview	20.00	16/01/01			
Burdett	12.00	04/09/08	Magrath	15.00	10/01/18			
Canmore	27.00	16/02/01	Milk River	30.00	04/12/14			
Carbon	15.07	00/09/18	Nanton	15.00	12/01/01			
Cardston	15.00	07/10/04	Nobleford	0.00	06/10/04			
Carmangay	15.00	10/03/02	Olds	30.00	12/01/01			
Carstairs	25.00	07/08/01	Penhold	18.00	08/06/09			
Champion	15.00	10/03/02	Picture Butte	18.00	16/09/01			
Chestermere	17.00	14/01/01	Raymond	12.00	16/01/01			
Claresholm	10.00	05/05/05	Rockyford	30.00	12/01/01			
Coaldale	13.00	15/01/01	Rosemary	16.00	16/05/01			
Coalhurst	10.00	14/01/01	Standard	11.34	00/12/13			
Cochrane	20.00	16/01/01	Stavely	10.00	10/02/03			
Coutts	20.00	08/09/09	Stirling	10.00	14/01/01			
Cowley	13.79	02/08/23	Strathmore	17.22	17/04/01			
Cremona	25.00	15/09/01	Taber	20.00	10/05/21			
Crossfield	17.00	10/05/07	Taber*	35.00	10/05/21			
Crowsnest Pass	25.00	13/01/17	Trochu	20.00	15/12/01			
Delburne	21.60	07/04/10	Turner Valley	15.00	15/10/05			
Didsbury	25.00	10/01/01	Vulcan	35.00	14/01/01			
Duchess	14.00	18/01/01						

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective February 1, 2018 by AUC Disposition 22342-D01-2017
This Replaces Rider "B"
Previously Effective February 1, 2017

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER “B” MUNICIPAL PROPERTY TAX AND SPECIFIC COSTS TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Airdrie	2.40	18/02/01	Nobleford	0.80	18/02/01
Banff, Municipality	0.10	18/02/01	Olds	1.80	18/02/01
Banff, Nat Park	0.00	18/02/01	Penhold	2.90	18/02/01
Bassano	3.10	18/02/01	Picture Butte	3.70	18/02/01
Big Valley	2.90	18/02/01	Raymond	2.60	18/02/01
Bow Island	3.10	18/02/01	Redwood Meadows	6.30	18/02/01
Brooks	3.30	18/02/01	Rockyford	2.90	18/02/01
Canmore	1.60	18/02/01	Rosemary	2.60	18/02/01
Cardston	2.80	18/02/01	Stavely	2.20	18/02/01
Carmangay	3.10	18/02/01	Stirling	2.50	18/02/01
Carstairs	1.80	18/02/01	Strathmore	1.40	18/02/01
Champion	2.60	18/02/01	Taber	1.70	18/02/01
Chestermere	1.50	18/02/01	Trochu	3.90	18/02/01
Claresholm	3.70	18/02/01	Turner Valley	3.70	18/02/01
Coaldale	2.00	18/02/01	Vulcan	3.30	18/02/01
Cochrane	1.40	18/02/01			
Coutts	3.80	18/02/01			
Cremona	0.00	18/02/01			
Crowsnest Pass	3.40	18/02/01			
Didsbury	1.90	18/02/01			
Duchess	2.50	18/02/01			
Elnora	3.30	18/02/01			
Foremost	2.90	18/02/01			
Fort Macleod	3.30	18/02/01			
Granum	6.50	18/02/01			
Hill Spring	7.40	18/02/01			
Lethbridge	3.50	18/02/01			
Linden	4.40	18/02/01			
Lomond	6.40	18/02/01			
Milk River	4.40	18/02/01			
Nanton	2.60	18/02/01			

Effective November 1, 2017 to October 31, 2018 by Decision 22889-D01-2017
This Replaces Rider "D"
Previously Effective November 1, 2016

**ATCO GAS AND PIPELINES LTD.
ATCO GAS RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS
FOR THE RECOVER OF UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 0.888% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

Effective March 1, 2018 by Decision 23273-D01-2018
This Replaces Rider "T"
Previously Effective March 1, 2017

**ATCO GAS AND PIPELINES LTD.
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to the Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or AUC, effective March 1, 2018.

Low Use Delivery Rate	\$0.556 per GJ
Mid Use Delivery Rate	\$0.522 per GJ
High Use Delivery Rate	\$0.134 per Day per GJ of 24 Hr. Billing Demand

Effective April 1, 2018 by Decision _____-D01-2018
This Replaces Low Use Delivery Service
Previously Effective January 1, 2017

**ATCO GAS AND PIPELINES LTD. – SOUTH
LOW USE DELIVERY SERVICE**

Available to all customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.777 per Day
Variable Charge:	\$0.734 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective April 1, 2018 by Decision _____-D01-2018
This Replaces Mid Use Delivery Service
Previously Effective January 1, 2017

**ATCO GAS AND PIPELINES LTD. – SOUTH
MID USE DELIVERY SERVICE**

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.777 per Day
Variable Charge:	\$0.740 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective April 1, 2018 by Decision _____-D01-2018
 This Replaces High Use Delivery Service
 Previously Effective January 1, 2017

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$4.658 per Day
Variable Charge:	\$0.00 per GJ
Demand Charge:	\$0.126 per Day per GJ of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Customer Terms and Conditions for Gas Distribution Service, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective April 1, 2018 by Decision _____-D01-2018
This Replaces Irrigation Delivery Service
Previously Effective January 1, 2017

**ATCO GAS AND PIPELINES LTD. - SOUTH
IRRIGATION DELIVERY SERVICE**

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between
April 1 and October 31.

CHARGES:

Fixed Charge: \$1.170 per Day

Variable Charge: \$0.971 per GJ

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 7
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

Fixed Charge: \$0.090 per Mantle per Day



Effective: April 1, 2018
Previously Effective: January 1, 2017

SCHEDULE C – Non-Discretionary CHARGES

1.0 APPLICABILITY

Applicable to every Customer and Retailer/DSP within the Company's service area. The service charges outlined herein are also outlined in the Company's Retailer Terms and Conditions for Gas Distribution Service. This is done to ensure the Customer (or Retailer/DSP) is aware of the charges that may apply whether they are reviewing this set of Terms and Conditions or the other. However, the listing of these charges in both sets does not entitle the Company to recovery of these charges under each Terms and Conditions.

2.0 SCHEDULE OF CHARGES

All charges and provisions of the Customer's applicable price schedule shall apply in addition to the following charges for the service being provided:



Effective: April 1, 2018
 Previously Effective: January 1, 2017

SCHEDULE C
NON DISCRETIONARY CHARGES
Effective April 1, 2018

1. **SERVICE LINES:** Applicable to all services except those eligible for grants under the Rural Gas Act.

1.1 Pipe Installation:

ATCO Gas (North)		
Service Line Diameter	Summer	Winter
15.9 mm or 26 mm (up to and including 15 metres)	\$891	\$1,149
Linear charge for length over 15 metres	\$49/metre	\$67/metre
42.2 mm or 60.3 mm (up to 15 metres)	\$1,182	\$1,544
Linear charge for length over 15 metres	\$69/metre	\$92/metre
Greater than 60 mm	Contract Price	Contract Price
Credit for provision of service line trench in 4-party installation	\$41	\$208

ATCO Gas (South)		
Service Line Diameter	Summer	Winter
15.9 mm or 26 mm (up to and including 15 metres)	\$643	\$839
Linear charge for length over 15 metres	\$31/metre	\$45/metre
42.2 mm or 60.3 mm (up to 15 metres)	\$1,182	\$1,544
Linear charge for length over 15 metres	\$69/metre	\$92/metre
Greater than 60 mm	Contract Price	Contract Price
Credit for provision of service line trench in 4-party installation	\$41	\$208

Service Line Notes:

1. Winter and Summer conditions are determined by the ATCO Gas representative on site. Typically winter conditions are 150mm or more of frozen ground conditions and / or 300mm or more of snow cover. If construction occurs within the winter construction season as determined by ATCO Gas, winter construction rates will apply.
2. The customer will be charged for the Primary Service line from the property line to the Gas Meter location when the main is located outside the customer's property.
3. The customer will be charged for the Primary Service line from the edge of easement to the Gas Meter location when the main is located in an easement within the customer's property.

:

April 1, 2018 Interim Distribution Rates



Effective: April 1, 2018

Previously Effective: January 1, 2017

-
- 1.2 Mobilization Charge:** A mobilization charge of \$208.00 will be levied for each additional site visit required when a site with an inspector confirmed site ready date does not meet ATCO Gas requirements for service line installations upon arrival of the service installation crew
- 1.3 Pavement and Concrete Breaks:** Contract Price. Applicant responsible for settlement and permanent repair
- 1.4 Crossings:** Including highway, railroad, road, pipeline, canal - Contract Price
- 1.5 Compaction:** Contract Price
- 1.6 Shallow Utility Crossings:** Contract Price
- 1.7 Waste Removal:** Contract Price
- 2. COMPANY RURAL INVESTMENT:** "three times net revenue"
- 3. REINSTATEMENT CHARGE:**
- Residential (not before 8am of the next business day) - \$120.00
 - Residential (before 8am of the next business day) - \$280.00
 - Non-Residential (not before 8am of the next business day) - Contract Price (minimum \$120.00)
 - Non-Residential- (before 8am of the next business day) - Contract Price (minimum \$280.00)
- 4. AMR REMOVAL FEE:**
- Residential (not before 8am of the next business day) - \$120.00
 - Non-Residential (not before 8am of the next business day) - Contract Price (minimum \$120.00)
- 5. METER RELOCATIONS:**
- 5.1 Single Family Dwelling:** Inside to outside – No direct ATCO Gas charges if viewed as required by ATCO Gas. Customer may be responsible for permitting fees and site clean up. All other moves at Contract Price.
- 5.2 Other:** Contract Price
- 6. ALTERATIONS, RELOCATIONS AND REPLACEMENT:** Contract Price
- 7. DAMAGE OR PROBLEMS CAUSED BY CUSTOMERS:** Contract Price including estimated cost of lost gas
- 8. TEMPORARY SERVICE:** Contract Price
- 9. SPECIAL METER READ FEE:** \$109.00
- 10. METER DISPUTE FEE:**
- Residential - \$115.00
 - Non-Residential - Contract Price (minimum \$115.00)
 - Customer Usage Information Fee will apply as required.
- 11. DISHONOURED CHEQUES:** \$30.00
- 12. CUSTOMER USAGE INFORMATION:** Contract Price
- 13. PROVISION OF CUSTOMER INFORMATION TO THE COMPANY:** Contract Price
- 14. BILLING ERROR:** Contract Price

Notes:

- All charges in Schedule C are subject to GST except the "Dishonored Cheque" charge.
- The contract price charged to customers may be based on actual costs, or it may be based on an agreed upon price. In most cases, the customer will be required to sign a contract and pay the agreed upon price. Where pre-payment is based on an estimate, the Customer will be required to pay the actual cost upon completion of the work.

AUC Decision

Second Compliance
2018-2022 Performance Based
Regulation Plan Application
Proceeding ID 23355

Customer Terms and Conditions for Gas Distribution Service

Page 46 of 50
Submitted: March 15, 2018



Effective: April 1, 2018
Previously Effective: January 1, 2017

SCHEDULE C – NON-DISCRETIONARY CHARGES

1.0 APPLICABILITY

Applicable to every Retailer/DSP participating in Distribution Access Service within the Company's service area.

The service charges outlined herein are also outlined in the Company's Customer Terms and Conditions for Gas Distribution Service. This is done to ensure the Customer (or Retailer/DSP) is aware of the charges that may apply whether they are reviewing this set of Terms and Conditions or the other. For greater clarity, the listing of these charges in both sets of T & C's does not entitle the Company to recover charges under both sets of T & C's.

2.0 SCHEDULE OF CHARGES

All charges and provisions of the Customer's applicable price schedule shall apply in addition to the following charges for the service being provided.

April 1, 2018 Interim Distribution Rates



Effective: April 1, 2018

Previously Effective: January 1, 2017

SCHEDULE C

NON DISCRETIONARY CHARGES

Effective April 1, 2018

1. **SERVICE LINES:** Applicable to all services except those eligible for grants under the Rural Gas Act.

1.1 Pipe Installation:

ATCO Gas (North)		
Service Line Diameter	Summer	Winter
15.9 mm or 26 mm (up to and including 15 metres)	\$891	\$1,149
Linear charge for length over 15 metres	\$49/metre	\$67/metre
42.2 mm or 60.3 mm (up to 15 metres)	\$1,182	\$1,544
Linear charge for length over 15 metres	\$69/metre	\$92/metre
Greater than 60 mm	Contract Price	Contract Price
Credit for provision of service line trench in 4-party installation	\$41	\$208

ATCO Gas (South)		
Service Line Diameter	Summer	Winter
15.9 mm or 26 mm (up to and including 15 metres)	\$643	\$839
Linear charge for length over 15 metres	\$31/metre	\$45/metre
42.2 mm or 60.3 mm (up to 15 metres)	\$1,182	\$1,544
Linear charge for length over 15 metres	\$69/metre	\$92/metre
Greater than 60 mm	Contract Price	Contract Price
Credit for provision of service line trench in 4-party installation	\$41	\$208

Service Line Notes:

1. Winter and Summer conditions are determined by the ATCO Gas representative on site. Typically winter conditions are 150mm or more of frozen ground conditions and / or 300mm or more of snow cover. If construction occurs within the winter construction season as determined by ATCO Gas, winter construction rates will apply.
2. The customer will be charged for the Primary Service line from the property line to the Gas Meter location when the main is located outside the customer's property.
3. The customer will be charged for the Primary Service line from the edge of easement to the Gas Meter location when the main is located in an easement within the customer's property.

AUC Decision

Second Compliance
2018-2022 Performance Based
Regulation Plan Application
Proceeding ID 23355

Retailer Terms and Conditions for Gas Distribution Service

Page 75 of 78
Submitted: March 22, 2018

Decision 23355-D01-2018 (March 23, 2018)

April 1, 2018 Interim Distribution Rates



Effective: April 1, 2018

Previously Effective: January 1, 2017

1.2 Mobilization Charge: A mobilization charge of \$208.00 will be levied for each additional site visit required when a site with an inspector confirmed site ready date does not meet ATCO Gas requirements for service line installations upon arrival of the service installation crew

1.3 Pavement and Concrete Breaks: Contract Price. Applicant responsible for settlement and permanent repair

1.4 Crossings: Including highway, railroad, road, pipeline, canal - Contract Price

1.5 Compaction: Contract Price

1.6 Shallow Utility Crossings: Contract Price

1.7 Waste Removal: Contract Price

2. COMPANY RURAL INVESTMENT: "three times net revenue"

3. REINSTATEMENT CHARGE:

a. Residential (not before 8am of the next business day) - \$120.00

b. Residential (before 8am of the next business day) - \$280.00

c. Non-Residential (not before 8am of the next business day) - Contract Price (minimum \$120.00)

d. Non-Residential- (before 8am of the next business day) - Contract Price (minimum \$280.00)

4. AMR REMOVAL FEE:

a. Residential (not before 8am of the next business day) - \$120.00

b. Non-Residential (not before 8am of the next business day) - Contract Price (minimum \$120.00)

5. METER RELOCATIONS:

5.1 Single Family Dwelling: Inside to outside – No direct ATCO Gas charges if viewed as required by ATCO Gas. Customer may be responsible for permitting fees and site clean up. All other moves at Contract Price.

5.2 Other: Contract Price

6. ALTERATIONS, RELOCATIONS AND REPLACEMENT: Contract Price

7. DAMAGE OR PROBLEMS CAUSED BY CUSTOMERS: Contract Price including estimated cost of lost gas

8. TEMPORARY SERVICE: Contract Price

9. SPECIAL METER READ FEE: \$109.00

10. METER DISPUTE FEE:

a. Residential - \$115.00

b. Non-Residential - Contract Price (minimum \$115.00)

c. Customer Usage Information Fee will apply as required.

11. DISHONOURED CHEQUES: \$30.00

12. CUSTOMER USAGE INFORMATION: Contract Price

13. PROVISION OF CUSTOMER INFORMATION TO THE COMPANY: Contract Price

14. BILLING ERROR: Contract Price

Notes:

1. All charges in Schedule C are subject to GST except the "Dishonored Cheque" charge.

2. The contract price charged to customers may be based on actual costs, or it may be based on an agreed upon price. In most cases, the customer will be required to sign a contract and pay the agreed upon price. Where pre-payment is based on an estimate, the Customer will be required to pay the actual cost upon completion of the work.

AUC Decision

Second Compliance

2018-2022 Performance Based

Regulation Plan Application

Proceeding ID 23355

Retailer Terms and Conditions for Gas Distribution Service

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Submitted: March 22, 2018

Decision 23355-D01-2018 (March 23, 2018)

PRICE SCHEDULE INDEX
RESIDENTIAL SERVICE

Standard Residential Service Price Schedule D11

SMALL GENERAL SERVICE

Standard Small General Service Price Schedule D21

Small General Service - Energy Only Price Schedule D22

Small General Service - Isolated Industrial Areas - Distribution Connected Price Schedule D24

Irrigation Pumping Service Price Schedule D25

REA Irrigation Pumping Service Price Schedule D26

LARGE GENERAL SERVICE/INDUSTRIAL

Large General Service/Industrial - Distribution Connected Price Schedule D31

Large General Service/Industrial - Transmission Connected Price Schedule T31

Generator Interconnection and Standby Power - Distribution Connected Price Schedule D32

Transmission Opportunity Rate - Distribution Connected Price Schedule D33

Transmission Opportunity Rate - Transmission Connected Price Schedule T33

Large General Service/Industrial - Isolated Industrial Areas - Distribution Connected Price Schedule D34

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Small Oilfield and Pumping Power - Isolated Industrial Areas - Distribution Connected Price Schedule D44

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REA Farm Service Price Schedule D51

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Street Lighting Service Price Schedule D61

Private Lighting Service Price Schedule D63

PRICE OPTIONS

Idle Service Option F

Service for Non-Standard Transformation and Metering Configurations Option H

REA Distribution Price Credit Option P

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Balancing Pool Adjustment Rider B

Special Facilities Charge Rider E

Temporary Adjustment Rider G

Interim Adjustment Rider J

System Access Service (SAS) Adjustment Rider S

 ATCO Electric 2018 PBR Annual Filing (Interim Rates)

Approved in _____ (Dated: _____)

Sheet 1 of 1

Effective: 2018 04 01

Supersedes: 2017 04 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.

April 1, 2018 Interim Distribution Rates



Price Schedule D11
Standard Residential Service

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company. Price Schedule D11 is available for use by a single and separate household through a single-phase service at secondary voltage through a single meter. Price Schedule D11 is not applicable for commercial or industrial use.

Price

The charge for service in any one billing period is the sum of the Customer Charge and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Energy Charge
Transmission	-	3.90 ¢/kW.h
Distribution	99.72 ¢/day	7.07 ¢/kW.h
Service	28.75 ¢/day	-
TOTAL PRICE	\$1.2847 /day	10.97 ¢/kW.h

Application

- Price Option** - the following price option may apply:
Idle Service (Option F)
- Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)

ATCO Electric 2018 PBR Annual Filing (Interim Rates)

Approved in _____ (Dated: _____)

Sheet 1 of 1

Effective: 2018 04 01

Supersedes: 2017 04 01

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April 1, 2018 Interim Distribution Rates



Price Schedule D21
Standard Small General Service

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, with single or three-phase electric service at secondary voltage. Not applicable for any service in excess of 500 kW.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge	
			For the first 200 kW.h per kW of billing demand	For energy in excess of 200 kW.h per kW of billing demand
Transmission	-	18.81 ¢/kW/day	1.15 ¢/kW.h	1.15 ¢/kW.h
Distribution	8.94 ¢/day	22.50 ¢/kW/day	4.24 ¢/kW.h	-
Service	41.09 ¢/day	-	-	-
TOTAL PRICE	50.03 ¢/day	41.31 ¢/kW/day	5.39 ¢/kW.h	1.15 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

- the highest metered demand during the billing period;
- 85% of the difference between the highest metered demand in the twelve month period including and ending with the billing period and 150 kW, if this is greater than zero;
- the estimated demand;
- if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- 5 kilowatts.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
- Price Options** - the following price options may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
REA Distribution Price Credit (Option P)
- Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)

ATCO Electric 2018 PBR Annual Filing (Interim Rates)

Approved in _____ (Dated: _____)

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Effective: 2018 04 01

Supersedes: 2017 04 01

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April 1, 2018 Interim Distribution Rates



Price Schedule D22

Standard Small General Service – Energy Only

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, with single or three-phase electric service at secondary voltage. Not applicable for any service in excess of 50 kW.

Price

Charges for service in any one billing period shall be the Energy Charge, determined for each individual Point of Service.

	Energy Charge	
	For the first 50 kW.h per kW of billing demand	For energy in excess of 50 kW.h per kW of billing demand
Transmission	1.15 ¢/kW.h	1.15 ¢/kW.h
Distribution	30.35 ¢/kW.h	9.98 ¢/kW.h
Service	-	-
TOTAL PRICE	31.50 ¢/kW.h	11.13 ¢/kW.h

The billing demand applied to determine the billing energy per block of energy charge for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) the estimated demand;
- (c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (d) 5 kilowatts.

The minimum monthly charge is the sum of:

- (a) the Service Charge from Price Schedule D21; and
- (b) the Total Demand Charge from Price Schedule D21 multiplied by the higher of the DCD or 5 kW.

Application

1. **Power Factor Correction** - where the power factor at a Point of Service is found to be less than 90%, the Company may require the installation of corrective equipment.
2. **Price Options** - the following price option may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
3. **Price Adjustments** - the following additional charges (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)

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Effective: 2018 04 01

Supersedes: 2017 04 01

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April 1, 2018 Interim Distribution Rates



Price Schedule D24
Standard Small General Service
Isolated Industrial Areas

Availability

For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company distribution connected from an isolated industrial area. Not applicable for any service in excess of 500 kW.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge	
			For the first 200 kW.h per kW of billing demand	For energy in excess of 200 kW.h per kW of billing demand
Distribution	8.94 ¢/day	22.50 ¢/kW/day	4.24 ¢/kW.h	-
Service	41.09 ¢/day	-	-	-
TOTAL PRICE	50.03 ¢/day	22.50 ¢/kW/day	4.24 ¢/kW.h	-

The billing demand for the Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) 85% of the difference between the highest metered demand in the twelve month period including and ending with the billing period and 150 kW, if this is greater than zero;
- (c) the estimated demand;
- (d) the Distribution Contract Demand (DCD);
- (e) 5 kilowatts.

Application

1. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
2. **Price Options** - the following price options may apply:
 Idle Service (Option F)
 Service for Non-Standard Transformation and Metering Configurations (Option H)
 REA Distribution Price Credit (Option P)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
 Municipal Assessment (Rider A)
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 SAS Adjustment (Rider S)

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Approved in _____ (Dated: _____)

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Supersedes: 2017 04 01

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April 1, 2018 Interim Distribution Rates



Price Schedule D25 Irrigation Pumping Service

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, between April 1 and October 31 for seasonal irrigation pumping loads. Not applicable for any service in excess of 150 kW.

Price

Charges for service in any one billing period during one Season shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	21.05 ¢/kW/day	1.16 ¢/kW.h
Distribution	20.21 ¢/day	38.52 ¢/kW/day	-
Service	54.29 ¢/day	-	-
TOTAL PRICE	74.50 ¢/day	59.57 ¢/kW/day	1.16 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) the estimated demand;
- (c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (d) 5 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Application

1. **Idle Service** - in the event the service remains idle for two consecutive seasons, the Company may remove its facilities, unless the Customer agrees to pay the minimum charge for the upcoming season.
2. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
3. **Price Adjustments** - the following price adjustments (riders) may apply:
 - Municipal Assessment (Rider A)
 - Balancing Pool Adjustment (Rider B)
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - SAS Adjustment (Rider S)

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Supersedes: 2017 04 01

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**Price Schedule D26
REA Irrigation Pumping Service**

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, between April 1 and October 31 for seasonal irrigation pumping loads of Rural Electrification Association Customers and individual co-operative and colony farms with their own distribution systems. Not applicable for any service in excess of 150 kW.

Price

Charges for service in any one billing period during one Season shall be the sum of the Customer Charge, Demand Charge, and Energy Charge, determined for each individual Point of Service.

Customers in the REA O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	21.05 ¢/kW/day	1.16 ¢/kW.h
Distribution	6.37 ¢/day	12.13 ¢/kW/day	-
Service	54.29 ¢/day	-	-
TOTAL PRICE	60.66 ¢/day	33.18 ¢/kW/day	1.16 ¢/kW.h

Customers outside of the REA O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	21.05 ¢/kW/day	1.16 ¢/kW.h
Distribution	-	-	-
Service	54.29 ¢/day	-	-
TOTAL PRICE	54.29 ¢/day	21.05 ¢/kW/day	1.16 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) the estimated demand;
- (c) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (d) 5 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Price Schedule D26 REA Irrigation Pumping Service

REA Specific Charges:

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

The minimum charge for the season shall be 7 times the Service Charge and 7 times the Demand Charge.

Application

1. **Idle Service** - in the event the service remains idle for two consecutive seasons, the Company may remove its facilities, unless the Customer agrees to pay the minimum charge for the upcoming season.
2. **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
3. **Price Adjustments** - the following price adjustments (riders) may apply:
 - Municipal Assessment (Rider A)
 - Balancing Pool Adjustment (Rider B)
 - Temporary Adjustment (Rider G)
 - Interim Adjustment (Rider J)
 - SAS Adjustment (Rider S)



**Price Schedule D31
Large General Service / Industrial
Distribution Connected**

Availability

- For System Access Service and Electric Distribution Service, single or three-phase distribution connected, for all Points of Service throughout the territory served by the Company. This rate is not applicable for any new Small Oilfield and Pumping Power service with yearly average operating demands of less than 75 kW, effective January 1, 2008.
- For distribution connected loads greater than 500 kW, the Point of Service must be equipped with interval data metering.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, Energy Charge and Charge for Deficient Power Factor, determined for each individual Point of Service:

	Customer Charge	Demand Charge		Energy Charge
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	-	27.93 ¢/kW/day	31.78 ¢/kW/day	1.14 ¢/kW.h
Distribution	50.72 ¢/day	29.25 ¢/kW/day	20.32 ¢/kW/day	-
Service	\$2.7812 /day	-	0.73 ¢/kW/day	-
TOTAL PRICE	\$3.2884 /day	57.18 ¢/kW/day	52.83 ¢/kW/day	1.14 ¢/kW.h

The billing demand for the Distribution and Service charges shall be the higher of:

- The highest metered demand during the billing period (including any demand delivered and billed under Price Schedules D32 and D33);
- 85% of the highest metered demand (including any demand delivered and billed under Price Schedules D32 and D33) in the 12-month period including and ending with the billing period;
- the estimated demand;
- the Distribution Contract Demand (DCD);
- 50 kilowatts.

The billing demand for the Transmission charges shall be the higher of:

- The highest metered demand during the billing period (excluding any demand delivered and billed under Price Schedules D32 and D33);
- 85% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D32 and D33) in the 12-month period including and ending with the billing period;

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Effective: 2018 04 01
Supersedes: 2017 04 01

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Price Schedule D31
Large General Service / Industrial
Distribution Connected

-
- (c) the estimated demand;
- (d) the Transmission Contract Demand (TCD);
- (e) if any of the above are equal to or greater than 1000 kW in the past 24 months, 80% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D32 and D33) in the 24 month period including and ending with the current billing period;
- (f) 50 kilowatts.

If energy is also taken under Transmission Opportunity Rate (Price Schedule D33), during the billing period, the billing demand will be the Price Schedule D31 **Base Demand** as specified under the corresponding agreement.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor - For customer power factor which is less than 90%, an additional charge for deficient power factor of 27.93 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

Application

1. **Price Options** - the following price options may apply:
 Idle Service (Option F)
 Service for Non-Standard Transformation and Metering Configurations (Option H)
 REA Distribution Price Credit (Option P)
2. **Price Adjustments** - the following price adjustments (riders) may apply:
 Municipal Assessment (Rider A)
 Balancing Pool Adjustment (Rider B)
 Special Facilities Charge (Rider E)
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 SAS Adjustment (Rider S)

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Price Schedule T31
Large General Service / Industrial
Transmission Connected

Availability

- For System Access Service, for all Points of Service throughout the territory served by the Company that are directly connected to a transmission substation, and do not make any use of distribution facilities owned by ATCO Electric.
- The Point of Service must be equipped with interval data metering.

Price

Charges for service in any one billing period shall be the sum of the Demand Charge, Energy Charge and charge for Deficient Power Factor, determined for each individual Point of Service.

	Demand Charge		Energy Charge
	For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	Current AESO DTS Rate Schedule less under frequency load shedding credit	Current AESO DTS Rate Schedule less under frequency load shedding credit	Charges per current AESO DTS Rate Schedule
Distribution	1.05 ¢/kW/day	-	-
Service	10.92 ¢/kW/day	-	-
TOTAL PRICE	11.97 ¢/kW/day + Current AESO DTS Rate Schedule less under frequency load shedding credit	Current AESO DTS Rate Schedule less under frequency load shedding credit	

The billing demand for the Distribution and Service charges shall be the higher of:

- The highest metered demand during the billing period (including any contract opportunity demand delivered and billed under Price Schedule T33);
- 85% of the highest metered demand (including any contract opportunity demand delivered and billed under Price Schedule T33) in the 12-month period including and ending with the billing period;
- the estimated demand;
- 50 kilowatts.

The billing demand for the Transmission charge shall be the higher of:

- The billing demand charged to ATCO Electric by AESO at a Point of Delivery, that is attributable to the customer at that Point of Delivery;
- the highest metered demand during the billing period;
- the ratchet level as set out by the AESO at a Point of Delivery, where (a) through (c) exclude any contracted Opportunity Demand delivered and billed under Price Schedule T33;
- the estimated demand;
- the Transmission Contract Demand (TCD) for Customers served from diversified PODs, or 90% of the TCD for Customers served from dedicated PODs;
- 50 kilowatts.

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Supersedes: 2017 04 01

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Price Schedule T31
Large General Service / Industrial
Transmission Connected

The 'highest metered demand' is defined for the purposes of this price schedule, according to the current approved AESO DTS Rate Schedule.

If energy is also taken under Transmission Opportunity Rate (Price Schedule T33), during the billing period, the billing demand will be the Price Schedule T31 **Base Demand** as specified under the corresponding agreement.

Charge for Deficient Power Factor – Power Factor Charges according to the current approved AESO DTS Rate Schedule will apply.

Application

1. **Price Options** - the following price option may apply:
 Service for Non-Standard Transformation and Metering Configurations (Option H)

2. **Price Adjustments** - the following price adjustments (riders) may apply:
 Municipal Assessment (Rider A)
 Balancing Pool Adjustment (Rider B)
 Special Facilities Charge (Rider E)
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 SAS Adjustment (Rider S)



**Price Schedule D32
Generator Interconnection and Standby Power**

Availability

- For Points of Service served by the Company with on-site generating equipment connected to the distribution system, which may be used to supply load at the same site.
- To provide standby power to the on-site load in the event of a forced outage or derate of on-site generating equipment, to provide power for generator startup, and to provide supplemental power if the on-site demand requirements exceed the generator capacity.
- To provide credits to Generators for reduced DTS charges from AESO.
- To charge Generators if the Point of Delivery attracts STS charges from AESO.
- For interconnection of the generator to the distribution system.
- The Point of Service must be equipped with 4-quadrant interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, Energy Charges, Other Charges, Charge for Deficient Power Factor (determined for each individual Point of Service), and Fixed Charges defined below.

	Customer Charge	Demand Charge		Energy Charge
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Transmission	-	27.93 ¢/kW/day	31.78 ¢/kW/day	1.14 ¢/kW.h
Distribution	50.72 ¢/day	29.25 ¢/kW/day	20.32 ¢/kW/day	-
Service	\$2.7812 /day	-	0.73 ¢/kW/day	-
TOTAL PRICE	\$3.2884 /day	57.18 ¢/kW/day	52.83 ¢/kW/day	1.14 ¢/kW.h

The billing demand for the Distribution and Service charges shall be the higher of:

- The highest metered demand during the billing period (including any demand delivered and billed under Price Schedule D33);
- 85% of the highest metered demand (including any demand delivered and billed under Price Schedule D33) in the 12-month period including and ending with the billing period;
- the estimated demand;
- the Distribution Contract Demand (DCD).

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Approved in _____ (Dated: _____)

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Supersedes: 2017 04 01

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Price Schedule D32 Generator Interconnection and Standby Power

The billing demand for the Transmission charges shall be the higher of:

- (a) The highest metered demand during the billing period (excluding any demand delivered and billed under Price Schedule D33);
- (b) 85% of the highest metered demand (excluding any demand delivered and billed under Price Schedule D33) in the 12-month period including and ending with the billing period;
- (c) the estimated demand;
- (d) the Transmission Contract Demand (TCD);
- (e) if any of the above are equal to or greater than 1000 kW in the past 24 months, 80% of the highest metered demand (excluding any demand delivered and billed under Price Schedules D33) in the 24 month period including and ending with the current billing period;

If energy is also taken under Transmission Opportunity Rate (Price Schedule D33), during the billing period, the billing demand will be the Price Schedule D32 **Base Demand** as specified under the corresponding agreement.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor - For customer power factor which is less than 90%, an additional charge for deficient power factor of 27.93 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest billing kW demand in the same billing period, where billing demand is as defined in this price schedule.

If the Company incurs an increase to the Point-of-Delivery (POD) billing demand with AESO as a result of a standby event of the customer (i.e. the new demand at the POD is coincident with an outage of the generator), then an additional charge may apply, equal to the Transmission Demand Charge for Price Schedule T31, multiplied by the incremental POD demand incurred. This charge will apply for the current billing period, and for the next 11 billing periods.

Capital Recovery Charges:

The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.7 of the Customer Terms and Conditions for Electric Distribution Service. The total amount will be collected from the customer in accordance with Section 9.9 of the Customer Terms and Conditions for Electric Distribution Service. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's Rate of Return, Income Tax and Depreciation in effect at the commencement of the contract term.

The Generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.7 of the Customer Terms and Conditions for Electric Distribution Service.

Incremental Operations and Maintenance Charges:

The minimum monthly incremental Operations and Maintenance charge will be:

(0.01564% X Incremental Interconnection Cost) per day

The Generating customer will be required to pay for switching or isolation as per Section 9.10 of the Terms and Conditions.

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Effective: 2018 04 01

Supersedes: 2017 04 01

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Price Schedule D32
Generator Interconnection and Standby Power

Incremental Administration and General Charges:

The minimum monthly incremental Administration and General charge will be:

(0.00622% X Incremental Interconnection Cost) per day

Generator Credits for reduction in Billing Determinants at the Point of Delivery:

Credit = DTS * (A – B) Where:

A = Monthly Gross Billing Determinants at the POD to which the generator is connected (which will be determined by adding the interval output data metered at the generator to the net interval data metered at the POD).

B = Monthly Net Billing determinants at the POD to which the generator is connected.

DTS = The charges as per AESO's effective DTS tariff.

The Company will calculate the generator credits on a calendar quarterly basis after all power production information has been provided to the Company in accordance with Section 9 of the Customer Terms and Conditions for Electric Distribution Service.

Generator Charges for a Point of Delivery:

Charge = STS * A Where:

A = Monthly **Net** Supply Billing determinants at the POS to which the generator is connected.

STS = The charges as per AESO's effective STS tariff.

Application

1. **Price Options** - the following price options may apply:
Idle Service (Option F)
Service for Non-Standard Transformation and Metering Configurations (Option H)
2. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule D33
Transmission Opportunity Rate
Distribution Connected**

Availability

- Available only to Points of Service which are eligible as determined by AESO for Demand Opportunity Service, throughout the territory served by the Company for loads greater than 1,000 kW.
- Available only when AESO determines that there is sufficient transmission capacity. Service on this rate is interruptible for transmission system security reasons at AESO's request.
- The Point of Service must be equipped with revenue approved time of use metering. The cost of the time of use metering is in addition to the charges in this rate.
- Telemetry is required for all points of service on this rate with demands greater than 2,500 kW, and any associated costs will be in addition to the charges in this rate.

Price

Charges for service in any one billing period shall be the sum of the following charges determined for each individual Point of Service. The AESO DOS charges will be applied according to the terms of the DOS option selected by the Customer:

	Customer Charges	Demand Charges	Demand Charges	Energy Charges	Energy Charges
		For all kW of Opportunity Contract Demand	For the peak kW above the Opportunity Contract Demand	For all kW.h metered above the Base Demand, not exceeding the Opportunity Contract Demand	For all kW.h metered above the Opportunity Contract Demand
Transmission	Transaction Charge per AESO DOS Rate Schedule	27.93 ¢/kW/day	31.78 ¢/kW/day	Per AESO DOS Rate Schedule	1.14 ¢/kW.h
Distribution	50.72 ¢/day	29.25 ¢/kW/day	20.32 ¢/kW/day	-	-
Service	\$2.7812 /day	-	0.73 ¢/kW/day	-	-
TOTAL PRICE	\$3.2884 /day+ AESO DOS Rate	57.18 ¢/kW/day	52.83 ¢/kW/day	Per AESO DOS Rate Schedule	1.14 ¢/kW.h

The attached form must be completed and submitted to the Company, and serves as an Opportunity Contract which specifies the period and the Opportunity Demand requested by the Customer, as well as the DOS option selected.

The charges according to the AESO DOS Rate Schedule will be the approved charges in effect during the billing period, and will be revised in accordance with AESO's charges as required.

Price Schedule D33
Transmission Opportunity Rate
Distribution Connected

Application

1. **Base Demand** - A Customer qualifying for this rate must establish a Base Demand with the Company on Price Schedule D31 prior to receiving service under this rate (which will be submitted as part of the attached form).
 - (a) For existing Customers, the Price Schedule D31 Base Demand will normally be the maximum billing demand in the 12 most recent billing periods.
 - (b) New Customers qualifying for this rate may select the Large General Service/Industrial D31 Base Demand based on forecast loads and economics, provided the Company agrees that the conditions of applicability are satisfied.
 - (c) Once established, the Price Schedule D31 Base Demand remains fixed for the purposes of billing all future service on this rate.

2. **Applicable Charges** – This rate schedule applies in conjunction with rate D31, in that the first block demand charges apply only to the first 500 kW of the combined demand (i.e. D31 and D33, and D32 should there be an excursion above contracted opportunity demand), and the remainder of the combined demand is subject to the second and third block demand charges. The Service Customer Charge does not apply again as it has already been applied to the base load on Price Schedule D31.

3. **Options** - A Customer requesting service under this rate must select the provisions of one of AESO's DOS Rate Schedules. The Customer is subject to AESO's minimum Opportunity Service charges, attributable to that customer.

4. **Notice Period** - A Customer requesting service under this rate is required to provide notification as prescribed in the AESO tariff in relation to DOS service.

5. **Load Curtailment** - When a load curtailment directive is given, the load at the point of service must not exceed the Price Schedule D31 Base Demand until the Company gives notification that the interruption period is over, at which time consumption of energy may be resumed.

6. **Non-Compliance Charges** – In the event of a load curtailment directive, if the load served under this rate is not curtailed for the entire interruption period, any charges incurred by the Company will be charged to the Point of Service on this rate.

7. **Price Options** – the following price options may apply:
 Service for Non-Standard Transformation and Metering Configurations (Option H)

8. **Price Adjustments** - the following price adjustments may apply:
 Municipal Assessment (Rider A)
 Balancing Pool Adjustment (Rider B)
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 SAS Adjustment (Rider S)



**Price Schedule D33
Transmission Opportunity Rate
Distribution Connected**

This form will be completed and signed by ATCO Electric after a telephone request from a Customer for Transmission Opportunity Service. The form will be faxed to the Customer upon which the Customer will confirm the information with a signature and fax the completed form back to ATCO Electric Control Centre – (780) 632-5959.

Customer Name:	<input style="width: 100%;" type="text"/>			
Date of Request:	<input style="width: 100%;" type="text"/>			
Time of Request:	<input style="width: 100%;" type="text"/>			
1. OPPORTUNITY CONTRACT PERIOD:	Start Date:	<input style="width: 100%;" type="text"/>	Start Time:	<input style="width: 100%;" type="text"/>
	End Date:	<input style="width: 100%;" type="text"/>	End Time:	<input style="width: 100%;" type="text"/>
	Number of Hours in Contract Period:		<input style="width: 100%;" type="text"/>	Hours
2. TRANSMISSION OPPORTUNITY SERVICE OPTION:	AESO "DEMAND OPPORTUNITY SERVICE":			
	DOS 7 Minutes:	<input style="width: 100%;" type="text"/>		
	DOS 1 Hour:	<input style="width: 100%;" type="text"/>		
	DOS Term:	<input style="width: 100%;" type="text"/>		
3. OPPORTUNITY CONTRACT DEMAND:	<input style="width: 100%;" type="text"/>		kW	
4. BASE DEMAND:	Large General Service/Industrial Price Schedule D31 Base Demand:			
		<input style="width: 100%;" type="text"/>	kW	
	Sum of Demands on all Opportunity Service Contracts:			<input style="width: 100%;" type="text"/>
	Total Base Demand:			<input style="width: 100%;" type="text"/>
			kW	

Confirmation: 1) _____ for ATCO Electric
 2) _____ for _____



**Price Schedule T33
Transmission Opportunity Rate
Transmission Connected**

Availability

- For System Access Service, single or three-phase, for all Points of Service throughout the territory served by the Company that are directly connected to a transmission substation, and do not make any use of distribution facilities owned by ATCO Electric.
- Available only to Points of Service which are eligible as determined by AESO for Demand Opportunity Service, throughout the territory served by the Company from the Alberta Interconnected System for loads greater than 1,000 kW.
- Available only when AESO determines that there is sufficient transmission capacity. Service on this rate is interruptible for transmission system security reasons at AESO's request.
- The point of service must be equipped with revenue approved time of use metering. The cost of the time of use metering is in addition to the charges in this rate.
- Telemetry is required for all points of service on this rate with demands greater than 2,500 kW, and any associated costs will be in addition to the charges in this rate.

Price

Charges for service in any one billing period shall be the sum of the following charges determined for each individual Point of Service. The current approved AESO DOS charges will be those according to the terms of the DOS option selected by the Customer:

	Transaction Charge	Demand Charges	Demand Charges	Energy Charges	Energy Charges
		For all kW of Opportunity Contract Demand	For the peak kW above the Opportunity Contract Demand	For all kW.h metered above the Base Demand, not exceeding the Opportunity Contract Demand	For all kW.h metered above the Opportunity Contract Demand
Transmission	Per AESO DOS Rate Schedule	-	Per Price Schedule T31	Per AESO DOS Rate Schedule	Per Price Schedule T31
Distribution	-	Per Price Schedule T31	Per Price Schedule T31	-	-
Service	-	Per Price Schedule T31	Per Price Schedule T31	-	-
TOTAL PRICE	Per AESO DOS Rate Schedule	Per Price Schedule T31	Per Price Schedule T31	Per AESO DOS Rate Schedule	Per Price Schedule T31

The attached form must be completed and submitted to the Company, and serves as an Opportunity Contract which specifies the period and the Opportunity Demand requested by the Customer, as well as the DOS option selected.

The charges according to the AESO DOS Rate Schedule will be the approved charges in effect during the billing period, and will be revised in accordance with AESO's charges as required.

ATCO Electric 2018 PBR Annual Filing (Interim Rates)
Approved in _____ (Dated: _____)

Sheet 1 of 3
Effective: 2018 04 01
Supersedes: 2017 04 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.



Price Schedule T33
Transmission Opportunity Rate
Transmission Connected

Application

1. **Base Demand** - A Customer qualifying for this rate must establish a Base Demand with the Company on Price Schedule T31 prior to receiving service under this rate.
 - (a) For existing Customers, the Price Schedule T31 Base Demand will normally be the maximum billing demand in the 12 most recent billing periods.
 - (b) New Customers qualifying for this rate may select the Large General Service/Industrial T31 Base Demand based on forecast loads and economics, provided the Company agrees that the conditions of applicability are satisfied.
 - (c) Once established, the Price Schedule T31 Base Demand remains fixed for the purposes of billing all future service on this rate.
2. **Applicable Charges** - This rate schedule applies in conjunction with rate T31, in that the first block demand charges apply only to the first 500 kW of the combined demand (i.e. T31 and T33, and T31 again should there be an excursion above contracted opportunity demand), and the remainder of the combined demand is subject to the second block demand charges.
3. **Options** - A Customer requesting service under this rate must select the provisions of one of AESO's DOS Rate Schedules. The Customer is subject to AESO's minimum Opportunity Service charges, attributable to that customer.
4. **Notice Period** - A Customer requesting service under this rate is required to provide notification as prescribed in the AESO tariff in relation to DOS service.
5. **Load Curtailment** - When a load curtailment directive is given, the load at the point of service must not exceed the Price Schedule T31 Base Demand until the Company gives notification that the interruption period is over, at which time consumption of energy may be resumed.
6. **Non-Compliance Charges** – In the event of a load curtailment directive, if the load served under this rate is not curtailed for the entire interruption period, any charges incurred by the Company will be charged to the Point of Service on this rate.
7. **Price Options** – the following price option may apply:
Service for Non-Standard Transformation and Metering Configurations Option H(d).
8. **Price Adjustments** - the following price adjustments may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



**Price Schedule T33
Transmission Opportunity Rate
Transmission Connected**

This form will be completed and signed by ATCO Electric after a telephone request from a Customer for Transmission Opportunity Service. The form will be faxed to the Customer upon which the Customer will confirm the information with a signature and fax the completed form back to ATCO Electric Control Centre – (780) 632-5959.

Customer Name:	<input style="width: 100%;" type="text"/>		
Date of Request:	<input style="width: 100%;" type="text"/>		
Time of Request:	<input style="width: 100%;" type="text"/>		
1. OPPORTUNITY CONTRACT PERIOD			
Start Date:	<input style="width: 100%;" type="text"/>	Start Time:	<input style="width: 100%;" type="text"/>
End Date:	<input style="width: 100%;" type="text"/>	End Time:	<input style="width: 100%;" type="text"/>
Number of Hours in Contract Period:			<input style="width: 100%;" type="text"/> Hours
2. TRANSMISSION OPPORTUNITY SERVICE OPTION:			
AESO "DEMAND OPPORTUNITY SERVICE":		DOS 7 Minutes:	<input style="width: 100%;" type="text"/>
		DOS 1 Hour:	<input style="width: 100%;" type="text"/>
		DOS Term:	<input style="width: 100%;" type="text"/>
3. OPPORTUNITY CONTRACT DEMAND:			
	<input style="width: 100%;" type="text"/>	kW	
4. BASE DEMAND:			
Large General Service/Industrial Price Schedule T31 Base Demand:		<input style="width: 100%;" type="text"/>	kW
Sum of Demands on all Opportunity Service Contracts:		<input style="width: 100%;" type="text"/>	kW
Total Base Demand:		<input style="width: 100%;" type="text"/>	kW

Confirmation: 1) _____ for ATCO Electric
 2) _____ for _____

April 1, 2018 Interim Distribution Rates



Price Schedule D34
Large General Service/Industrial
Isolated Industrial Areas

Availability

For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company from an isolated industrial area. This rate is not applicable for any new Small Oilfield and Pumping Power service with yearly average operating demands of less than 75 kW, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charge, Demand Charge, and Charge for Deficient Power Factor, determined for each individual Point of Service.

	Customer Charge	Demand Charge		Energy Charge
		For the first 500 kW of billing demand	For all billing demand over 500 kW	
Distribution	50.72 ¢/day	29.25 ¢/kW/day	20.32 ¢/kW/day	-
Service	\$2.7812 /day	-	0.73 ¢/kW/day	-
TOTAL PRICE	\$3.2884 /day	29.25 ¢/kW/day	21.05 ¢/kW/day	-

The billing demand for the Distribution and Service charges shall be the higher of:

- (a) The highest metered demand during the billing period;
- (b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
- (c) the estimated demand;
- (d) the Distribution Contract Demand (DCD);
- (e) 50 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

Charge for Deficient Power Factor - For customer power factor which is less than 90%, an additional charge for deficient power factor of 27.93 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

Application

1. **Price Options** - the following price options may apply:
 Idle Service (Option F)
 Service for Non-Standard Transformation and Metering Configurations (Option H)
 REA Distribution Price Credit (Option P)
2. **Price Adjustments** - the following price adjustments (riders) may apply:
 Municipal Assessment (Rider A)
 Special Facilities Charge (Rider E)
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 SAS Adjustment (Rider S)

ATCO Electric 2018 PBR Annual Filing (Interim Rates)

Approved in _____ (Dated: _____)

Sheet 1 of 1

Effective: 2018 04 01

Supersedes: 2017 04 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.

April 1, 2018 Interim Distribution Rates



Price Schedule D41
Small Oilfield and Pumping Power

Availability

For System Access Service and Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company. This rate is available only to new Points of Service for production energy requirements in the petroleum and natural gas industries including related operations, such as rectifiers, cathodic protection and radio transmitters with yearly average operating demand less than 75 kilowatts, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, Energy Charges and charge for Deficient Power Factor, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	22.71 ¢/kW/day	1.15 ¢/kW.h
Distribution	90.92 ¢/day	54.92 ¢/kW/day	-
Service	\$1.0577 /day	-	-
TOTAL PRICE	\$1.9669 /day	77.63 ¢/kW/day	1.15 ¢/kW.h

The billing demand for the Transmission, Distribution and Service charges shall be the higher of:

- (a) the highest metered demand during the billing period;
- (b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
- (c) the estimated demand;
- (d) if applicable, the Transmission Contract Demand (TCD) applied to Transmission charges, and/or the Distribution Contract Demand (DCD) applied to Distribution and Service charges;
- (e) 4 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

The 85% ratchet applies only to demand metered loads. The cost of converting an energy meter to a demand meter will be in addition to the charges on this rate.

Estimated Demands - Where it is impractical to meter a point of service, the Company may bill on the basis of estimated maximum demands. In such case, the monthly bill shall be the demand charge above applied to the estimated demand, plus a flat rate of \$1.47 per kW in lieu of the charge for energy.

The **Metered demand** will be the greater of the registered demand in kW, or 90% of the registered demand in kV.A where a kW reading is not available.

Charge for Deficient Power Factor - where a Customer's power factor is found to be less than 90%, the Company may require such Customers to install corrective equipment. For Customer power factor which is less than 90%, an additional charge for deficient power factor of 55.98 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

ATCO Electric 2018 PBR Annual Filing (Interim Rates)

Approved in _____ (Dated: _____)

Sheet 1 of 2

Effective: 2018 04 01

Supersedes: 2017 04 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.



**Price Schedule D41
Small Oilfield and Pumping Power**

Application

1. **Demand Metered** - where services are demand metered, the meter will normally be read and reset at least once every two months.
2. **Price Options** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Special Facilities Charge (Rider E)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)

April 1, 2018 Interim Distribution Rates



Price Schedule D44
Small Oilfield and Pumping Power
Isolated Industrial Areas

Availability

For Electric Distribution Service, single or three-phase, for all Points of Service throughout the territory served by the Company from an isolated industrial area. This rate is available only to new Points of Service for production energy requirements in the petroleum and natural gas industries including related operations, such as rectifiers, cathodic protection and radio transmitters with yearly average operating demand less than 75 kilowatts, effective January 1, 2008.

Price

Charges for service in any one billing period shall be the sum of the Customer Charges, Demand Charges, and charge for Deficient Power Factor, determined for each individual Point of Service:

	Customer Charge	Demand Charge
Distribution	90.92 ¢/day	54.92 ¢/kW/day
Service	\$1.0577 /day	-
TOTAL PRICE	\$1.9669 /day	54.92 ¢/kW/day

The billing demand for the Distribution and Service charges shall be the higher of:

- (a) The highest metered demand during the billing period;
- (b) 85% of the highest metered demand during the 12-month period including and ending with the billing period;
- (c) the estimated demand;
- (d) the Distribution Contract Demand (DCD);
- (e) 4 kilowatts.

For non-demand metered services, demand shall be estimated based on equipment nameplate ratings as **kW Billing Demand = kW Nameplate Rating**, or **kW Billing Demand = HP Nameplate x 0.746**.

The 85% ratchet applies only to demand metered loads. The cost of converting an energy meter to a demand meter will be in addition to the charges on this rate.

Estimated Demands - Where it is impractical to meter a point of service, the Company may bill on the basis of estimated maximum demands. In such case, the monthly bill shall be the demand charge above applied to the estimated demand.

The **Metered demand** will be the greater of the registered demand in kW, or 90% of the registered demand in kV.A where a kW reading is not available.

Charge for Deficient Power Factor - where a Customer's power factor is found to be less than 90%, the Company may require such Customers to install corrective equipment. For Customer power factor which is less than 90%, an additional charge for deficient power factor of 55.98 ¢/kV.A/day will be applied to the difference between the highest metered kV.A demand and 111% of the highest metered kW demand in the same billing period.

ATCO Electric 2018 PBR Annual Filing (Interim Rates)

Approved in _____ (Dated: _____)

Sheet 1 of 2

Effective: 2018 04 01

Supersedes: 2017 04 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.



**Price Schedule D44
Small Oilfield and Pumping Power
Isolated Industrial Areas**

Application

1. **Demand Metered** - where services are demand metered, the meter will normally be read and reset at least once every two months.
2. **Price Options** - the following price options may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Special Facilities Charge (Rider E)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



Price Schedule D51
REA Farm Service

Availability

For System Access Service and Electric Distribution Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to a Rural Electrification Association's distribution system.

Price

- Charges for service in any one billing period are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.
- Please refer to individual REA Tariffs to determine applicable REA charges.

REA Farms in O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	12.97 ¢/kV.A/day	1.17 ¢/kW.h
Distribution	2.02 ¢/day	12.25 ¢/kV.A/day	-
Service	36.39 ¢/day	-	-
REA Specific Charges	See REA Tariff	-	-
Total Price	C₁ ¢ / service/ day	25.22 ¢/kV.A/day	1.17 ¢/kW.h

REA Farms Outside of O & M Pool

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	12.97 ¢/kV.A/day	1.17 ¢/kW.h
Distribution	See REA Tariff	See REA Tariff	-
Service	See REA Tariff	-	-
REA Specific Charges	See REA Tariff	-	-
Total Price	C₁ ¢ / service /day	D₁ ¢/kV.A/day	1.17 ¢/kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25

ATCO Electric 2018 PBR Annual Filing (Interim Rates)
Approved in _____ (Dated: _____)

Sheet 1 of 2
Effective: 2018 04 01
Supersedes: 2017 04 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.



**Price Schedule D51
REA Farm Service**

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. 25 kV.A.

REA Specific Charges

Other charges are applied on behalf of the REAs as defined in contracts and are subject to change from time to time.

These charges include operation and maintenance charges and deposit reserve charges, and are in addition to the charges contained in this price schedule.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
2. **Price Option** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)



Price Schedule D52

REA Farm Service

Excluding Wire Services Provider Functions

Availability

- Applicable to any Rural Electrification Association, for whom the Company is not acting as the wire services provider, as set out in the EUA.
- For all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Rural Electrification Association’s distribution system.

Price

Charges for service in any one billing period are the sum of the Customer, Demand and Energy charges as indicated below, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	12.97 ¢/kV.A/day	1.17 ¢/kW.h
Distribution	-	-	-
Service	24.51 ¢/day	-	-
TOTAL PRICE	24.51 ¢/day	12.97 ¢/kV.A/day	1.17 ¢/kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25

- (b) For non-breakered REA farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
- the highest metered kV.A demand during the billing period;
 - the estimated demand;
 - 25 kV.A.

Application

- Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions.
- Price Option** - the following price option may apply:
Idle Service (Option F)
- Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)

ATCO Electric 2018 PBR Annual Filing (Interim Rates)
Approved in _____ (Dated: _____)

Sheet 1 of 1
Effective: 2018 04 01
Supersedes: 2017 04 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.



**Price Schedule D56
Farm Service**

Availability

For System Access Service and Electric Distribution Service, for all Points of Service throughout the territory served by the Company, for farming operations which are connected to the Company's distribution system.

Price

Charges for service in any one billing period are the sum of the Customer, Demand, and Energy Charges as indicated below, determined for each individual Point of Service.

	Customer Charge	Demand Charge	Energy Charge
Transmission	-	12.97 ¢/kV.A/day	1.17 ¢/kW.h
Distribution	35.38 ¢/day	14.85 ¢/kV.A/day	0.46 ¢/kW.h
Service	36.88 ¢/day	-	-
TOTAL PRICE	72.26 ¢/day	27.82 ¢/kV.A/day	1.63 ¢/kW.h

kV.A capacity for billing purposes will be determined as follows:

- (a) For breakered services of 25 kV.A or less, the kV.A capacity will be set by the breaker size as shown below:

Breaker Amperes	25/41	35/50	50/75	75/110	100/150	200
Transformer Capacity in kV.A	3	5	7.5	10	15	25

- (b) For non-breakered farm services of 25 kV.A or greater, the kV.A capacity for billing purposes is the greater of:
 - i. the highest metered kV.A demand during the billing period;
 - ii. the estimated demand;
 - iii. the contract demand;
 - iv. 25 kV.A.

Application

1. **Demand Metering** - when the Company determines, by estimation or measurement, that a 25 kV.A breakered service may be overloaded, the company may require replacement of the breaker with a demand meter and modification of the service facilities in accordance with the Terms and Conditions for Distribution Service Connections.
2. **Price Options** - the following price option may apply:
Idle Service (Option F)
3. **Price Adjustments** - the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)

ATCO Electric 2018 PBR Annual Filing (Interim Rates)
Approved in _____ (Dated: _____)

Sheet 1 of 1
Effective: 2018 04 01
Supersedes: 2017 04 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.



**Price Schedule D61
Street Lighting Service**

Availability

- For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, for street lighting.
- Not available for private lighting.

Price

Charges for service in any one billing period are the sum of the Customer Charge and Demand Charge, determined for each individual Point of Service.

Decorative Lighting (61 A)

- For decorative lighting fixtures installed, owned and maintained by the Company.
- The customer is responsible for the full cost of installation.
- Includes maintenance only.
- Specific contracts may require customers to purchase and maintain inventory of decorative lamps if the customer's lighting fixtures are not the same as the standard used by the company.

Decorative Lamps		
	Customer Charge	Demand Charge
Transmission	-	0.037 ¢/W/day
Distribution	43.61 ¢/fixture/day	0.052 ¢/W/day
Service	4.78 ¢/fixture/day	-
TOTAL PRICE	48.39 ¢/fixture/day	0.089 ¢/W/day



**Price Schedule D61
 Street Lighting Service**

Investment Option (61 B)

- For lighting fixtures installed, owned, and maintained by the Company.
- A *Maintenance Multiplier* may be applied to the fixture charge for customers that request levels of maintenance above the normal service level, or for customers that request lighting fixtures which incur higher than average lighting costs.

All Lamps		
	Customer Charge	Demand Charge
Transmission	-	0.037 ¢/W/day
Distribution	\$1.1971 /fixture/day	0.052 ¢/W/day
Service	4.78 ¢/fixture/day	-
TOTAL PRICE	\$1.2449 /fixture/day	0.089 ¢/W/day
	[x Multiplier, if other than 1.00]	



**Price Schedule D61
 Street Lighting Service**

Distribution Investment Option (61 C)

- For customer owned and installed lighting.
- For installation and maintenance of distribution facilities up to, but not including the customer owned conductor serving the light fixtures.
- The Company may require that the Point of Service be metered and served on Price Schedule D21, if the load requirements change over time, or if loads that are not lighting loads are served from the same Point of Service.

All Lamps		
	Customer Charge	Demand Charge
Transmission	-	0.037 ¢/W/day
Distribution	57.56 ¢/fixture/day	0.052 ¢/W/day
Service	4.78 ¢/fixture/day	-
TOTAL PRICE	62.34 ¢/fixture/day	0.089 ¢/W/day

No Investment Option (61 E)

- Available for new installations only.
- For lighting fixtures installed, owned and maintained by the Company.
- The customer is responsible for the full cost of installation.
- The customer is responsible for the full cost of replacement.
- Includes maintenance only.

All Lamps		
	Customer Charge	Demand Charge
Transmission	-	0.037 ¢/W/day
Distribution	43.61 ¢/fixture/day	0.052 ¢/W/day
Service	4.78 ¢/fixture/day	-
TOTAL PRICE	48.39 ¢/fixture/day	0.089 ¢/W/day

ATCO Electric 2018 PBR Annual Filing (Interim Rates)
 Approved in _____ (Dated: _____)

Sheet 3 of 4
 Effective: 2018 04 01
 Supersedes: 2017 04 01

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**Price Schedule D61
Street Lighting Service**

Application

1. **Price Option** - the following price option may apply:
Idle Service (Option F)

2. **Price Adjustments** – the following price adjustments (riders) may apply:
Municipal Assessment (Rider A)
Balancing Pool Adjustment (Rider B)
Temporary Adjustment (Rider G)
Interim Adjustment (Rider J)
SAS Adjustment (Rider S)

April 1, 2018 Interim Distribution Rates



Price Schedule D63
Private Lighting Service

Availability

For System Access Service and Electric Distribution Service for all Points of Service throughout the territory served by the Company, for sentinel lighting.

Price

Charges for service in any one billing period are the sum of the Customer Charge and Demand Charge determined for each individual Point of Service.

Investment Option (63 A)

For standard sentinel lighting fixtures installed, owned, and maintained by the Company

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	30.63 ¢/fixture/day	0.028 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	40.94 ¢/fixture/day	0.066 ¢/W/day

Summer Village Option (63 B)

- For standard sentinel lighting fixtures installed, owned and maintained by the Company
- For seasonal use only (six month minimum period) by Municipal Corporations in summer villages.
- This portion of the rate is closed.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	49.39 ¢/fixture/day	0.028 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	59.70 ¢/fixture/day	0.066 ¢/W/day

ATCO Electric 2018 PBR Annual Filing (Interim Rates)
Approved in _____ (Dated: _____)

Sheet 1 of 3
Effective: 2018 04 01
Supersedes: 2017 04 01

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Price Schedule D63
Private Lighting Service

No Investment Option (63 C)

- Available for new installations only.
- For standard lighting fixtures installed, owned, and maintained by the Company.
- The customer is responsible for the full cost of installation.
- The customer is responsible for the full cost of replacement.
- Includes maintenance only.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	16.26 ¢/fixture/day	0.008 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	26.57 ¢/fixture/day	0.046 ¢/W/day

Metering Option (63 D)

- For standard lighting fixtures installed, owned, and maintained by the Company.
- For service through the meter at the Point of Service.
- This portion of the rate is closed.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	32.51 ¢/fixture/day	0.028 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	42.82 ¢/fixture/day	0.066 ¢/W/day



**Price Schedule D63
 Private Lighting Service**

Distribution Investment Option (63 E)

- For customer owned and installed lighting.
- For installation and maintenance of distribution facilities up to, but not including the customer owned conductor serving the light fixtures.
- The Company may require that the Point of Service be metered and served on Price Schedule D21, if the load requirements change over time, or if loads that are not lighting loads are served from the same Point of Service.

	Customer Charge	Demand Charge
Transmission	-	0.038 ¢/W/day
Distribution	21.26 ¢/fixture/day	0.028 ¢/W/day
Service	10.31 ¢/fixture/day	-
TOTAL PRICE	31.57 ¢/fixture/day	0.066 ¢/W/day

Application

1. **Price Adjustments** - the following price adjustments (riders) may apply:
 Municipal Assessment (Rider A)
 Balancing Pool Adjustment (Rider B)
 Temporary Adjustment (Rider G)
 Interim Adjustment (Rider J)
 SAS Adjustment (Rider S)

Availability

The Idle Service charge will apply to all Price Schedules listed below for Points of Service served by the Company throughout the territory when the Point of Service is temporarily disconnected with the intention of restoring service at a future date.

Price Adjustment

The Idle Service charges shall be:

Price Schedule	Applicability	Idle Service Charge
D11	Service outside cities, towns, villages, hamlets, First Nations reserves and Metis settlements	The price schedule monthly Distribution Customer Charge plus the Transmission Customer Charge.
D21	Service outside cities, towns, villages, hamlets, First Nations reserves and Metis settlements	The sum of the Distribution Customer Charge and the Distribution Demand Charge plus the Transmission Demand Charge where: (a) Distribution Demand Charge is the greater of the contract demand or rate minimum, and (b) Transmission Demand Charge is the price schedule rate minimum
D34 D44	All Points of Service	The sum of the Distribution Customer Charge and the Distribution Demand Charge where the Distribution Demand Charge is the greater of the contract demand or rate minimum.
D25 D26	All Points of Service between April 1 st and October 31 st	The sum of the Distribution Customer Charge and the Distribution Demand Charge plus the Transmission Demand Charge where: (a) Distribution Demand Charge is the greater of the contract demand or rate minimum, and (b) Transmission Demand Charge is the price schedule rate minimum
D31 D32 D41	All Points of Service	The sum of the Distribution Customer Charge and the Distribution Demand Charge plus the Transmission Demand Charge where: (a) Distribution Demand Charge is the greater of the contract demand or rate minimum, and (b) Transmission Demand Charge is the greater of the contract demand or rate minimum
D33	All Points of Service	Charges based on base demand level established under Price Schedule D31.
T31	All Points of Service	Un-recoverable charges may apply per the Terms and Conditions Clause 14.1.1 (b)
T33	Does not apply (no charges apply when Point of Service is placed on idle).	Does not apply (no charges apply when Point of Service is placed on idle).
D51 D52	All Points of Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 3 kVA service.

ATCO Electric 2018 PBR Annual Filing (Interim Rates)
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Sheet 1 of 2
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Option F Idle Service

D56	Breakered Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 3 kVA service or the contracted demand, whichever is greater.
D56	Non-Breakered Service	The sum of the Distribution Customer charge and the Distribution and Transmission Demand Charges applicable to a 25kVA service or the contracted demand, whichever is greater.
D61	All Points of Service	The sum of the Distribution Customer Charge and the Distribution Demand Charge plus the Transmission Demand Charge
D63	Does not apply (no charges apply when Point of Service is placed on idle).	Does not apply (no charges apply when Point of Service is placed on idle).

Application

1. If the Customer’s Point of Service is reconnected within 12 months of disconnection, the minimum monthly charge for each month of disconnection will be applied to the Point of Service.
2. For further information on idle services, refer to Terms and Conditions 14.1 – Disconnection and Idle Service.

The Retailer will be responsible for any costs that the Company incurs from AESO as a result of a point of service going idle. If the point of service is not enrolled with a Retailer, the costs incurred from AESO will be charged directly to the Customer.

Option H

Service for Non-Standard Transformation and Metering Configurations

Availability

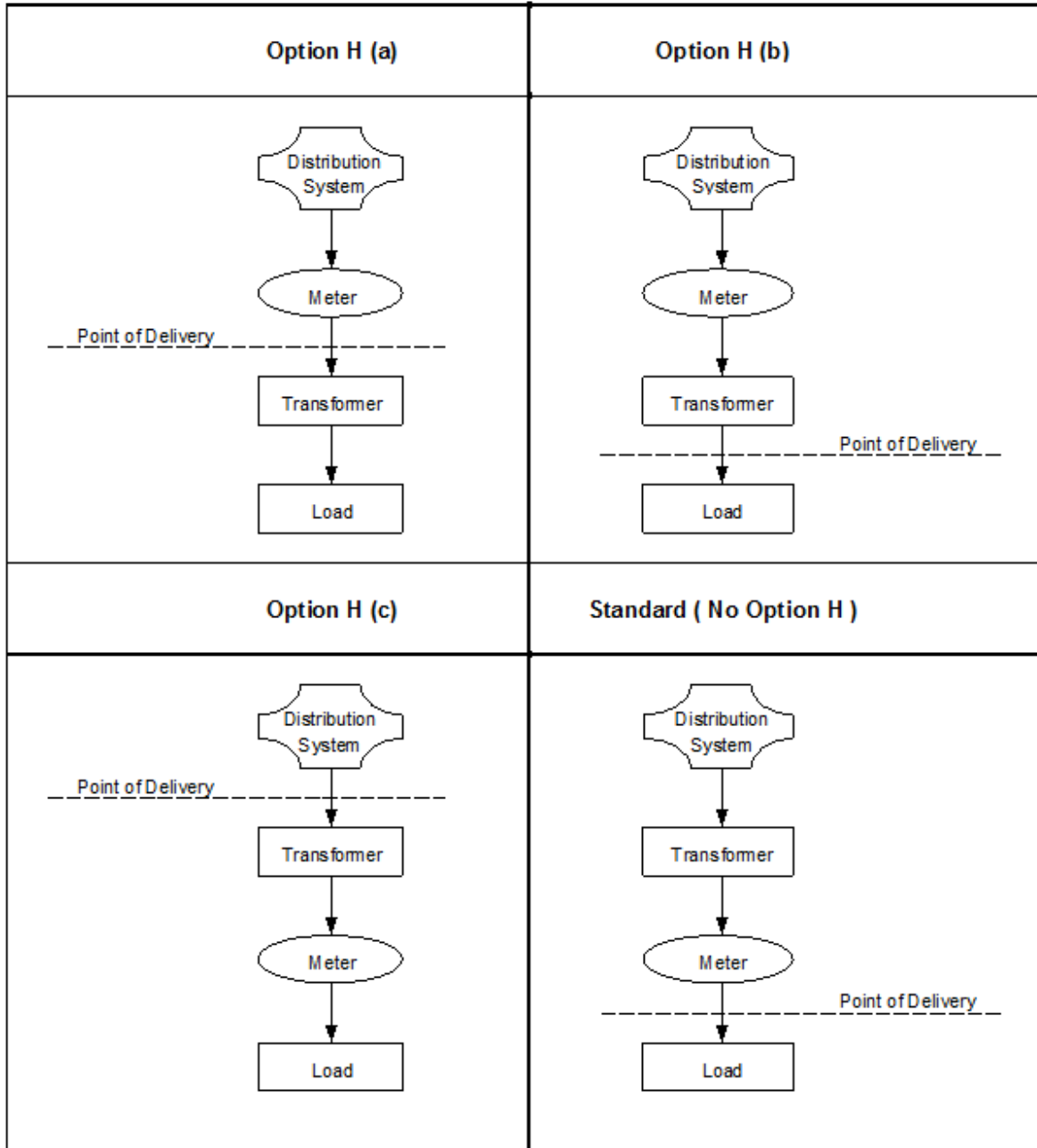
- For Points of Service throughout the territory served by the Company under Price Schedule D21, D24, D31, D32, D33, D34, T31 and T33 where metering and / or delivery voltage are non-standard.
- Standard service for distribution connected customers is delivered and metered at the utilization voltage. When delivery or metering is necessary at other voltages, for the convenience of either the customer or the Company, bills for service will be adjusted as outlined below in (a) to (c).
- Standard service for transmission connected customers is delivered to the customer and metered at the substation voltage. When delivery is required at lower voltages, bills for service will be adjusted as outlined below in (d). Section (b) may also apply to transmission connected customers.

Price Adjustment

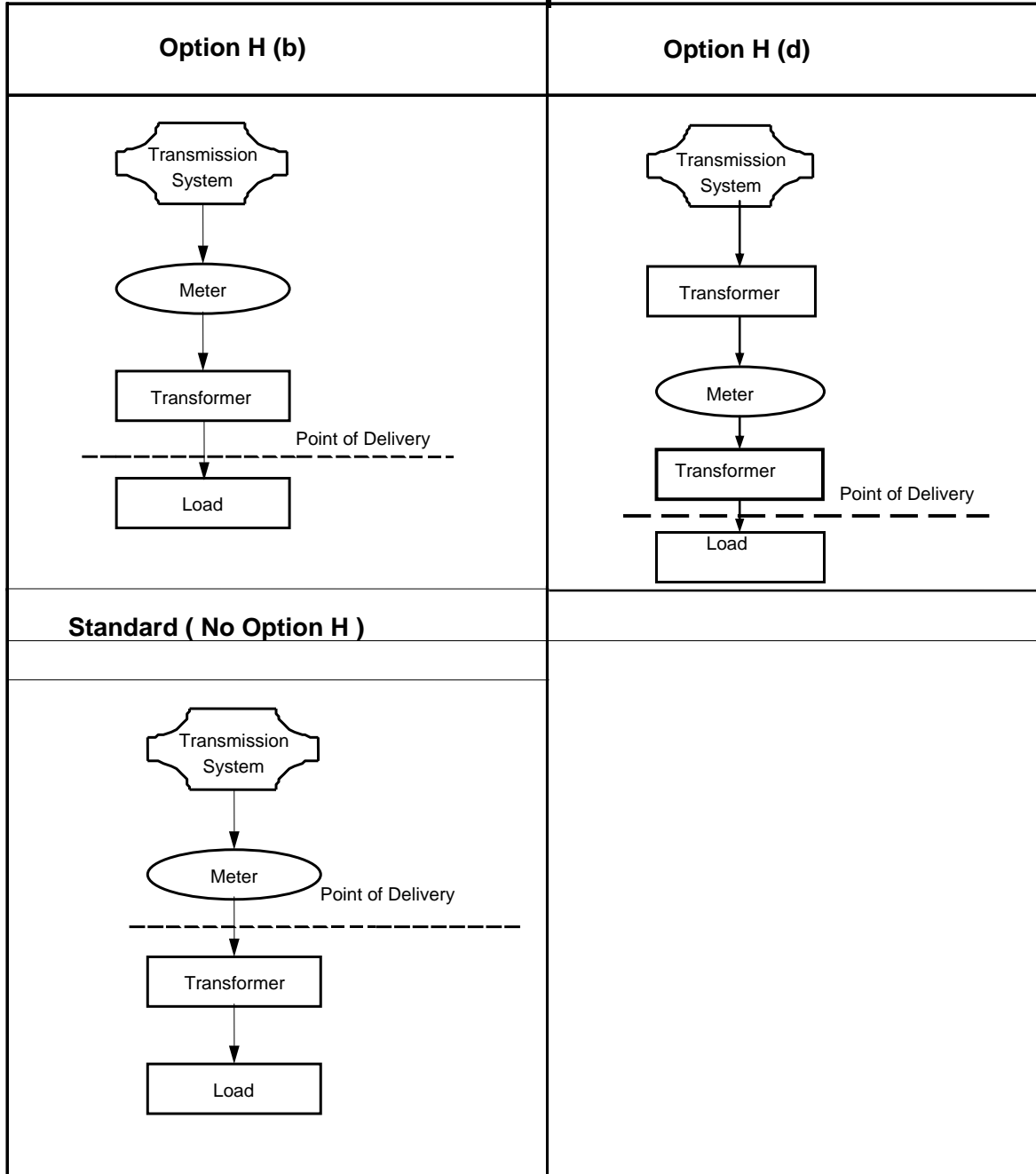
- (a) If the point of delivery and metering is on the primary side (25 kV) of a transformer (including cases where one-point service is required by the customer for more than a single utilization voltage or point of use), and the customer owns or rents the necessary transformer(s), a **discount of 5.00 ¢/kW/day** of billing demand will be applied. This adjustment does not apply to customers connected directly to the transmission system who are exempt from the Distribution Charge on the applicable rate.
- (b) If primary or higher voltage delivery metering is desirable for the convenience of the Company, or to improve accessibility, etc., **demand and energy measurements will be reduced by 1%** so as to approximate secondary voltage delivery conditions.
- (c) If primary or higher voltage delivery is made to customer owned transformers, but metering is at secondary or utilization voltage for the Company's convenience, **demand and energy measurements will be increased by 1%** so as to approximate primary or transmission voltage delivery conditions and a **discount, as specified in (a)** shall apply.
- (d) Customers who are connected directly to the transmission system, but take service from the low side of a transformer (with primary side 25kV), and do not own or rent any necessary transformer(s), and are exempt from the Distribution Charge on the applicable rate, a **surcharge of 5.00 ¢/kW/day** of billing demand will apply.

Option H
Service for Non-Standard Transformation
and Metering Configurations

Schematic of Metering and Transformation Configurations for Option H Definitions
(Distribution Connected Customers)



Schematic of Metering and Transformation Configurations for Option H Definitions
(Transmission Connected Customers)



**Option P REA Distribution Price Credit****Availability**

For all Pooled O&M REA Farm Points of Service throughout the territory served by the Company, served under Price Schedule D21 or Price Schedule D31.

Price Adjustment**Standard Small General Service Price Schedule D21**

For REA farm Points of Service electing to take service under Small General Service Price Schedule D21, a credit adjustment of 37% will be applied to the base bill.

Large General Service / Industrial Price Schedule D31

For REA farm Points of Service electing to take service under Large General Service / Industrial Price Schedule D31, a credit adjustment of 24% will be applied to the base bill.

RIDER A:
MUNICIPAL TAX AND FRANCHISE FEE ASSESSMENT
(1) Overview

Rider A is applicable to Customers residing in municipalities which receive: (i) a property tax under the Municipal Government Act, or (ii) receive payment for specific costs which are not generally incurred by the Company.

The following may be exempt from the surcharge:

- (a) Farm customers (Price Schedules D51, D52 and D56)
- (b) Irrigation customers (Price Schedule D25 and D26)
- (c) Customers within First Nation Reservations not listed
- (d) Special Facilities Charge (Rider E) customers

This Rider comprises two components which are summed: (i) a tax component and (ii) a fee component.

The **tax component** of Rider A is the estimated percentage of base revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, this component of the Rider will be adjusted on an annual basis or as needed to manage shortfalls or surpluses.

The **franchise fee component** of this Rider is a flat percentage payable to the franchised municipality. This percentage is set in accordance with the franchise agreement between the Municipal Authority and the Company.

The **total percentage** is the addition of the tax component and fee component and is shown by Municipal Authority in Table 1.

(2) Calculation

Rider A is calculated for each Taxation Authority as follows:

$$Rider A_n = \frac{Shortfall/Surplus_{n-1} + Forecast Property Tax_n}{Forecast Base Revenue_n} + Franchise Fee_n$$

Where:

$n = Current Year$



Rider A Municipal Assessment

Municipal Authority (Price Area)	[1] Municipal Tax from Table 2 (%)	[2] Franchise Fee (%)	[3] Franchise Fee Effective Date (yy/mm/dd)	[4] = [1] + [2] Rider A Total (%)	Municipal Authority (Price Area)	[1] Municipal Tax from Table 2 (%)	[2] Franchise Fee (%)	[3] Franchise Fee Effective Date (yy/mm/dd)	[4] = [1] + [2] Rider A Total (%)
ACADIA (M034)	1.69	0.00		1.69	MANNVILLE (V559)	2.54	7.00	16/01/01	9.54
ALLIANCE (V017)	1.06	6.00	05/01/01	7.06	MARWAYNE (V562)	1.95	6.00	15/06/01	7.95
ALLISON BAY (B219)	0.99	0.00		0.99	MCLENNAN (T574)	2.72	2.75	11/01/01	5.47
ANDREW (V024)	1.21	3.00	15/08/01	4.21	MINBURN (V589)	3.59	1.00	08/04/15	4.59
BEAVERLODGE (T051)	1.55	6.50	10/07/01	8.05	MORRIN (V598)	1.38	3.50	12/01/01	4.88
BERWYN (V063)	3.31	1.75	07/01/01	5.06	MUNDARE (T604)	1.20	5.00	13/01/01	6.20
BIG VALLEY (V069)	1.26	2.00	16/01/01	3.26	MUNSON (V607)	3.09	1.00	10/07/01	4.09
BIGSTONE (B110)	1.55	0.00		1.55	MYRNAM (V610)	1.69	2.00	08/02/01	3.69
BONNYVILLE BEACH S.V. (S096)	0.92	0.00		0.92	NAMPA (V619)	1.26	2.00	16/01/01	3.26
BONNVILLE, TOWN OF (T093)	1.22	6.80	03/01/01	8.02	NORTHERN LIGHT (M022)	0.56	0.00		0.56
BOTHA (V099)	2.17	3.00	10/01/01	5.17	NORTHERN SUNRISE COUNTY (M131)	0.72	0.00		0.72
BUSHE RIVER I.R. 207 (B726)	1.24	0.00		1.24	OPPORTUNITY (M017)	1.15	0.00		1.15
CAMROSE (C022)	0.99	0.00		0.99	OYEN (T648)	1.46	6.00	09/01/01	7.46
CARBON (V129)	1.46	5.00	15/01/01	6.46	PADDLE PRAIRIE (N221)	2.20	0.00		2.20
CASTOR (T147)	1.83	5.00	07/01/01	6.83	PAINTERTH (C018)	1.20	0.00		1.20
CEREAL (V153)	3.71	1.00	12/01/01	4.71	PARADISE VALLEY (V654)	1.91	6.00	16/02/01	7.91
CLEAR HILLS (M021)	1.20	0.00		1.20	PEACE (M135)	1.08	0.00		1.08
COLD LAKE (T189)	1.49	4.25	03/01/01	5.74	PEACE RIVER (T657)	1.89	7.00	14/01/01	8.89
CONSORT (V195)	2.38	6.00	16/04/01	8.38	PEAVINE (N172)	1.55	0.00		1.55
CORONATION (T198)	2.10	3.75	04/01/01	5.85	PELICAN NARROWS S.V. (S659)	0.41	0.00		0.41
DELBURNE (V231)	1.96	1.50	08/01/01	3.46	RAINBOW LAKE (T690)	1.61	13.00	15/01/01	14.61
DELIA (V234)	2.32	5.00	11/01/01	7.32	RED DEER (C023)	0.84	0.00		0.84
DERWENT (V237)	1.14	6.00	08/08/01	7.14	ROCHON SANDS S.V. (S708)	1.54	0.00		1.54
DEWBERRY (V246)	1.50	8.00	17/01/01	9.50	ROSALIND (V717)	2.63	0.50	13/04/09	3.13
DOGHEAD I.R. (B218)	1.05	0.00		1.05	RYCROFT (V729)	2.33	6.00	16/01/01	8.33
DONALDA (V252)	2.46	4.50	18/01/01	6.96	SADDLE HILLS (M020)	0.55	0.00		0.55
DONNELLY (V255)	1.64	2.25	10/01/01	3.89	SADDLE LAKE I.R. (B638)	3.93	0.00		3.93
DRIFTPILE RIVER FIRST NATION I.R. 150 (B220)	0.00	0.00		0.00	SEXSMITH (T754)	1.58	5.50	12/01/01	7.08
EAST PRAIRIE (N174)	2.95	0.00		2.95	SLAVE LAKE (T766)	1.15	9.40	10/01/01	10.55
ELIZABETH (N187)	2.02	0.00		2.02	SMOKY LAKE (T769)	1.95	6.00	16/01/01	7.95
ELK POINT (T291)	1.79	3.60	03/01/01	5.39	SMOKY RIVER (M130)	1.06	0.00		1.06
ELNORA (V294)	1.27	1.00	03/01/01	2.27	SPECIAL AREAS (A001)	0.43	0.00		0.43
EMPRESS (V297)	2.79	2.00	07/01/01	4.79	SPIRIT RIVER (M133)	0.85	0.00		0.85
FAIRVIEW (M136)	0.98	0.00		0.98	SPIRIT RIVER, TOWN OF (T778)	1.94	5.50	12/02/01	7.44
FAIRVIEW (T309)	1.50	7.50	13/01/01	9.00	ST. PAUL, COUNTY OF (C019)	0.67	0.00		0.67
FALHER (T315)	1.33	6.50	16/01/01	7.83	ST. PAUL, TOWN OF (T790)	1.50	7.00	03/01/01	8.50
FISHING LAKE (N188)	1.93	0.00		1.93	STARLAND (M047)	0.85	0.00		0.85
FLAGSTAFF (C029)	0.87	0.00		0.87	STETTLER, COUNTY OF (C006)	1.40	0.00		1.40
FORESTBURG (V324)	2.24	9.00	15/01/01	11.24	STETTLER, TOWN OF (T805)	1.01	11.10	18/01/01	12.11
FORT McMURRAY (K032)	0.57	10.00	14/01/01	10.57	STURGEON LAKE I.R. 154 (B770)	1.02	0.00		1.02
FOX CREEK (T342)	1.28	5.50	16/01/01	6.78	SUCKER CREEK FIRST NATION 150A (B792)	1.16	0.00		1.16
FT. MACKAY SETTLEMENT #467 (B982)	1.33	0.00		1.33	SWAN HILLS TOWN (T830)	2.79	6.00	13/01/01	8.79
FT. McMURRAY BAND (B352)	0.63	0.00		0.63	THREE HILLS (T845)	1.40	6.00	09/01/01	7.40
GADSBY (V351)	5.89	7.00	18/01/01	12.89	TROCHU (T857)	2.12	5.00	16/01/01	7.12
GALAHAD (V354)	1.62	6.00	17/01/01	7.62	TWO HILLS COUNTY (C021)	3.15	0.00		3.15
GIFT LAKE METIS SETT (N173)	2.92	0.00		2.92	TWO HILLS, TOWN OF (T863)	2.68	4.25	09/01/01	6.93
GIROUXVILLE (V366)	2.04	4.00	15/01/01	6.04	UPPER HAY LAKE I.R. 212 (B728)	0.73	0.00		0.73
GLENDON (V372)	2.56	1.50	03/01/01	4.06	VALLEYVIEW (T866)	1.18	5.25	06/01/01	6.43
GRANDE CACHE (T393)	2.39	5.50	13/04/10	7.89	VEGREVILLE (T875)	1.97	9.00	17/01/01	10.97
GRANDE PRAIRIE, COUNTY OF (C001)	0.69	0.00		0.69	VERMILION (T878)	1.08	4.50	13/05/07	5.58
GRANDE PRAIRIE, CITY OF (K035)	1.71	7.75	11/03/01	9.46	VETERAN (V881)	3.04	6.00	17/01/01	9.04
GRIMSHAW (T405)	1.29	6.00	10/07/01	7.29	VILNA (V887)	4.31	20.00	12/01/01	24.31
HALKIRK (V414)	1.58	3.00	18/01/01	4.58	WASKATENAU (V908)	2.08	0.00	08/02/01	2.08
HANNA (T417)	1.53	7.50	18/01/01	9.03	WEMBLEY (T911)	1.39	6.00	11/03/01	7.39
HAY LAKE I.R. 209 (B727)	1.19	0.00		1.19	WHEATLAND (C016)	0.42	0.00		0.42
HEISLER (V429)	5.60	7.00	13/04/18	12.60	WHITE SANDS S.V. (S922)	0.95	0.00		0.95
HIGH LEVEL (T435)	0.79	11.50	18/01/01	12.29	WHITEFISH I.R. 155 (B924)	1.13	0.00		1.13
HIGH PRAIRIE (T438)	1.16	7.50	17/01/01	8.66	WILLINGDON (V926)	3.61	2.00	08/01/01	5.61
HINES CREEK (V447)	2.53	2.25	09/01/01	4.78	WOOD BUFFALO (M018)	0.23	0.00		0.23
HORSESHOE BAY S.V. (S458)	0.69	0.00		0.69	WOOD BUFFALO PARK (L024)	0.30	0.00		0.30
HYTHE (V468)	1.77	6.00	15/01/01	7.77	YOUNGSTOWN (V932)	1.80	1.25	12/01/01	3.05
INNISFREE (V474)	3.66	5.00	17/01/01	8.66	BIG LAKE & KINUSO (M125, V505)	0.98	0.00		0.98
JASPER SCH DIST 3063 (R004)	0.67	6.00	13/08/01	6.67	BIRCH HILLS & WANHAM (M019, V896)	1.03	0.00		1.03
KITSCOTY (V508)	1.73	6.00	13/01/01	7.73	BONNYVILLE & ANNEXED AREA (M087, M088)	0.48	0.00		0.48
LAKELAND (C089)	0.40	0.00		0.40	DRUMHELLER & M.D. BADLANDS (K025, M007)	1.34	9.00		10.34
LAMONT (C030)	1.44	0.00		1.44	JASPER (PARK & OUTSIDE TOWN) (L012, R003)	0.14	6.00	13/08/01	6.14
LESSER SLAVE RIVER (M124)	0.48	0.00		0.48	KNEEHILL & TORRINGTON (M048, V854)	1.03	0.00		1.03
LINDEN (V535)	2.05	6.00	15/01/01	8.05	LLOYDMINSTER (AB45, SK45)	1.14	11.00	15/01/01	12.14
LOON RIVER CREE (B473)	2.20	0.00		2.20	MINBURN & LAVOY (C027, V523)	0.71	1.00	18/01/01	1.71
M.D. of GREENVIEW (M016)	0.29	0.00		0.29	SMOKY LAKE & WARSPITE (C013, V905)	0.81	0.00		0.81
MACKENZIE (M023)	1.22	0.00		1.22	THORHILD & RADWAY (V687, C007)	3.17	0.00		3.17
MANNING (T556)	1.61	6.00	12/01/01	7.61	VERMILION RIVER (AB & SK) (C024, SK24)	0.81	0.00		0.81

ATCO Electric Rider A Amendment
 Approved in AUC Disposition 23373-D01-2018

Sheet 2 of 2
 Effective: 2018 04 01
 Supersedes: 2017 04 01

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Rider B Balancing Pool Adjustment

Availability

- This Rider B is designed to flow through a Balancing Pool Refund from the Alberta Electric System Operator (AESO).
- Applicable to all customers with the exception of customers served on Price Schedule D24, Price Schedule D34, and Price Schedule D44, at points of service, throughout the territory served by the Company for energy consumption **effective from January 1, 2018 to December 31, 2018**.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	Charge (¢/kW.h)
	“+” = Charge
	“-” = Refund
D11 Residential	0.326
D21 Small General Service	0.326
D22 Small General Service – Energy Only	0.326
D25 Irrigation Pumping Service	0.331
D26 REA Irrigation Pumping Service	0.331
D31 Large General Service/Industrial – Distribution Connected	0.325
T31 Large General Service/Industrial – Transmission Connected	0.310
D32 Generator Interconnection and Standby Power	0.325
D33 Transmission Opportunity Rate – Distribution Connected	0.325
T33 Transmission Opportunity Rate – Transmission Connected	0.310
D41 Small Oilfield and Pumping Power	0.330
D51 REA Farm Service	0.328
D52 REA Farm Service – Excluding Wires Service Provider	0.328
D56 Farm Service	0.328
D61 Street Lighting Service	0.324
D63 Private Lighting Service	0.326

Note: Rider B does not apply to Rider A, Rider E, Rider G, Rider J, and Rider S

2018 Balancing Pool Adjustment Rider (Rider B)
Approved in _____ (Dated: _____)

Sheet 1 of 1
Effective: 2018 01 01
Supersedes: 2017 01 01

The Company's *Terms and Conditions for Electric Distribution Service* apply to all retailers and customers provided with System and/or Distribution Access Service by the Company. The *Terms and Conditions* are available at ATCO Electric offices during normal working hours or on the website www.atcoelectric.com.

**Rider E Special Facilities Charge****Availability**

Applicable to facilities constructed by the Company on customer owned or leased property, as requested by the customer.

Price

The Facilities charge will be set out in a contract, negotiated between the customer and the Company, and will recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, and Operations and Maintenance costs.

Application

- Facility charges will normally be billed monthly. Monthly charges are subject to change as new facilities are added or currently installed facilities are retired.
- For facilities shared among more than one customer, a separate contract will be established for each customer making use of the facilities.
- Facilities constructed under Rider E are owned and maintained by the Company.



Rider G Temporary Adjustment

Availability

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption effective from **January 1, 2018 to December 31, 2018**.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below:

Applicable Distribution Tariff Price Schedule	Charge (¢/kW.h)
	“+” = Charge “-” = Refund
D11 Residential	0.196
D21 Small General Service	0.189
D22 Small General Service – Energy Only	0.189
D25 Irrigation Pumping Service	-2.400
D26 REA Irrigation Pumping Service	-2.400
D31 Large General Service/Industrial – Distribution Connected	-0.209
T31 Large General Service/Industrial – Transmission Connected	0.000
D32 Generator Interconnection and Standby Power	-0.209
D33 Transmission Opportunity Rate – Distribution Connected	-0.209
T33 Transmission Opportunity Rate – Transmission Connected	0.000
D41 Small Oilfield and Pumping Power	0.074
D51 REA Farm Service	-0.153
D52 REA Farm Service – Excluding Wires Service Provider	-0.153
D56 Farm Service	0.029
D61 Street Lighting Service	-0.383
D63 Private Lighting Service	-0.516

Note: Rider G does not apply to Rider A, Rider E, Rider J, and Rider S.



Rider J Interim Adjustment

Availability

Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.



Rider S - SAS Deferral

Availability

- Rider S is designed to dispense of the estimated System Access Service (SAS) deferral balance on the prospective basis for the proceeding quarter as well as including previous quarter true-ups of actual revenues and costs related to Riders.
- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption effective **April 1, 2018**.
- The Company's applicable charges under the following Price Schedules will be adjusted by the amounts noted below.

Applicable Distribution Tariff Price Schedule	Charge (¢/kW.h)
	“+” = Charge “-” = Refund
D11 Residential	-0.016
D21 Small General Service	-0.005
D22 Small General Service – Energy Only	-0.005
D25 Irrigation Pumping Service	0.071
D26 REA Irrigation Pumping Service	0.071
D31 Large General Service/Industrial – Distribution Connected	0.003
T31 Large General Service/Industrial – Transmission Connected	0.000
D32 Generator Interconnection and Standby Power	0.003
D33 Transmission Opportunity Rate – Distribution Connected	0.003
T33 Transmission Opportunity Rate – Transmission Connected	0.000
D41 Small Oilfield and Pumping Power	0.004
D51 REA Farm Service	-0.025
D52 REA Farm Service – Excluding Wires Service Provider	-0.025
D56 Farm Service	-0.025
D61 Street Lighting Service	-0.036
D63 Private Lighting Service	-0.040

Note: Rider S does not apply to Rider A, Rider E, Rider G, and Rider J.



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 Effective: 2018-04-01
 Supersedes: 2017-01-01

SCHEDULE F - SUPPLEMENTARY SERVICE CHARGES

1.0 APPLICABILITY

The following Supplementary Service Charges are applicable to every Customer within the Company's service area, unless otherwise specified.

The service charges outlined herein are also outlined in the Company's Retailer Terms and Conditions for Electric Distribution Service. This is done to ensure the Customer and Retailer are aware of the charges that may apply. For greater certainty, the listing of these charges in both sets of Terms and Conditions does not entitle the Company to recover charges under both sets of Terms and Conditions.

2.0 SCHEDULE OF CHARGES

All charges and provisions of the Customer's applicable price schedule shall apply in addition to the following charges for the service being provided:

APPLICATION	FEE
(a) SETUP FEE This fee applies when a new Customer takes service at a Site and requests the setup during the Company's regular business hours. This fee does not apply to street light and private light accounts.	\$14.00 per Site
(b) RETAILER RE-ENROLLMENT FEE This fee applies when a Retailer finds that it has enrolled an incorrect Site and the Company initiates a re-enrollment of the Customer back to the previous Retailer. This fee will be assessed to the Retailer that made the error.	\$14.00 per Site
(c) RECONNECTION AND DISCONNECTION OF SERVICE	
(1) Reconnection of electric service to any premises during the Company's regular business hours	\$125.00
(2) Reconnection of electric service to any premises after the Company's regular business hours, if requested by the Customer	Company's actual costs (\$125.00 minimum)
(3) Disconnection of electric service to any premises after the Company's regular business hours, if requested by the Customer	Company's actual costs (\$125.00 minimum)
(4) Failed attempts to disconnect electric service to any premises during or after the Company's normal business hours	Company's actual costs (\$125.00 minimum)
(d) REQUEST FOR INTERVAL METER Customer request for interval metering (for Operating Load under 500 kW): Capital and installation appropriate communication facilities and service (Ethernet, cellular, or satellite); plus monthly communication charges.	Cost of material and installation; plus \$73.00 per month per meter for ongoing operating and maintenance costs



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 Supersedes: 2017-01-01

APPLICATION		FEE
(e) SUPPLEMENTARY METER READS ¹¹ This fee applies for additional meter reads above the Company's standard meter read practices.		
(1) Conventional meter reads (AMR)		\$8.00 per read per meter
(2) Conventional meter reads (non AMR):		
(i) Meter read to any premises during the Company's normal business hours		\$125.00 per read per meter
(ii) Meter read to any premises after the Company's normal business hours		Company's actual costs (\$125.00 minimum)
(f) BILLING and METER DISPUTES Review of billing and meter disputes, which may include a meter test as required, in circumstances where the Company has not been responsible for any error:		
(1) Self-Contained Metering		\$167.00 per evaluation
(2) Instrument Transformer Metering		\$362.00 per evaluation
(g) CUSTOMER USAGE INFORMATION REQUESTS This fee applies when the Company is requested to provide Customer Usage Information above the standard service request. This fee will be assessed to the party that is making the request.		\$114.00 per hour (minimum 1 hour)
(h) GENERATING CUSTOMER APPLICATION FEES		
(1) Micro-Generator		\$0.00
(2) Distribution Generator		
(i) CSA or UL Certified Invertors under 5 kW:		\$0.00
(ii) Synchronous Generator:		\$2,329.00 per interconnection site
(iii) Induction Generator:		Under 250 kW: \$777.00 per interconnection site Over 250 kW: \$1,554.00 per interconnection site
(iv) Load Following Generator:		Under 250 kW: \$466.00 per interconnection site Over 250 kW: \$932.00 per interconnection site
(i) LATE PAYMENT CHARGE		1.5% per month (19.56% per annum)
(j) RETURNED PAYMENT FEE		\$20.00

¹¹ Standard Company Meter Reads:

Interval meters..... Daily
 Conventional meters (AMR and non AMR type)..... Monthly or Bi-monthly



SCHEDULE C – SUPPLEMENTARY SERVICE CHARGES

1.0 APPLICABILITY

Applicable to every Retailer participating in Electric Distribution Service within the Company's service area.

The service charges outlined herein are also outlined in the Customer Terms and Conditions for Electric Distribution Service. This is done to ensure the Customer and Retailer is aware of the charges that may apply. For greater certainty, the listing of these charges in both sets of Terms and Conditions does not entitle the Company to recover charges under both sets of Terms and Conditions.

2.0 SCHEDULE OF CHARGES

All charges and provisions of the Customer's applicable price schedule shall apply in addition to the following charges for the service being provided.

APPLICATION	FEE
<p>(a) SETUP FEE This fee applies when a new Customer takes service at a Site and requests the setup during the Company's regular business hours. This fee does not apply to street light and private light accounts.</p>	\$14.00 per Site
<p>(b) RETAILER RE-ENROLLMENT FEE This fee applies when a Retailer finds that it has enrolled an incorrect Site and the Company initiates a re-enrollment of the Customer back to the previous Retailer. This fee will be assessed to the Retailer that made the error.</p>	\$14.00 per Site
<p>(c) REVOKE DE-SELECT This fee applies if the Company has already processed the initial de-select request. This fee will be assessed to the Retailer that requested the initial de-select.</p>	\$14.00 per Site
<p>(d) RECONNECTION AND DISCONNECTION OF SERVICE</p>	
<p>(1) Reconnection of electric service to any premises during the Company's regular business hours</p>	\$125.00
<p>(2) Reconnection of electric service to any premises after the Company's regular business hours, if requested by the Customer</p>	Company's actual costs (\$125.00 minimum)
<p>(3) Disconnection of electric service to any premises after the Company's regular business hours, if requested by the Customer</p>	Company's actual costs (\$125.00 minimum)
<p>(4) Failed attempts to disconnect electric service to any premises during or after the Company's normal business hours</p>	Company's actual costs (\$125.00 minimum)
<p>(e) REQUEST FOR INTERVAL METER Customer request for interval metering (for Operating Load under 500 kW):</p>	Cost of material and installation; plus \$73.00 per month per meter for ongoing operating and maintenance costs



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 Effective: 2018-04-01
 Supersedes: 2017-12-01

APPLICATION	FEE
(f) SUPPLEMENTARY METER READS ^{1/} This fee applies for additional meter reads above the Company's standard meter read practices.	
(1) Conventional meter reads (AMR)	\$8.00 per read per meter
(2) Conventional meter reads (non AMR):	
(i) Meter read to any premises during the Company's normal business hours	\$125.00 per read per meter
(ii) Meter read to any premises after the Company's normal business hours	Company's actual costs (\$125.00 minimum)
(g) BILLING and METER DISPUTES Review of billing and meter disputes, which may include a meter test as required, in circumstances where the Company has not been responsible for any error:	
(1) Self-Contained Metering	\$167.00 per evaluation
(2) Instrument Transformer Metering	\$362.00 per evaluation
(h) CUSTOMER USAGE INFORMATION REQUESTS This fee applies when the Company is requested to provide Customer Usage Information above the standard service request. Refer to the Alberta Utilities Commission, Rule 010 for further information. This fee will be assessed to the party that is making the request.	\$114.00 per hour (minimum 1 hour)
(i) LATE PAYMENT CHARGE	1.5% per month (19.56% per annum)

^{1/} Standard Company Meter Reads:

- Interval meters..... Daily
- Conventional meters (AMR and non AMR type)..... Monthly or Bi-monthly



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Effective: 2018-04-01
Supersedes: 2017-01-01

SCHEDULE B - AVAILABLE COMPANY INVESTMENT

1.0 Subject to the provisions of paragraph 2 and 3 of this Schedule B, the maximum Distribution Capital Cost which the Company will incur to extend service to a Point of Service, herein referred to as the "Available Company Investment" will be determined as follows:

Service Type	Price Schedule	Initial Term (years)	Investment Term (years)	Minimum Demand	Demand Blocks	Effective : April 1, 2018
Residential	D11	5	30	-	not applicable	\$2,782 per site
Small General Service	D21, D22	5	25	5 kW	all levels	\$2,848 per kW
Irrigation Pumping	D25	5	30	5 kW	all levels	\$519 per kW
Large General Service / Industrial	D31, D32	5	25	50 kW	first 500 kW	\$1,280 per kW
					next 1500 kW	\$858 per kW
					remaining kW	\$88 per kW
		4	4	50 kW	first 500 kW	\$380 per kW
					next 1500 kW	\$255 per kW
					remaining kW	\$26 per kW
		3	3	50 kW	first 500 kW	\$295 per kW
					next 1500 kW	\$198 per kW
					remaining kW	\$20 per kW
		2	2	50 kW	first 500 kW	\$204 per kW
					next 1500 kW	\$136 per kW
					remaining kW	\$14 per kW
1	1	50 kW	first 500 kW	\$105 per kW		
			next 1500 kW	\$71 per kW		
			remaining kW	\$7 per kW		
Oilfield and Pumping	D41	5	15	4 kW	all levels	\$2,116 per kW
		4	4			\$798 per kW
		3	3			\$619 per kW
		2	2			\$427 per kW
		1	1			\$221 per kW
Company Farm	D56	5	30	3 kV/a		\$1,995 per kV/a
Standard Street Lighting ⁽¹⁾	D61B	5	25	-		\$2,526 per light
	D61C	5	25	-		\$627 per light
Standard Private Lighting	D63A	5	25	-		\$1,352 per light
	D63E	5	25	-		\$339 per light

Notes: (1) For residential and commercial subdivision street lighting, investment will only be available to municipal corporations, and only after the lighting is connected and taking service in the account of the municipal corporation.

2.0 In circumstances where the Investment Term, revenue or load characteristics of an extension are expected to substantially deviate from the norm, the Company will calculate



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Effective: 2018-04-01
Supersedes: 2017-01-01

the Available Company Investment based on the expected operating characteristics and length of service for the extension of service in question.

3.0 Reduction in Available Company Investment Level

The Company has the right to withhold the Available Company Investment from a Customer. If the Company withholds the Available Company Investment from a Customer, the Company will send the Customer a written explanation outlining:

- (a) the reasons for withholding the investment; and
- (b) the Customer's right to appeal the Company's decision to the Commission.

A copy of the same written explanation will be sent to the Commission.

4.0 Micro-Generation Customers

Subject to the *Micro-Generation Regulation*, A.R. 27/2008, as amended from time to time, the Company will invest in the costs of connecting a micro-generation unit to the interconnected system.

ENMAX Power Corporation
Compliance Filing to Decision 22394-D01-2018
March 15, 2018

Appendix 8
Distribution Tariff Rate Schedules

**ENMAX POWER CORPORATION
DISTRIBUTION TARIFF
RATE SCHEDULES**



ENMAX POWER CORPORATION (“EPC”)

DISTRIBUTION TARIFF

RATE SCHEDULE

RATES IN EFFECT AS OF APRIL 1, 2018

EPC DISTRIBUTION TARIFF RATE SCHEDULE

<u>Rate Code</u>	<u>Rate Description</u>	<u>Page</u>
D100	Distribution Tariff Residential	4
D200	Distribution Tariff Small Commercial	6
D300	Distribution Tariff Medium Commercial	8
D310	Distribution Tariff Large Commercial – Secondary	10
D410	Distribution Tariff Large Commercial – Primary	12
D500	Distribution Tariff Streetlights	15
D600	Distribution Tariff Distributed Generation	16
D700	Distribution Tariff Transmission Connected	19
	2018 Balancing Pool Allocation Rider	20
	Q2 2018 Transmission Access Charge Deferral Account Rider	21
	DAS Adjustment Rider	22

DISTRIBUTION TARIFF RESIDENTIAL

RATE CODE D100

Rate Schedule for the provision of Electricity Services to residential Customers of a Retailer.

ELIGIBILITY

1. Sites which use Electricity Services for domestic purposes in separate and permanently metered single family dwelling units with each unit either metered separately or incorporated into a common building with other units.
2. As a single phase or three phase wire service supplied at a standard voltage normally available.
3. Sites eligible under 1 and 2 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	\$0.502456
System Usage Charge	per kWh	\$0.010690
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	\$0.019463

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. No more than one additional unit of living quarters within a single family dwelling, such as a basement suite equipped with cooking facilities, may be provided Electricity Services through one Meter under Rate Code D100. If the dwelling contains more than one additional self-contained unit of living quarters, a Commercial Rate will apply unless a separate Meter is installed for each unit.

All new construction in R2 or higher density areas shall have a separate Meter for each suite, or alternatively the Electricity Services may be invoiced at the appropriate commercial rate.

2. If a Residential Site has a garage with a separate meter, the garage will be assigned a commercial rate.
3. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF SMALL COMMERCIAL

RATE CODE D200

Rate Schedule for the provision of Electricity Services to small commercial Customers of a Retailer.

ELIGIBILITY

1. Commercial Sites where the Energy consumption is less than 5,000 kWh per month (includes all unmetered services that are not Rate Code D500).
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service and Facilities Charge	per day	\$1.151070
System Usage Charge	per kWh	\$0.009226
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	\$0.015905

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Temporary Construction/Service

Construction and rental costs for necessary transformers and equipment required for any temporary Electricity Services (whether single or three phase, or whether served from an overhead or underground source), shall be payable by the Customer to EPC in advance and based on an EPC estimate. Construction costs include costs associated with:

- (a) up and down labour;
- (b) unsalvageable material;
- (c) vehicles; and
- (d) equipment.

2. Temporary Connection Service

Where applied-for Connection Services are to be used for temporary purposes only, the Customer will pay EPC, in advance of the installation:

- (a) EPC's total cost of installation and removal of the Facilities required for the temporary service; and
- (b) the cost of unsalvageable material.

3. Unmetered Services

For unmetered services where individual energy consumption is small and easily predicted, estimated consumption will be based on equipment nameplate rating and operational patterns.

- 4. If a Site that qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF MEDIUM COMMERCIAL

RATE CODE D300

Rate Schedule for the provision of Electricity Services to medium commercial Customers of a Retailer.

ELIGIBILITY

1. For Sites whose Energy consumption is equal to or greater than 5,000 kWh per month for at least six of the last 12 invoice periods, provided a peak demand greater than 150 kVA was not registered twice in the previous 365 days.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$6.509781
Facilities Charge	per day per kVA of Billing Demand	\$0.044193
System Usage Charge	per kWh	\$0.005045
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.118081
Variable Charge	per kWh	\$0.004047

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- (a) “Metered Demand” is the actual metered demand in the Tariff bill period;
- (b) “Ratchet Demand” is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period; and

(c) “Contract Demand” is the kVA contracted for by the Customer.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. Non-Standard Residential “Bulk-Metering”.
2. Bulk Metering is the metering of multiple-unit residential occupancies under one corporate identity, (e.g., town housing, apartments, mobile home parks). Where bulk-metering exists, the Customer shall not re-sell electricity, but may include electricity as part of the rental charge and not separate therefrom.
3. Includes Medium Commercial Sites served at primary voltage that existed prior to November 2004 rate class changes.
4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).
5. D300 Primary Voltage Service Customers
 - a. For locations or buildings that receive primary voltage service, there will be a transformation credit of \$1.456739 per day applied to the Service Charge, and a transformation credit of \$0.010072 per day per kVA of Billing Demand applied to the Facilities Charge.
 - b. The transformation credit is applicable only to D300 sites receiving primary voltage service prior to January 1, 2009.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF LARGE COMMERCIAL - SECONDARY

RATE CODE D310

Rate Schedule for the provision of Electricity Services to large commercial (secondary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that registered a monthly peak demand greater than 150 kVA twice in the previous 365 days and served at secondary voltage.
2. Sites eligible under 1 that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$19.509552
Facilities Charge	per day per kVA of Billing Demand	\$0.115397
System Usage Charge On Peak	per kWh	\$0.007560
System Usage Charge Off Peak	per kWh	\$0.000000
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.138805
Variable Charge On Peak	per kWh	\$0.004574
Variable Charge Off Peak	per kWh	\$0.003573

Where

kVA of “Billing Demand” is defined as the greater of “Metered”, “Ratchet” or “Contract” Demand:

- (a) “Metered Demand” is the actual metered demand in the Tariff bill period,

(b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,

(c) "Contract Demand" is the kVA contracted for by the Customer.

"On Peak" is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

"Off Peak" is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all service supplied under this Tariff.

OTHER

If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF LARGE COMMERCIAL - PRIMARY

RATE CODE D410

Rate Schedule for the provision of Electricity Services to large commercial (primary) Customers of a Retailer.

ELIGIBILITY

1. For Electricity Services that are served at primary voltage.
2. Sites eligible under 1 above that qualify as a Micro-Generator under the Micro-Generation Regulation.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$23.302564
Facilities Charge	per day per kVA of Billing Demand	\$0.016256
System Usage Charge On Peak	per kWh	\$0.009374
System Usage Charge Off Peak	per kWh	\$0.000000
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Demand Charge	per day per kVA of Billing Demand	\$0.138700
Variable Charge On Peak	per kWh	\$0.004512
Variable Charge Off Peak	per kWh	\$0.003525

Where

kVA of "Billing Demand" is defined as the greater of "Metered", "Ratchet" or "Contract" Demand:

- (a) "Metered Demand" is the actual metered demand in the Tariff bill period,

(b) "Ratchet Demand" is 90% of the highest kVA demand in the last 365 days ending with the last day of the Tariff bill period,

(c) "Contract Demand" is the kVA contracted for by the Customer,

"On Peak" is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition),

"Off Peak" is all Energy consumption not consumed in On Peak hours.

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

1. The Customer is responsible for supplying all transformers whether owned by Customer or rented.
2. "Primary Metering" shall be metering at EPC's primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.
3. Multi-Sites
 - a) For Customers that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged based on Rate Code D410.
 - b) For Customers that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged based on Rate Code D410 provided the service connections are:
 - i) positioned on adjacent and contiguous locations;
 - ii) not separated by private or public property or right-of-way; and
 - iii) operated as one single unit.

4. If a Site qualifies as a Micro-Generator, rate charges will only apply to energy inflow into the Site (i.e. no outflow charges).

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

April 1, 2018 Interim Distribution Rates

DISTRIBUTION TARIFF STREETLIGHTS

RATE CODE D500

Rate Schedule for the provision of Electricity Services to Customers of a Retailer.

ELIGIBILITY

For all photo cell controlled lighting services including all streetlights, traffic sign lighting, roadway lighting and lane rental lighting. Services with photo cell controlled lighting will not be eligible for a Meter.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
System Usage Charge	per kWh	\$0.021121
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
Variable Charge	per kWh	\$0.016804

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF LARGE DISTRIBUTED GENERATION

RATE CODE D600

Rate Schedule for the provision of Electricity Services to Sites with on-site generation with a minimum export capacity of 1,000 kVA.

ELIGIBILITY

1. For services with on-site generation connected in parallel with the EPC Electric Distribution System with a minimum export capacity of 1,000 kVA.
2. For Electricity Services that are served at primary voltage.
3. For sites equipped with bi-directional interval recording metering.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$23.302564
Dedicated Facilities Charge	per day	customer specific
System Usage Charge On Peak	per kWh	\$0.009374
System Usage Charge Off Peak	per kWh	\$0.000000

TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE

ISO Costs/Credits	\$	Flow through
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1. The customer specific Dedicated Facilities Charge daily amount will be determined as follows:

$$\text{Dedicated Facilities Charge} = ((\text{DFA} + \text{GA}) \times (\text{CRF} + \text{OMA})) / 365 \text{ days.}$$

Where:

- a) DFA = current cost of dedicated feeder assets

- b) GA = general assets associated with DFA and equal to 10.8% of DFA
- c) CRF = Capital Recovery Percentage Factor based on EPC's weighted cost of capital and approved depreciation rate.
- d) OMA = Operation, maintenance and administration factor equal to 3.1% of DFA.

The customer specific Dedicated Facilities Charge daily amount will be outlined in the Interconnection Agreement which will also include the term of the Agreement and an annual inflation adjustment.

2. The System Usage Charge will be determined using the net of the energy inflow and energy outflow at the Meter(s). System Usage Charge will be waived for sites that only have dedicated facilities and do not use the EPC primary feeder system.
3. "On Peak" is all Energy consumption from 8 a.m. to 9 p.m. Monday to Friday inclusive, excluding statutory holidays (as according to the ISO Rules definition), "Off Peak" is all Energy consumption not consumed in On Peak hours.
4. Flow-Through of ISO Costs/Credits will be determined by applying the ISO DTS rate and/or STS rate (and any applicable riders) to the difference between the POD billing determinants with and without the site(s) billing determinants.
5. An initial fee will be charged for the incremental cost of bi-directional meter(s).

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of EPC form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

OTHER

5. The Customer is responsible for supplying all transformers whether owned by customer or rented.

6. "Primary Metering" shall be metering at EPC's primary distribution voltage with any subsequent transformation being the sole responsibility of the Customer.
7. Multi-Site Locations
 - c) For locations or buildings that have a normally used service connection (preferred service) and a second service connection used strictly as a backup service (alternate service), the demands of the two service connections will be totaled on an interval basis and charged on Rate Code D600.
 - d) For locations that use more than one service connection on a regular basis, demands of all the service connections will be totaled on an interval basis and charged on Rate Code D600.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

DISTRIBUTION TARIFF TRANSMISSION CONNECTED

RATE CODE D700

Rate Schedule for the provision of Distribution Access Service to Customers of a Retailer that are connected directly to EPC Facilities at a transmission voltage.

RATE

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
DISTRIBUTION CHARGE FOR DISTRIBUTION ACCESS SERVICE		
Service Charge	per day	\$23.302564
TRANSMISSION CHARGE FOR SYSTEM ACCESS SERVICE		
ISO Costs	\$	Flow through

INVOICE PERIOD

Monthly, from the date of the last invoice to the date of the current invoice.

TERMS AND CONDITIONS

The Terms and Conditions of the EPC Distribution Tariff form part of this Rate Schedule and apply to all Electricity Services supplied under this Tariff.

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

2018 BALANCING POOL ALLOCATION RIDER

The “2018 Balancing Pool Allocation” is a rider to flow through the Alberta Electric System Operator (“ISO”) Consumer Allocation Rider (“Rider F”), which is an amount that was transferred to the ISO from the Balancing Pool under Section 82 of the Electric Utilities Act.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.¹ The rider is effective January 1, 2018.

Rider

<u>COMPONENT TYPE</u>	<u>UNIT</u>	<u>PRICE</u>
Balancing Pool Allocation	per kWh	\$0.003182

LOCAL ACCESS FEE (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

¹ D600 sites are ineligible for the Balancing Pool Allocation Rider, as D600 sites receive a flow-through of ISO Costs/Credits through the D600 Transmission Charge for System Access Service, which includes the AESO Rider F.

Q2 2018**TRANSMISSION ACCESS CHARGE (“TAC”)****DEFERRAL ACCOUNT RIDER**

This is a rider to charge/refund the balance in the TAC Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (“AESO”) rates. The rider is effective April 1, 2018.

TAC Deferral Account Rider ADJUSTMENT

This is a rider to charge/refund the balance in the Transmission Access Charge Deferral Account. The TAC Deferral Account records changes in transmission access costs due to changes in Alberta Electric System Operator (AESO) rates. The adjustment is effective January 1, 2018 to December 31, 2018.

ELIGIBILITY

Rider will apply to all energy delivered under the Distribution Tariff.

RIDER

TAC Deferral Account Rider

<u>RATE CLASS DESCRIPTION</u>	<u>RATE CODE</u>	<u>UNIT</u>	<u>Q2 2018</u>	<u>TAC RIDER ADJUSTMENT</u>	<u>TOTAL TAC RIDER</u>
Residential	D100	per kWh	\$0.015551	(\$0.001241)	\$0.014310
Small Commercial	D200	per kWh	\$0.015560	\$0.005748	\$0.021308
Medium Commercial	D300	per kWh	\$0.015566	(\$0.002654)	\$0.012912
Large Commercial – Secondary	D310	per kWh	\$0.015568	(\$0.004807)	\$0.010761
Large Commercial – Primary	D410	per kWh	\$0.015566	\$0.000599	\$0.016165
Streetlighting	D500	per kWh	\$0.015446	\$0.000547	\$0.015993

Local Access Fee (“LAF”)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is applicable to all services located within the City of Calgary.

DAS ADJUSTMENT RIDER

This is a rider to collect the difference between 2017 Interim DAS rates using an Interim X factor of 0.80%, as approved in Decision 21149-D01-2016 (Errata), and 2017 Interim DAS rates using a Final X factor of 0.30%, as approved in Decision 20414-D01-2016 (Errata). This Rider is effective April 1, 2018 to June 30, 2018.

ELIGIBILITY

This Rider will apply to all sites.

RIDER

<u>RATE CLASS DESCRIPTION</u>	<u>RATE CODE</u>	<u>UNIT</u>	<u>PRICE</u>
Residential	D100	% DAS	11.66%
Small Commercial	D200	% DAS	11.53%
Medium Commercial	D300	% DAS	11.21%
Large Commercial – Secondary	D310	% DAS	11.26%
Large Commercial – Primary	D410	% DAS	11.03%
Streetlights	D500	% DAS	21.99%
Large Distributed Generation	D600	% DAS	11.99%

Local Access Fee (LAF)

The LAF is a surcharge imposed by the City of Calgary and is not approved by the Alberta Utilities Commission. The LAF is collected by EPC on behalf of the City for all Sites located within the municipal boundaries of the City of Calgary.

Appendix 12



ENMAX POWER CORPORATION

DISTRIBUTION TARIFF

EXCERPT FROM
Terms and Conditions

Effective April 1, 2018

SECTION 18 CONNECTION SERVICES**18.7 Residential Investment Policy****18.7.1 Responsibilities:**

EPC and the Developer will each be responsible for specific development costs as follows:

- a) the EPC residential investment level will be the cost to provide modified underground residential distribution system (i.e., overhead main feeder) including the material cost associated with the service coil to standard subdivision developments as defined in Requirements for Distribution Wires Access;
- b) the Customer shall be responsible for the installation and all future maintenance of the service coil on the Customer's property;
- c) for non-standard subdivision and multi-family dwelling developments, the Developer shall pay the actual costs of construction including the service coil less the applicable EPC non-standard residential investment level;
- d) for a total underground distribution system (i.e. underground main feeder), the Developer shall pay the actual cost of the underground feeder and associated equipment less EPC's allowance for an overhead feeder; and
- e) EPC shall pay the costs of connecting a micro-generation generating unit to the interconnected electric system as set out in the Micro-Generation Regulation.

18.7.2 Conditions of Standard Subdivision Detached and Semi-Detached Dwelling Units

The EPC residential investment level is based on a standard detached and semi-detached dwelling units subdivision subject to the following conditions:

- a) the average lot width shall be 23 metres or less;
- b) an average of at least seven lots shall be serviced from each new transformer installed;

- c) transformers which were installed previously to serve earlier portions of a subdivision shall be used where possible;
- d) the distance from the nearest primary supply point to the first transformer divided by the number of lots shall be less than or equal to 12 metres per lot;
- e) only 100 Amp and 200 Amp services are provided;
- f) any portion of a subdivision involving re-lotting of previously serviced lots is excluded;
and
- g) there shall be at least 15 lots in any one development area.

Where development is other than detached or semi-detached dwelling units, or where the foregoing conditions for detached or semi-detached dwelling units are not met, the cost to the Developer shall be the actual cost of construction less the applicable EPC non-standard residential investment level.

18.8 Non-Residential Investment Policy

For commercial services, EPC will invest in service connection(s) to a property or building as outlined below:

Customer Type	EPC Investment Policy (New Load)
Small Commercial (Rate Code D200), Streetlights (Rate Code D500)	\$12,314/Site
Medium Commercial – (Rate Code D300), Large Commercial – Secondary (Rate Code D310)	\$12,314/Site (no Minimum Contract Demand required), or; \$308/kVA of Minimum Contract Demand up to eighty percent (80%) of anticipated maximum Demand (Minimum Contract Demand in Network area is estimated)

Customer Type	EPC Investment Policy (New Load)
Large Commercial – Primary (Rate Code D410)	<p>\$12,314/Site (no Minimum Contract Demand required), or;</p> <p>\$92/ kVA of Minimum Contract Demand up to eighty percent (80%) of anticipated maximum Demand</p> <p>(Minimum Contract Demand in Network area is estimated)</p>
Overhead and Underground Commercial Subdivision	\$7,389/lot (not applicable in Network area)
Irrigation Services (Controls), Temporary Services (includes Sign Services)	Not applicable

For commercial/industrial services, the following conditions shall apply:

- a) Minimum Contract Demand: the minimum kVA contracted for by the Customer;
- b) contract term: the term of the standard contract will be 15 years;
- c) contract obligation: the contract applies to the original, contracted Customer;
- d) contract “buy down”: Customers are permitted to “buy down” the EPC investment, and therefore reduce their Minimum Contract Demand, with a linear reduction factor over a 15 year time frame according to the following formula:

$$\text{Customer “buy down” cost} = (\text{original EPC investment} - \text{revised EPC investment}) \times (1 - (\text{contract years completed}/15));$$

- e) line contribution refunds: EPC does not currently employ this practice or endorse the refund of contribution-in-aid-of-construction from one Customer to another;
- f) staged loading by Customer: standard investment levels will apply for Customers with staged loading subject to the full contract minimum being in place within two years of Energization, after which the 15 year contract period commences;

- g) Optional Facilities: EPC's investment will only apply to Facilities deemed reasonable, useful, and justifiable to EPC engineering staff. Facilities requested by a Customer that, in the opinion of EPC, are not reasonable, useful, or justifiable, shall be entirely at the cost of the Customer; and
- h) transmission facilities: this policy does not in any way apply to or include transmission or substation related capital costs.
- i) EPC shall pay the costs of connecting a micro-generation generating unit to the interconnected electric system as set out in the Micro-Generation Regulation. Distributed Generators with on-site generation having a minimum export capacity of 1,000 kVA will pay all costs related to obtaining Distributed Generation Interconnection Services.



SCHEDULE A: FEE SCHEDULE

The fees contained in this Schedule are non-refundable and are charged in all circumstances. They apply to the services described in the EPC Distribution Tariff Terms and Conditions.

- 1. Temporary De-Energize** **\$49.00 per request**
 This fee applies to a Retailer who requests a temporary De-Energization of service. EPC may choose to install a load limiting device due to seasonal, safety or other reasons. The fee is charged to the requesting Retailer.
- 2. Re-Energize after Temporary De-Energize** **\$49.00 per request**
 This fee applies to a Retailer who requests a Re-Energization of service including the removal of a Load Limiting device. The fee is charged to the requesting Retailer.
- 3. Urgent Reconnect** **\$124.00 per request**
 This fee applies when a Retailer requests an Urgent, Priority Code 1 Reconnect (Re-Energization) including the removal of a load limiter. The fee is charged to the requesting Retailer.
- 4. Permanent De-Energize** **No charge**
 This fee applies to Sites where the Site is De-Energized and the equipment permanently removed. The fee is charged to the requesting Retailer.
- 5. Financial De-Energize** **\$49.00 per request**
 This fee applies to a De-Energize request from the Default Supplier or Regulated Rate Supplier due to non-payment of a Customer account. EPC may choose to install a load limiting device due to seasonal, safety or other reasons. This fee also applies to a request from the Default Supplier or Regulated Rate Provider to remove a Load Limiting Device and fully De-Energize the Site. The fee is charged to the requesting Retailer.
- 6. Re-Energize after Financial De-Energize** **\$49.00 per request**
 This fee applies to a Re-Energize request from a Retailer for a Site that was fully De-Energized or a load limiting device installed for financial reasons. The fee is charged to the requesting Retailer.
- 7. Delivery of Cut-Off Warning Notice** **\$49.00 per notice**
 This fee applies to a request from a Retailer to deliver a cut-off warning notice at a Site where either the Site will be cut-off for financial reasons or the Customer needs to be warned of impending cut-off due to vacancy. The fee is charged to the requesting Retailer.

Effective April 1, 2018



8. Extra Service Trip **\$76.00 per trip**

This fee applies when an extra service trip(s) to a Customer's Site is required, after the initial Energization request failed as a result of deficiencies related to Customer facilities, unsafe conditions or non-compliance with codes and Revenue Metering Guidelines. The fee(s) is charged to the Retailer who has enrolled the site.

9. Meter Field In Situ Test **\$193.00 for Self Contained Meter**
\$247.00 for Instrument-type Meter

This fee applies when EPC tests a Meter at the request of a Retailer or Customer. The fee is charged only if the accuracy of the Meter is found to be within the limits allowed by Measurement Canada. The fee is charged to the Retailer that enrolled the site, where applicable.

10. Off-Cycle Meter Reading **\$51.00 per request**

This fee is applied when a Retailer requests that an off-cycle Meter reading be performed. The fee is charged to the requesting Retailer.

11. Interval Data Request - HUF Format **\$0.00 per Site – per request**

This fee applies when a Retailer or another party authorized by the Customer requests interval Meter data for a period of no more than 425 calendar days from date of request. This fee is limited to one annual request per site by either Retailer or any other party authorized by the Customer. Additional requests made during the subsequent 12 months are considered special reports and subject to an additional fee, unless waived by EPC, as specified in this Fee Schedule.

12. Cumulative Data Request, HUF Format **\$0.00 per Site – per request**

This fee applies when a Retailer or another party authorized by the Customer requests cumulative Meter data for a period of no more than 425 calendar days from date of request. This fee is limited to one annual request per site by either Retailer or any other party authorized by the Customer. Additional requests made during the subsequent 12 months are considered special reports and subject to an additional fee, unless waived by EPC, as specified in this Fee Schedule.

13. Non-Standard Interval Data Request **\$115.00 per hour**

This fee is applied when a request is made for interval data this not provided in HUF format. These requests will be billed in hourly increments, with a minimum one hour charge.

14. Non-standard Data Request - All Other Requests **\$115.00 per hour**

This fee is applied when a request is made for non-interval data this not provided in HUF format. These requests will be billed in hourly increments, with a minimum one hour charge.

Effective April 1, 2018



15. Customer Requests – Off Hours **\$295.00 per hour**

This fee applies when work is scheduled at the request of either the customer or EPC. A customer that requires work to be scheduled outside of EPC's normal business hours (Monday to Friday, 8:00 a.m. to 5:00 p.m.)¹ will be required to pay this fee.

16. Dishonoured Payments **\$21.00**

This fee applies to all dishonoured cheques or other payment dishonoured, rejected or reversed by any financial institution for any reason.

17. Meter Upgrade **\$108.00 per hour for one person/one truck (single phase)**
\$217.00 per hour for two people/one truck (multi phase)

This fee applies for the time associated with Meter upgrades. The Customer is also responsible for the cost of materials including the Meter.

18. Penalty for Late Payment **3.24% of the total current charges**

This fee applies to Retailers or Customers. A one-time penalty charge of 3.24% will be applied no less than 25 days following the current Invoice Date indicated on the bill to total current charges outstanding.

¹ As defined in Article 13 of the Collective Agreement between ENMAX Corporation & IBEW Local 254

DT – Schedule 1
Distribution Access Service Tariff
Effective April 1, 2018

RESIDENTIAL SERVICE1

COMMERCIAL/INDUSTRIAL <50 KVA2

COMMERCIAL/INDUSTRIAL 50 KVA TO <150 KVA3

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**RESIDENTIAL SERVICE
 (2018 INTERIM RATE)**

Price Schedule DAS-R

Effective: April 1, 2018

- For Distribution Access Service for all points of service throughout the territory served by the Company.
- For single-phase service at secondary voltage through a single meter.
- For normal use by a single and separate household.
- Not applicable to any commercial or industrial use.

Price

- The charge for service in any one billing day is the sum of the customer charge and energy charge, determined for each individual point of service.

	Customer Charge (per Day)	Energy Charge (per kWh)
Distribution	DAS-R1* \$0.62097	DAS-R2* \$0.00907

- The minimum daily charge is the customer charge.

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:
 Local Access Fees (Rider LAF) – See Note
 Temporary Adjustment (Rider DG)
 Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



**Commercial/Industrial <50 kVA
 (2018 INTERIM RATE)**

Price Schedule DAS- SC

Effective: April 1, 2018

- For Distribution Access Service for all points of service that have a normal maximum demand of less than 50 kVA with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have energy meters or will have energy consumption on an estimated basis. This rate is also applicable to all sites for which no other rate is applicable

Price

- Charges for service in any one billing day shall be the sum of the customer charge and energy charge, determined for each individual point of service:

	Customer Charge (per Day)	Energy Charge (per kWh)
Distribution	DAS-SC1* \$0.34495	DAS-SC2* \$0.02435

- The minimum daily charge is the customer charge.

Application

- Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- Price Adjustments** - the following price adjustments (riders) may apply:
 Local Access Fees (Rider LAF) – See note
 Temporary Adjustment (Rider DG)
 Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

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**Commercial/Industrial 50 kVA to <150 kVA
 (2018 INTERIM RATE)**

Price Schedule DAS-MC

Effective: April 1, 2018

- For Distribution Access Service for all points of service that have a normal maximum demand of greater than or equal to 50 kVA and less than 150 kVA, with single or three-phase electric service at secondary voltage, throughout the territory served by the Company. These services will have demand meters.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge, and energy charge, determined for each individual point of service:

	Customer Charge (per Day)	Demand Charge (Per kVA per Day)	Energy Charge (per kWh)
Distribution	DAS-MC1* \$0.86403	DAS-MC2* \$0.15921	DAS-MC3* \$0.00465

- The billing demand may be estimated or measured and will be the greater of the following:
 - the highest metered demand during the billing period;
 - 85% of the highest metered demand in the 12 month period including and ending with the billing period;
 - the estimated demand;
 - the contract demand;
 - 5 kVA.
- The minimum daily charge is the sum of the customer charge and the total demand charge.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



**Commercial/Industrial 50 kVA to <150 kVA
(2018 INTERIM RATE)**

Price Schedule DAS-MC (Continued)

Effective: April 1, 2018

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



**Commercial/Industrial 150 kVA to <5,000 kVA
 Distribution-Connected
 (2018 INTERIM RATE)**

Price Schedule DAS-TOU

Effective: April 1, 2018

- For Distribution Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all points of service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the secondary voltage of the transformer, normally with a delivery voltage of below 1,000 volts.
- The point of service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge and on-peak and off-peak energy charges, determined for each individual point of service:

	Customer Charge (per Day)	Demand Charge (per kW per Day)	Energy Charge (per kWh)	
			On-Peak	Off-Peak
Distribution	DAS-TOU1* \$32.06770	DAS-TOU2* \$0.08159	DAS-TOU3* \$0.01093	DAS-TOU4* \$0.00000

- **Billing demand** for the distribution charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Contracted Minimum Demand;
 - (e) 50 kilowatts.
- **On-Peak** is all energy consumption between 8:00 a.m. and 9:00 p.m. Monday to Friday, excluding statutory holidays.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



**Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2018 INTERIM RATE)**

Price Schedule DAS-TOU (Continued)

Effective: April 1, 2018

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment.
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



**Primary Commercial/Industrial 150 kVA to <5,000 kVA
 Distribution Connected
 (2018 INTERIM RATE)**

Price Schedule DAS-TOUP

Effective: April 1, 2018

- For Distribution Access Service, single or three-phase, that have a normal maximum demand of greater than or equal to 150 kVA and less than 5,000 kVA, for all points of service throughout the territory served by the Company from the Alberta Interconnected System. This rate is applicable to all sites that are served at the primary voltage of the transformer, normally with a delivery voltage of over 1,000 volts.
- The point of service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the customer charge, demand charge and on-peak and off-peak energy charges, determined for each individual point of service:

	Customer Charge (per Day)	Demand Charge (per kW per Day)	Energy Charge (per kWh)	
			On-Peak	Off-Peak
Distribution	DAS-TOUP1* \$77.50498	DAS-TOUP2* \$0.07423	DAS-TOUP3* \$0.01098	DAS-TOUP4* \$0.00000

- **Billing demand** for the distribution charges shall be the higher of:
 - (a) The highest metered demand during the billing period;
 - (b) 85% of the highest metered demand in the 12-month period including and ending with the billing period;
 - (c) the estimated demand;
 - (d) the Contracted Minimum Demand;
 - (e) 50 kilowatts.
- **On-Peak** is all energy consumption between 8:00 a.m. and 9:00 p.m. Monday to Friday, excluding statutory holidays.

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**Primary Commercial/Industrial 150 kVA to <5,000 kVA
Distribution Connected
(2018 INTERIM RATE)**

Price Schedule DAS-TOUP (Continued)

Effective April 1, 2018

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) - note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

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**Commercial/Industrial Greater than 5,000 kVA
 Distribution-Connected
 (2018 INTERIM RATE)**

Price Schedule DAS-CS

Effective: April 1, 2018

- For Distribution Access Service, single or three-phase, that have a maximum demand of greater than or equal to 5,000 kVA in the previous year, for all points of service throughout the territory served by the Company from the Alberta Interconnected System. This rate is also applicable to new sites that forecast to have a normal maximum demand of greater than or equal to 5,000 kVA. The point of service must be equipped with interval data metering.
- Each new site under this rate is required to enter into an Electric Service Agreement with EDTI.
- Where an existing customer has multiple sites, the daily Distribution Access Charge may, at EDTI's discretion, be divided equally or in proportion to costs among those sites.

Price

- Charges for service in any one billing day shall be the sum of the daily Distribution Access Charge determined for each individual point of service:

Customer ID (a Customer may have several sites)	Daily Distribution Access Charge Values (refer to the values associated with the cell references in the attached Table 1)
911xx	DAS-CS20 \$360.04
9016xx	DAS-CS21 \$1,765.84
Xxxxx	DAS-CS22 \$391.73
881xx	DAS-CS23 \$244.55
8834xx	DAS-CS24 \$353.76
950xx	DAS-CS25 \$409.39

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942xx	DAS-CS26 \$612.53
8838xx	DAS-CS27 \$440.42
955xx	DAS-CS28 \$1,322.39
9019xx	DAS-CS29 \$476.79
887xx	DAS-CS30 \$127.35
8832xx	DAS-CS31 \$519.40
880xx	DAS-CS32 \$320.92
141xxx	DAS-CS33 \$237.99
900xx	DAS-CS34 \$403.11
896xx	DAS-CS35 \$2,032.05
477xx	DAS-CS37 \$177.85
2005xx	DAS-CS38 \$59.39
2012xx	DAS-CS39 \$126.97
2015xx	DAS-CS40 \$123.10
2016xx	DAS-CS41 \$599.54
CS42	DAS-CS42 \$1,974.12
CS43	DAS-CS43 \$423.27

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CS44	DAS-CS44 \$353.13
CS45	DAS-CS45 \$674.14

Application

- 1) **Power Factor Correction** - where a Customer's power factor is found to be less than 90%, the Company may require the Customer to install corrective equipment
- 2) **Price Adjustments** - the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF) – See note
 - Special Facilities Charge (Rider E)
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

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**Direct Transmission-Connected
 (2018 INTERIM RATE)**

Price Schedule DAS-DC

Effective: April 1, 2018

- For Distribution Access Service, single or three-phase, for all points of service throughout the territory served by EDTI from the Alberta Interconnected Electric System that are directly connected to the transmission system.
- The point of service must be equipped with interval data metering.

Price

- Charges for service in any one billing day shall be the sum of the customer charges, determined for each individual point of service:

	Customer Charge (per Day)
Distribution	DAS-DC1* \$9.03220

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:

- Local Access Fees (Rider LAF) – See note
- Special Facilities Charge (Rider E)
- Temporary Adjustment (Rider DG)
- Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

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**GENERATOR_INTERCONNECTION
 Distribution-Connected
 (2018 INTERIM RATE)**

Price Schedule DAS-DGEN

Effective: April 1, 2018

- For Points of Service served by the Company from the Alberta Interconnected System, with on-site generating equipment connected to the distribution system, which may be used to supply load at the same site.
- For interconnection of the generator to the distribution system.
- The point of service must be equipped with bi-directional interval data metering, for both supply and demand, the cost of which will be in addition to the charges under this rate.
- The Distribution Access Charges from the applicable rate schedule are applied to energy consumption as per customer meter. In addition to the regular Distribution Access Charges, where EDTI provides primary metering and data transfer equipment, the additional charge is:

Price

- Charges for service in any one billing day shall be the sum of the customer charge and other charges defined below:

Customer Charge (per Day)	
Distribution	DAS-DGEN1* \$2.60633

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GENERATOR INTERCONNECTION Distribution-Connected (2018 INTERIM RATE)

Price Schedule DAS-DGEN (Continued)

Effective: April 1, 2018

Price (Continued)

Capital Recovery Charges:

- The cost of the Incremental Interconnection Facilities will be determined as set out in Section 9.4 of the Terms and Conditions for Distribution Service Connections. The total amount will be collected from the customer in accordance with Section 9.5 of the Terms and Conditions for Distribution Service Connections. A contract will be arranged between the customer and the Company, specifying the contract term and the monthly amount, which will be calculated using the Company's rate of return and depreciation in effect at the commencement of the contract term.
- The generating customer will be required to pay all replacement costs for incremental facilities as per Section 9.4 of the Terms and Conditions for Distribution Service Connections.

Application

- 1) **Price Adjustments** - the following price adjustments (riders) may apply:
- Local Access Fees (Rider LAF) – See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

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**STREET LIGHTING SERVICE
 (2018 INTERIM RATE)**

Price Schedule DAS-SL

Effective: April 1, 2018

- For services owned by the City of Edmonton for Street Lighting Service

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-SL1* \$0.12056	DAS-SL2* \$0.35019

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 Local Access Fees (Rider LAF) – See note
 Temporary Adjustment (Rider DG)
 Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



**Traffic Control
 (2018 INTERIM RATE)**

Price Schedule DAS-TL

Effective: April 1, 2018

- For services owned by the City of Edmonton for Traffic Lights and other Traffic Control Service

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-TL1* \$0.12056	DAS-TL2* \$0.43543

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
 Local Access Fees (Rider LAF) – See note
 Temporary Adjustment (Rider DG)
 Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

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**Security Lighting Service
 (2018 INTERIM RATE)**

Price Schedule DAS-SEL

Effective: April 1, 2018

- For existing unmetered Security Light Service. This rate is not available to new services.

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges, determined for each individual point of service.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-SEL1* \$0.12058	DAS-SEL2* \$3.21837

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
 Local Access Fees (Rider LAF) – See note
 Temporary Adjustment (Rider DG)
 Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

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**Lane Lighting Service
 (2018 INTERIM RATE)**

Price Schedule DAS-LL

Effective: April 1, 2018

- For services owned by the City of Edmonton for Lane Lights

Price

- Charges for service in any one billing month are the sum of the customer charge and demand charges.

	Customer Charge (per Day)	Demand Charge (per kW per Day)
Distribution	DAS-LL1* \$0.12056	DAS-LL2* \$0.21588

Application

- 1) **Price Adjustments** – the following price adjustments (riders) may apply:
 Local Access Fees (Rider LAF)- See note
 Temporary Adjustment (Rider DG)
 Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

* Refer to the values associated with the cell references in the attached Table 1.

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Unmetered Option (2018 INTERIM RATE)

Unmetered Option

Effective: April 1, 2018

- For Distribution Access Service for all points of service where energy consumption is small and can be easily predicted. The estimated consumption will be based on equipment nameplate rating and operational patterns.

Price

- These services will be supplied under the price schedule DAS-SC. EDTI reserves the right to audit and re-estimate energy consumption. The customer may provide an acceptable meter socket and request metered service.
- Deemed energy consumption for common unmetered services are as follows: (note that this list of services and estimated daily consumptions are subject to updates)

Device	Estimated daily consumption kWh
Cable Television Signal Booster	10.0
Phone Booth 1 Lamp	2.5
Phone Booth 2 Lamp	5.0
Phone Booth 1 Lamp, 1 Signal	5.3
Phone Booth 2 Lamp, 1 Signal	8.8
Bus Shelter illuminated advertising	6.8
Airport "Caulder high line lights"	1.3
Airport Perimeter lights	25.5
City – China Gate	38.8
City – Drainage Flow Monitors (per location)	5.0
Rail Road Hazard Lights	2.7
CFB	650.0
Traffic Control Lights	See Traffic Control Detail Sheet
Controlled Street, Lane and Security Lights	See Lighting Detail Sheet

Application

- Price Adjustments** – the following price adjustments (riders) may apply:
 - Local Access Fees (Rider LAF)- See note
 - Temporary Adjustment (Rider DG)
 - Interim Adjustment (Rider DJ)

Note: The Local Access Fee (LAF) is a surcharge imposed by the City of Edmonton and is not approved by the Alberta Utilities Commission. The LAF applies to all sites within the City of Edmonton.

- Refer to the values associated with the cell references in the attached Table 1.

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SPECIAL FACILITIES CHARGE

Rider E

Effective: April 1, 2018

- Applicable to facilities constructed by the Company on customer owned or leased property, as requested by the customer.

Price

- The facilities charge will be set out in a contract, negotiated between the customer and the Company, and will recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include return, depreciation, and operations and maintenance costs.

Application

- Facility charges will normally be billed monthly. Monthly charges are subject to change as new facilities are added or currently installed facilities are retired.
- For facilities shared among more than one customer, a separate contract will be established for each customer making use of the facilities.
- Facilities constructed under Rider E are owned and maintained by the Company.

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TEMPORARY ADJUSTMENT

Rider DG

Effective: April 1, 2018

- Applicable to all customers, at points of service, throughout the territory served by the Company for energy consumption.
- The Company's applicable charges under the following price schedules will be adjusted by the amounts noted below:

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-R	N/A	N/A	N/A	N/A	N/A
DAS-SC	N/A	N/A	N/A	N/A	N/A
DAS-MC	N/A	N/A	N/A	N/A	N/A
DAS-TOU	N/A	N/A	N/A	N/A	N/A
DAS-TOUP	N/A	N/A	N/A	N/A	N/A
DAS-CS	N/A	N/A	N/A	N/A	N/A
DAS-CST	N/A	N/A	N/A	N/A	N/A
DAS-DC	N/A	N/A	N/A	N/A	N/A
DAS-DGEN	N/A	N/A	N/A	N/A	N/A
DAS-SL	N/A	N/A	N/A	N/A	N/A
DAS-TL	N/A	N/A	N/A	N/A	N/A
DAS-LL	N/A	N/A	N/A	N/A	N/A
DAS-SEL	N/A	N/A	N/A	N/A	N/A

Note: Rider DG does not apply to Rider LAF and Rider DJ.

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TEMPORARY ADJUSTMENT

Rider DG

Effective: April 1, 2018

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-CS20	N/A	N/A	N/A	N/A	N/A
DAS-CS21	N/A	N/A	N/A	N/A	N/A
DAS-CS22	N/A	N/A	N/A	N/A	N/A
DAS-CS23	N/A	N/A	N/A	N/A	N/A
DAS-CS24	N/A	N/A	N/A	N/A	N/A
DAS-CS25	N/A	N/A	N/A	N/A	N/A
DAS-CS26	N/A	N/A	N/A	N/A	N/A
DAS-CS27	N/A	N/A	N/A	N/A	N/A
DAS-CS28	N/A	N/A	N/A	N/A	N/A
DAS-CS29	N/A	N/A	N/A	N/A	N/A
DAS-CS30	N/A	N/A	N/A	N/A	N/A
DAS-CS31	N/A	N/A	N/A	N/A	N/A
DAS-CS32	N/A	N/A	N/A	N/A	N/A
DAS-CS33	N/A	N/A	N/A	N/A	N/A
DAS-CS35	N/A	N/A	N/A	N/A	N/A
DAS-CS37	N/A	N/A	N/A	N/A	N/A
DAS-CS38	N/A	N/A	N/A	N/A	N/A
DAS-CS39	N/A	N/A	N/A	N/A	N/A
DAS-CS40	N/A	N/A	N/A	N/A	N/A
DAS-CS41	N/A	N/A	N/A	N/A	N/A
DAS-CS42	N/A	N/A	N/A	N/A	N/A
DAS-CS43	N/A	N/A	N/A	N/A	N/A
DAS-CS44	N/A	N/A	N/A	N/A	N/A

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INTERIM ADJUSTMENT

Rider DJ - DAS True-up Rider

Effective: April 1, 2018

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.
- Current Rider DJ rates are available on EPCOR’s website:
<https://www.epcor.com/products-services/power/rates-tariffs-fees/Pages/power-tariffs-terms-and-conditions-edmonton.aspx>

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-R	N/A	N/A	N/A	N/A	N/A
DAS-SC	N/A	N/A	N/A	N/A	N/A
DAS-MC	N/A	N/A	N/A	N/A	N/A
DAS-TOU	N/A	N/A	N/A	N/A	N/A
DAS-TOUP	N/A	N/A	N/A	N/A	N/A
DAS-CS*	N/A	N/A	N/A	N/A	N/A
DAS-CST	N/A	N/A	N/A	N/A	N/A
DAS-DC	N/A	N/A	N/A	N/A	N/A
DAS-DGEN	N/A	N/A	N/A	N/A	N/A
DAS-SL	N/A	N/A	N/A	N/A	N/A
DAS-TL	N/A	N/A	N/A	N/A	N/A
DAS-LL	N/A	N/A	N/A	N/A	N/A
DAS-SEL	N/A	N/A	N/A	N/A	N/A

* See schedule below for Rider DJ charges for CS sites

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INTERIM ADJUSTMENT

Rider DJ - DAS True-up Rider

Effective: April 1, 2018

- Applies to all electric service throughout the territory served by the Company when a charge or refund is approved by the AUC.

Rate Schedule	Customer Charge per Day	Demand Charge per KW or KVA per Day	Per KWh of Total Energy	Per KWh of On-Peak Energy	Per KWh of Off-Peak Energy
DAS-CS20	N/A	N/A	N/A	N/A	N/A
DAS-CS21	N/A	N/A	N/A	N/A	N/A
DAS-CS22	N/A	N/A	N/A	N/A	N/A
DAS-CS23	N/A	N/A	N/A	N/A	N/A
DAS-CS24	N/A	N/A	N/A	N/A	N/A
DAS-CS25	N/A	N/A	N/A	N/A	N/A
DAS-CS26	N/A	N/A	N/A	N/A	N/A
DAS-CS27	N/A	N/A	N/A	N/A	N/A
DAS-CS28	N/A	N/A	N/A	N/A	N/A
DAS-CS29	N/A	N/A	N/A	N/A	N/A
DAS-CS30	N/A	N/A	N/A	N/A	N/A
DAS-CS31	N/A	N/A	N/A	N/A	N/A
DAS-CS32	N/A	N/A	N/A	N/A	N/A
DAS-CS33	N/A	N/A	N/A	N/A	N/A
DAS-CS35	N/A	N/A	N/A	N/A	N/A
DAS-CS37	N/A	N/A	N/A	N/A	N/A
DAS-CS38	N/A	N/A	N/A	N/A	N/A
DAS-CS39	N/A	N/A	N/A	N/A	N/A
DAS-CS40	N/A	N/A	N/A	N/A	N/A
DAS-CS41	N/A	N/A	N/A	N/A	N/A
DAS-CS42	N/A	N/A	N/A	N/A	N/A
DAS-CS43	N/A	N/A	N/A	N/A	N/A
DAS-CS44	N/A	N/A	N/A	N/A	N/A
DAS-CS45	N/A	N/A	N/A	N/A	N/A

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**Table 1: EDTI's 2018 Distribution Tariff Schedules
 (2018 INTERIM RATE)**

Rate Class	New Cell Reference	Interim Rate	Description
Residential	DAS-R1	\$0.62097	per site per day
Residential	DAS-R2	\$0.00907	/kWh of Energy at the Meter
< 50kVA	DAS-SC1	\$0.34495	per site per day
< 50kVA	DAS-SC2	\$0.02435	/kWh of Energy at the Meter
50 to 149 kVA	DAS-MC1	\$0.86403	per site per day
50 to 149 kVA	DAS-MC2	\$0.15921	per kVA per Day
50 to 149 kVA	DAS-MC3	\$0.00465	/kWh of Energy at the Meter
150 to 4999 kW	DAS-TOU1	\$32.06770	per site per day
150 to 4999 kW	DAS-TOU2	\$0.08159	per kW per Day
150 to 4999 kW	DAS-TOU3	\$0.01093	/kWh of On-Peak Energy at the Meter
150 to 4999 kW	DAS-TOU4		/kWh of Off-Peak Energy at the Meter
Direct Connects to T.A.	DAS-DC1	\$9.03220	per site per day
150 to 4999 kW - Primary	DAS-TOUP1	\$77.50498	per site per day
150 to 4999 kW - Primary	DAS-TOUP2	\$0.07423	per kW per Day
150 to 4999 kW - Primary	DAS-TOUP3	\$0.01098	/kWh of On-Peak Energy at the Meter
150 to 4999 kW - Primary	DAS-TOUP4		/kWh of Off-Peak Energy at the Meter
> 5000 kW - Primary	DAS-CS20	\$360.04	Daily Distribution Access Charge - 1 - 911xx
> 5000 kW - Primary	DAS-CS21	\$1,765.84	Daily Distribution Access Charge - 2 - 9016xx
> 5000 kW - Primary	DAS-CS22	\$391.73	Daily Distribution Access Charge - 4 - xxxxx
> 5000 kW - Primary	DAS-CS23	\$244.55	Daily Distribution Access Charge - 5 - 881xx
> 5000 kW - Primary	DAS-CS24	\$353.76	Daily Distribution Access Charge - 6 - 8834xx
> 5000 kW - Primary	DAS-CS25	\$409.39	Daily Distribution Access Charge - 8 - 950xx
> 5000 kW - Primary	DAS-CS26	\$612.53	Daily Distribution Access Charge - 9 - 942xx
> 5000 kW - Primary	DAS-CS27	\$440.42	Daily Distribution Access Charge - 11 - 8838xx
> 5000 kW - Primary	DAS-CS28	\$1,322.39	Daily Distribution Access Charge - 13 - 955xx
> 5000 kW - Primary	DAS-CS29	\$476.79	Daily Distribution Access Charge - 15 - 9019xx
> 5000 kW - Primary	DAS-CS30	\$127.35	Daily Distribution Access Charge - 16 - 887xx
> 5000 kW - Primary	DAS-CS31	\$519.40	Daily Distribution Access Charge - 17 - 8832xx
> 5000 kW - Primary	DAS-CS32	\$320.92	Daily Distribution Access Charge - 18 - 880xx
> 5000 kW - Primary	DAS-CS33	\$237.99	Daily Distribution Access Charge - 20 - 141xxx
> 5000 kW - Primary	DAS-CS34	\$403.11	Daily Distribution Access Charge - 21 - 900xx
> 5000 kW - Primary	DAS-CS35	\$2,032.05	Daily Distribution Access Charge - 22 - 896xx
> 5000 kW - Primary	DAS-CS37	\$177.85	Daily Distribution Access Charge - 29 - 477xx
> 5000 kW - Primary	DAS-CS38	\$59.39	Daily Distribution Access Charge - 30 - 2005xx
> 5000 kW - Primary	DAS-CS39	\$126.97	Daily Distribution Access Charge - 31 - 2012xx
> 5000 kW - Primary	DAS-CS40	\$123.10	Daily Distribution Access Charge - 32 - 2015xx
> 5000 kW - Primary	DAS-CS41	\$599.54	Daily Distribution Access Charge - 33 - 2016xx
> 5000 kW - Primary	DAS-CS42	\$1,974.12	Daily Distribution Access Charge - 34 - CS42

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



Rate Class	New Cell Reference	Interim Rate	Description
> 5000 kW - Primary	DAS-CS43	\$423.27	Daily Distribution Access Charge - 35 - CS43
> 5000 kW - Primary	DAS-CS44	\$353.13	Daily Distribution Access Charge - 36 - CS44
> 5000 kW - Primary	DAS-CS45	\$674.14	Daily Distribution Access Charge - 37 - CS45
Street Lights	DAS-SL1	\$0.12056	per site per day
Street Lights	DAS-SL2	\$0.35019	per kW per Day
Traffic Lights	DAS-TL1	\$0.12056	per site per day
Traffic Lights	DAS-TL2	\$0.43543	per kW per Day
Lane Lights	DAS-LL1	\$0.12056	per site per day
Lane Lights	DAS-LL2	\$0.21588	per kW per Day
Security Lights	DAS-SEL1	\$0.12058	per site per day
Security Lights	DAS-SEL2	\$3.21837	per kW per Day
Distribution Connected Generator	DAS-DGEN1	\$2.60633	per site per day

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**Table 2: Values Referenced in Schedule of Miscellaneous Services
(2018 INTERIM RATE)**

Rate Class	Cell Reference	Value	Description	Services
	MMS-A1	\$12.03 per site	Off-Cycle Meter Reads	Metering Services
	MMS-A2	\$14.61 per site	Non-Standard Meter Reading Fee	Metering Services
	MMS-A3	\$76.76 per site	Non-Standard Meter Installation Fee	Metering Services
	MSS-B1	\$101.70 per hour	Retailer Request Settlement Service	Settlement Services
	MSS-D1	\$101.70 per report	Settlement Diagnostic Report Not Required by Alberta Settlement System Code	Settlement Services
	MDTS-A1	\$101.70 per hour	Retailer Request Service	Distribution and Transmission Tariff Services
	MDOS-2-1	\$183.060 plus the construction cost to supply the service	Temporary Set Up of Power Service	Distribution Operation Services
	MDOS-3-1	No Charge	De-Energize Service (including the sealing of a meter or disconnecting a service at the pole)	Distribution Operation Services
	MDOS-4-1	No Charge	Install/Remove Current Limiter	Distribution Operation Services
	MDOS-5-1	No Charge	Remove Meter and Service	Distribution Operation Services
	MDOS-7-1	At Customer's Cost	Perform Meter Check/Testing and Meter Proves Functioning	Distribution Operation Services
	MDOS-7-2	No Charge	Perform Meter Check/Testing and Meter Proves Unfunctioning	Distribution Operation Services
	MDOS-8-1	At Customer's Cost	Upgrade Security Light Equipment	Distribution Operation Services
	MDOS-9-1	\$48.16	Standard Connection Fee	Distribution Operation Services
	MDOS-9-2 ¹	\$5.15	Automated Connection Fee	Distribution Operations Services

¹ Implementation of fee delayed until October 1, 2018 to allow RRO provider and Retailers to update procedures and conduct training

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



Rate Class	Cell Reference	Value	Description	Services
	MDOS-9-3	\$83.57	No Access Fee	Distribution Operations Services
	MDOS-10-1	\$145.44	URD Site Construction Overload Outage Response Fee	Distribution Operation Services
	MDOS-EB1	\$101.70 per hour plus actual cost incurred	Meter Tampering	Distribution Operation Services
	MFS-E1	\$20.34	Returned Cheque Fee	Financial Services

EPCOR Distribution & Transmission Inc.'s Terms and Conditions for Distribution Access Service and Terms and Conditions for Distribution Service Connections apply to all retailers and customers provided with Distribution Access Services and/or System Access Service by EPCOR Distribution & Transmission Inc. Both sets of Terms and Conditions are available at EPCOR System offices during normal working hours or on the website www.epcor.ca.



SCHEDULE A — AVAILABLE EDTI INVESTMENT

1. Maximum Investment

The maximum investment that EDTI will make in new services or expansions for Residential, General Service and Industrial Customer classes is as follows:

(a) Residential Customers:

- for new (raw land) underground development areas, EDTI will provide a contribution of \$2,528 for each lot;
- for single family residential, rural acreage and farm in a previously unserved area to be serviced with overhead power, EDTI will install single-phase overhead primary lines on public roadways up to an existing lot within the boundary of the City of Edmonton at no charge and will provide a contribution of up to \$782 for the transformer installation and the Service Connection;
- for multiple family residential, in a previously serviced area, EDTI will provide a contribution of \$504 for each Service Connection.

(b) General Service and Industrial Customers

- \$260 per kVA of Contracted Minimum Demand for the Service Connection for the first 2,500 kVA and \$117 per kVA thereafter.
- for a raw land industrial subdivision adjacent to an existing subdivision with three-phase service, EDTI will extend the overhead three-phase primary service on public roadways at no charge.

(c) Underground Industrial Developments (raw land)

- Upon completion of the underground servicing of an industrial area, EDTI will provide a rebate determined as 80% of the total installed cost of the underground distribution facilities installed to service raw industrial land. This cost will be calculated by EDTI based on EDTI's costs, as determined and published by EDTI from time to time, for the types of cables and switching cubicles installed, and for such activities as trenching and terminations.



2. Eligibility for Investment

- (a) The following Facilities are eligible for investment:
- distribution three-phase and single-phase extensions;
 - transformers (or a share of a transformer, if the transformer is shared by more than one Customer e.g. rural acreages);
 - standby feeder where required by EDTI;
 - primary cable to EPCOR Transformer on property (excluding Multi-Family Sites)
- (b) The following Facilities are not eligible for investment:
- transformer pad and civil works on private property;
 - standby feeders not required by EDTI;
 - secondary underground services in aerial distribution areas.

April 1, 2018 Interim Distribution Rates



**FORTISALBERTA INC.
2018 ANNUAL RATES FILING
PER DECISION 22394-D01-2018
FOR RATES EFFECTIVE APRIL 1, 2018
RATES, OPTIONS, AND RIDERS SCHEDULES
March 15, 2018**

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FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

**RATE 11 RESIDENTIAL SERVICE**

Effective: April 1, 2018

Availability: Rate 11 is available for individually metered single family dwelling units that are used for domestic purposes only.

Rate 11

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge per unit	—	\$0.7655 /day	\$0.7655/day
All kWh delivered	3.7009¢/kWh	2.1569¢/kWh	5.8578¢/kWh

The Rate Minimum is the Service Charge per unit.

Application: In addition to single family dwellings, Rate 11 is also available to:

1. an individually metered single dwelling unit with a maximum of 1,000 watts used in connection with small business;
2. an individually metered single motel rental building, provided that the owner has contracted with FortisAlberta for service to each unit;
3. an individually metered private dwelling in a commercial travel trailer or mobile home park, provided that FortisAlberta charges the owner of the park if the occupancy is temporary;
4. existing multi-unit residential buildings which are currently served through a single meter and billed on a residential rate;
5. senior citizen apartment complexes served through a single meter; or
6. an existing travel trailer or mobile home park served through a single meter, provided that the owner has contracted with FortisAlberta for service to each unit.

In cases 4, 5 and 6 (multi-residential), FortisAlberta charges for all units, occupied or not.

Except for cases 4 and 5, all multi-unit residential buildings (including apartment and condominium buildings) must have individual dwelling units separately metered and billed on Residential Service Rate 11, with common use areas such as hallway, lobby, and laundry room lighting metered and billed on Small General Service Rate 41 or Large General Service Rate 61.

Exclusion: If a residential site has a garage with a separate meter, the garage will be billed on Small General Service Rate 41.



RATE 21 FORTISALBERTA FARM SERVICE Effective: April 1, 2018

Availability Rate 21 is applicable if the Point of Service:

- is located in a rural area;
- is directly connected to FortisAlberta’s distribution system; and
- unless otherwise determined by FortisAlberta, is located on a parcel of land which contains a residence and on which agricultural activities are conducted with the intent of deriving revenue.

Rate 21

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	3.904¢/kWh	—	3.904¢/kWh
For the first 5 kVA of Capacity	—	\$0.5302/kVA-day	\$0.5302/kVA-day
All additional kVA of Capacity	—	\$0.4411/kVA-day	\$0.4411/kVA-day

The **kVA of Capacity** is:

- for breakered services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
- for non-breakered services greater than 10 kVA, the greatest of:
 - the highest Metered Demand in the billing period;
 - 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - the Contract Minimum Demand as specified by the Terms and Conditions; or
 - the Rate Minimum of 10 kVA.

Application:

- If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
- An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



**RATE 23 FORTISALBERTA GRAIN DRYING SERVICE Effective: April 1, 2018
(CLOSED)**

Availability Rate 23 is available to FortisAlberta Farm Points of Service that have, in addition to the regular farm service, varying load levels throughout the year due to the use of grain drying equipment for part of the year.

Rate 23 is not available for any new installations.

Rate 23

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh delivered	3.904¢/kWh	1.9204¢/kWh	5.8244¢/kWh
For the first 5 kVA of Capacity	—	\$0.5302/kVA-day	\$0.5302/kVA-day
All additional kVA of Capacity	—	\$0.2779/kVA-day	\$0.2779/kVA-day

The **kVA of Capacity** is:

1. for breaker services 25 kVA or less, the greater of the breaker kVA rating or 5 kVA; or
2. for non-breaker services greater than 10 kVA, the greatest of:
 - a) the highest Metered Demand in the billing period;
 - b) 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
 - c) the Contract Minimum Demand as specified by the Terms and Conditions; or
 - d) the Rate Minimum of 10 kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 24 REA FARM SERVICE Effective: April 1, 2018

Availability: REA Rate 24 is available to members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rurals).

Rate 24

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	\$0.0182/day	\$0.0182/day
For all kWh delivered	3.775¢/kWh	—	3.775¢/kWh

The Rate Minimum is the Service Charge.

Plus:

1. Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



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RATE 26 FORTISALBERTA IRRIGATION SERVICE Effective: April 1, 2018

Availability: Rate 26 is available for Points of Service connected directly to FortisAlberta distribution system for the primary purpose of irrigation from April 1 to October 31.

Rate 26

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kW of Capacity	—	\$0.1648/kW-day	\$0.1648/kW-day
For all kWh delivered	7.431¢/kWh	0.7111¢/kWh	8.1421¢/kWh
Idle Charges			
For all kW of Capacity	—	\$0.1415/kW-day	\$0.1415/kW-day

The **kW of Capacity** is based on:

1. the sum of the motor nameplate horsepower ratings of all installed motors (1 horsepower equals 0.746 kW); or the greatest of:
2. the highest Metered kW Demand in the billing period;
3. the Minimum kW of Installation (95% of Expected Peak Demand); or
4. the Contract Minimum Demand as specified by the Terms and Conditions.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



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RATE 29 REA IRRIGATION SERVICE Effective: April 1, 2018

Availability: Rate 29 is available to members of a Rural Electrification Association (REA) and to farmers who own their entire electric service extension (T-rural) for the primary purpose of irrigation.

Rate 29

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	\$0.0182/day	\$0.0182/day
For all kWh delivered	3.775¢/kWh	—	3.775¢/kWh

The Rate Minimum is equal to the Service Charge.

Plus:

- Charges collected for and on behalf of REAs and farmers who own their entire electric service extension (T-rurals).

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

**RATE 31 STREET LIGHTING SERVICE
(INVESTMENT OPTION)**

Effective: April 1, 2018

Availability: Rate 31 is available for street lighting fixtures attached to FortisAlberta's distribution system for which investment has been applied pursuant to the Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 31

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	\$0.6995/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>	\$0.6995/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

1. Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.
2. If the load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer's cost.
3. Decorative lighting is available to municipalities for festive purposes during the months of December through February provided that FortisAlberta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

All standard maintenance costs are included in Rate 31.



RATE 33 STREET LIGHTING SERVICE (CLOSED) Effective: April 1, 2018
(NO INVESTMENT OPTION)

Availability: Rate 33 is only available for street light fixtures attached to FortisAlberta’s distribution system if set out in an existing agreement between the Customer and FortisAlberta.

Rate 33

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	\$0.2503/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>	\$0.2503/Fixture-day <i>[x Maintenance Multiplier, if other than 1.0]</i>
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application:

1. Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.
2. If the load requirements change over time, or if loads that are not lighting loads are serviced from the lighting service, FortisAlberta may, in its discretion acting reasonably, meter the lighting service on the appropriate rate at the Customer’s cost.
3. Decorative lighting is available to municipalities for festive purposes during the months of December through February provided that FortisAlbeta reserves the right to impose conditions to availability that are necessary or reasonable as determined by FortisAlberta.

Maintenance:

Rate 33 charges cover standard routine maintenance, including without limitation, replacement of failed lamps, photo eye control, lamp cleaning and scheduled system inspections. The Customer will be responsible for all maintenance costs incurred by FortisAlberta for changes beyond the secondary terminals of the power supply transformer including, but not limited to, replacement of the system or components following loss by any cause such as vehicle impact, vandalism or age.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



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RATE 38 YARD LIGHTING SERVICE Effective: April 1, 2018

Availability: Rate 38 is available for yard lighting fixtures attached to FortisAlberta distribution system and where investment has been applied pursuant to the Customer Terms and Conditions, provided that such fixtures are owned and maintained by FortisAlberta.

Rate 38

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for each Fixture	—	\$0.4394/Fixture-day	\$0.4394/Fixture-day
All connected Watts	0.0482¢/Watt-day	—	0.0482¢/Watt-day

The Rate Minimum is equal to the Service Charge for each Fixture.

Application: Wattage charges do not apply during periods of temporary disconnection or if the Energy is supplied to the Customer through a separately metered service.

Maintenance: Rate 38 covers all standard maintenance.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 41 SMALL GENERAL SERVICE

Effective: April 1, 2018

Availability: Rate 41 is available for small general Points of Service connected directly to FortisAlberta distribution system with Operating Demands of less than 75 kW, which do not qualify for other specific rates such as the Residential, Farm, Irrigation or Oil & Gas Service rates.

Rate 41

	Transmission Component	Distribution Component	Total Distribution Tariff
For the first 6.575 kWh /kW of Capacity/day	0.3872¢/kWh	1.2837¢/kWh	1.6709¢/kWh
All additional kWh	0.3872¢/kWh	—	0.3872¢/kWh
For the first 2 kW of Capacity	\$0.2322 /kW-day	\$0.52143 /kW-day	\$0.75363/kW-day
All additional kW of Capacity	\$0.2322 /kW-day	\$0.26543 /kW-day	\$0.49763/kW-day

The **kW of Capacity** is based on the greatest of:

1. the highest Metered kW Demand in the billing period;
2. 85% of the highest Metered Demand in the past 12 months including and ending with the billing period, less 50 kW;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
or
4. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 44 OIL & GAS (CAPACITY) SERVICE (CLOSED) Effective: April 1, 2018

Availability: Rate 44 is available to existing oil and natural gas field services that are unmetered or have demand meters only. These services include pumping and related operations such as; rectifiers, cathodic protection and radio transmitters, and water pumping services. Rate 44 is available to existing services with Operating Demands less than 75 kW. Flat Rate Option D applies to unmetered services.

This rate is no longer available for new installations and existing services are being transitioned to Rate 45 as metering is installed.

Rate 44

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge including up to 3 kW of Capacity	\$0.3374 /kW-day	\$0.89941 /kW-day	\$1.23681/kW-day
For the next 12 kW of Capacity	\$0.3374 /kW-day	\$0.64754 /kW-day	\$0.98494/kW-day
For all additional kW of Capacity greater than 15kW	\$0.3374 /kW-day	\$0.61194 /kW-day	\$0.94934/kW-day

The **kW of Capacity** is the greatest of:

1. for unmetered and energy metered services, the sum of all connected motors and equipment (1 horsepower equals 0.746 kW);
2. for demand metered services, the highest Metered Demand in the 12-month period including and ending with the current billing period; or
3. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW; or
- ii) 90% of the registered demand in kVA.

Application:

1. The kW of Capacity must bill for a minimum of 12 consecutive months before being reduced.
2. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

**RATE 45 OIL & GAS SERVICE**

Effective: April 1, 2018

Availability: Rate 45 is available to oil and natural gas field services including pumping and related operations such as rectifiers, cathodic protection and radio transmitters and to water pumping services, provided that the Operating Demand is less than 75 kW.

Rate 45

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for the first 3 kW of Capacity	\$0.2914 /kW-day	\$0.89941 /kW-day	\$1.19081/kW-day
For the next 12 kW of Capacity	\$0.2914 /kW-day	\$0.64754 /kW-day	\$0.93894/kW-day
For all additional kW of Capacity greater than 15 kW	\$0.2914 /kW-day	\$0.61194 /kW-day	\$0.90334/kW-day
For all kWh delivered	0.3927¢/kWh	—	0.3927¢/kWh

The **kW of Capacity** is based on the greatest of:

1. the Metered kW Demand in the billing period;
2. 85% of the highest Metered Demand in the past 12 months including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
or
4. the Rate Minimum of 3 kW.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Rate 44 to Rate 45

For those services that were unmetered and previously billed on Rate 44 based on the sum of all connected motors and equipment, the historical connected horsepower (hp) values will not be included when calculating the kW of Capacity.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta may be required for service under this rate.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 61 GENERAL SERVICE

Effective: April 1, 2018

Availability: Rate 61 is available to Points of Service that do not qualify for other specific rates, with Operating Demands of 2,000 kW or less.

Rate 61

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge for the first 50 kW of Capacity	\$0.12081 /kW-day	\$0.26797 /kW-day	\$0.38878/kW-day
For the next 450 kW of Capacity	\$0.12081 /kW-day	\$0.12023 /kW-day	\$0.24104/kW-day
For all kW of Capacity greater than 500 kW	\$0.12081 /kW-day	\$0.09186 /kW-day	\$0.21267/kW-day
For all kWh delivered	0.3964¢/kWh	—	0.3964¢/kWh
For all kW of Peak Metered Demand	\$0.26925 /kW-day	—	\$0.26925/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 85% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. the Contract Minimum Demand as specified by the Terms and Conditions;
or
4. the Rate Minimum of 50 kW.

The Peak Metered Demand is the highest Metered Demand in the billing period.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer’s power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer’s cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta is required for service under this rate.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 63 LARGE GENERAL SERVICE

Effective: April 1, 2018

Availability: Rate 63 is available to Points of Service that do not qualify for other specific rates, with Operating Demands greater than 2,000 kW.

Rate 63

	Transmission Component	Distribution Component	Total Distribution Tariff
Service Charge	—	\$24.82 /day	\$24.82/day
For all kW of Capacity	\$0.10424 /kW-day	\$0.02492 /kW-day	\$0.12916/kW-day
For each Contract kilometre	—	\$21.6798 /km-day	\$21.6798/km-day
For all kWh delivered	0.3847¢/kWh	—	0.3847¢/kWh
For all kW of Peak Metered Demand	\$0.22785 /kW-day	—	\$0.22785/kW-day

The **kW of Capacity** is the greatest of:

1. the highest Metered Demand in the billing period;
2. 90% of the highest Metered Demand in the 12 month period including and ending with the billing period;
3. 135% of the Contract Minimum Demand as specified in the Terms and Conditions; or
4. the Rate Minimum of 2,000 kW.

The Peak Metered Demand is the highest Metered Demand in the billing period.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

Application:

1. If the Customer's power factor is found to be less than 90%, FortisAlberta may require the Customer to install corrective equipment at the Customer's cost as per the Terms and Conditions.
2. An Electric Service Agreement with FortisAlberta is required for service under this rate.
3. The Contract kilometres are specified in the Electric Service Agreement.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 65 TRANSMISSION CONNECTED SERVICE Effective: April 1, 2018

Availability: Rate 65 is available to Transmission Connected services, as defined by FortisAlberta’s Terms and Conditions of Electric Distribution Service.

Rate 65

Transmission Component	Distribution Component
The applicable rate(s) of the Alberta Electric System Operator Tariff	\$35.87 per day

Conditions: FortisAlberta will apply the Terms and Conditions of the Alberta Electric System Operator (AESO) to Transmission Connected Services. Each Transmission Connected Service is equivalent to the respective AESO Point of Delivery (POD) and will be billed on this rate only when FortisAlberta has a distinct System Access Service Agreement in existence with the AESO, specifically for the POD, and FortisAlberta is being charged the AESO tariff by the AESO for the POD.

FortisAlberta’s Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



RATE 66 OPPORTUNITY TRANSMISSION

Effective: April 1, 2018

Availability: Rate 66 is available to Points of Service that have:

1. a valid Electric Service Agreement with FortisAlberta under Rates 61 or 63;
2. interval metering at the Point of Service;
3. an agreement with FortisAlberta for the Firm Demand, above which Rate 66 applies; and
4. an Opportunity Transmission Agreement with FortisAlberta for the period of usage under this rate.

Rate 66 is available if FortisAlberta determines, upon receipt of an Opportunity Agreement, that the requested capacity is available.

Rate 66

	Transmission Component	Distribution Component	Total Distribution Tariff
For all kWh consumption	20.5¢/kWh	2.2¢/kWh	22.7¢/kWh

A Service Charge of \$75 per Opportunity Transmission Agreement will apply. The Opportunity Transmission Agreement will indicate requested Opportunity Demand and number of hours, for no more than one calendar month at a time.

The minimum charge for each 24 hour (calendar day) period, in which Opportunity Demand is used, will be the Total Distribution Tariff rate \times contract Opportunity Demand (kW) \times 6 hrs.

If the Metered Demand exceeds the sum of the Firm Demand and the Maximum Opportunity Demand specified in the agreement, during any time within the period covered by the agreement, then the Firm Demand level will be increased by the excess (kW) amount. The increased Firm Demand will be the basis for billing the Point of Service's Rate 61 or 63 load for the current and subsequent billing periods.

The Metered Demand is the greater of:

- i) the registered demand in kW, or
- ii) 90% of the registered demand in kVA.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



OPTION A PRIMARY SERVICE OPTION

Effective: April 1, 2018

Availability: The Primary Service Option is available for a minimum period of 12 consecutive months to Points of Service:

1. supplied under a satisfactory contract on the General Service Rate 61 or the Large General Service Rate 63;
2. normally metered at a primary voltage with the customer providing the transformation to the customer's utilization voltage;
3. with an Operating Demand not less than 1,000 kW; and
4. where the total cost of the required customer-related supply facilities (including any customer-supplied transformation) is less than FortisAlberta's investment.

The Primary Service Option is not available to Rate 65.

Option A: The Primary Service Option is a credit of \$0.01567 per kW of Capacity per day.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



OPTION C IDLE SERVICE OPTION

Effective: April 1, 2018

Availability: For all Points of Service, the Idle Service Option is applicable where:

- i) the Customer chooses to de-energize for a given period of time while leaving the applicable Facilities in place; or
- ii) due to the acts or omissions of the Customer, a Point of Service has not been enrolled with their Retailer within 30 days of completion of construction, as provided as per the Terms and Conditions.

Option C: Charges for Idle Service Option are as follows:

1. for Farm Rate 21, Grain Drying Rate 23, Irrigation Rate 26, Small General Service Rate 41, Oil & Gas Rates 44 and 45, General Service Rate 61, and Large General Service Rate 63, customers are charged for the kW of Capacity as defined in the applicable rate schedule.

Application:

1. Sites on Idle Service Option are not normally charged for the cost to disconnect and reconnect the service.



OPTION D FLAT RATE OPTION

Effective: April 1, 2018

Availability: The Flat Rate Option is available to unmetered Points of Service which qualify for the Small General Service Rate 41 or Oil & Gas Service Rates 44 and 45 and which have a kW of Capacity with minimal or accurately predictable average monthly kilowatt hour consumption.

The Flat Rate Option is applied for a minimum period of twelve consecutive months.

Option D: A Flat Rate bill is calculated on the Small General Service Rate 41 or the Oil & Gas Service Rates 44 and 45, using an estimated kW of Capacity and estimated monthly kilowatt hour consumption.

Application:

1. If the loads change over time or if the loads are no longer predictable, FortisAlberta may meter the service at the Customer's cost and bill accordingly.



OPTION I INTERVAL METERING OPTION

Effective: April 1, 2018

Availability: The Interval Metering Option is available for Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW), with Interval Meters, to enable 15-minute interval data (does not apply to DG customers who own and poll the meters).

Option I: The Interval Metering Option is calculated at \$0.963 /day for all rate classes.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

**OPTION M DISTRIBUTION GENERATION
CREDIT/CHARGE**

Effective: April 1, 2018

Availability: Option M is available to Distribution Generation (DG) Customers that are interconnected to the distribution system downstream of a FortisAlberta transmission Point of Delivery (POD) and which are exporting into the Alberta Interconnected Electric System (AIES).

DG Customers who have contracts under the provisions of the Small Power Research and Development (SPRD) Act are exempt from Option M.

Option M: The Option M Credit or Charge will be the difference between Alberta Electric System Operator (AESO) System Access Service charges to FortisAlberta at the upstream POD with the generator in operation and the charges that would have been incurred if the generator had not been in operation, calculated based on the amount of electricity exported into the AIES at the Point of Interconnection.

System Access Service Charges include any charges applicable at the POD in accordance with the AESO approved tariff including, but are not limited to, Demand Transmission Service (DTS) and Supply Transmission Service (STS).

The Distribution Generation Credits/Charges will be calculated monthly for each DG Customer, with a maximum export capacity of 1 MW or greater in the month, the credits and charges will be calculated on an actual basis. For Customers below 1 MW, the credits and charges will be calculated based on the average credit and charge levels for those above 1 MW.



RIDER E CUSTOMER SPECIFIC FACILITIES

Effective: April 1, 2018

Availability: Applicable to facilities on Customer-owned or -leased property that do not qualify for other specific rates, as requested by the Customer and agreed to by FortisAlberta.

Charge: The Customer Specific Facilities Rider E will be set out in an agreement between the customer and FortisAlberta, and will be calculated to allow FortisAlberta to recover the revenue requirement of the applicable facilities. The revenue requirement will be calculated on a rate base of net book value and will include Return, Income Tax, Depreciation, an Early Abandonment Adjustment and Operating and Maintenance costs.

The Service Charge for Rider E Customer Specific Facilities is \$25.39 a day.

Application:

1. The charge will be based on the weighted average cost of capital and depreciation rates as approved by the Alberta Utilities Commission from time to time and a proportionate share of income taxes and operating and maintenance costs.
2. The charge is subject to change as new facilities are added or currently installed facilities are retired.
3. For facilities shared among more than one customer, a separate agreement will be established for each customer making use of the facilities.
4. Facilities constructed under the Customer Specific Facilities Rider E are owned and maintained by FortisAlberta.



FortisAlberta Inc.
2018 ANNUAL RATES FILING PER DECISION 22394-D01-2018
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RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2017

Availability The percentages below apply to the base Distribution Tariff charges at each Point of Service, according to the taxation authority in which the Point of Service is located. Rates 21, 23, 24, 26, 29, 38, and 65 are exempt from Rider A-1.

<i>Rider A-1</i>	<u>Number</u>	<u>Name</u>	<u>Rider</u>	<u>Number</u>	<u>Name</u>	<u>Rider</u>
	03-0002	Acme, Village Of	1.77%	02-0044	Bruderheim, Town Of	1.19%
	01-0003	Airdrie, City Of	0.85%	11-0406	Buffalo Lk Metis	1.96%
	03-0004	Alberta Beach, S.V. Of	1.41%	04-0414	Burnstick Lake, S.V.	0.58%
	25-0466	Alexander First Nation	1.39%	01-0046	Calgary, City Of	5.03%
	25-0467	Alexis Nakota Sioux Nation	2.97%	02-0047	Calmar, Town Of	1.43%
	03-0005	Alix, Village Of	0.78%	06-0049	Camrose County	0.47%
	03-0007	Amisk, Village Of	1.05%	01-0048	Camrose, City Of	1.01%
	04-0009	Argentia Beach, S.V. Of	0.75%	02-0050	Canmore, Town Of	1.00%
	03-0010	Arrowwood, Village Of	1.10%	06-0053	Cardston County	0.88%
	06-0012	Athabasca County	0.42%	02-0052	Cardston, Town Of	0.01%
	02-0011	Athabasca, Town Of	1.07%	03-0054	Carmangay, Village Of	1.55%
	02-0387	Banff, Town Of	1.12%	03-0055	Caroline, Village Of	1.14%
	03-0363	Barnwell, Village Of	1.22%	02-0056	Carstairs, Town Of	1.12%
	03-0013	Barons, Village Of	0.98%	04-0057	Castle Island, S.V. Of	0.53%
	06-0015	Barrhead #11, County Of	0.98%	03-0061	Champion, Village Of	1.65%
	02-0014	Barrhead, Town Of	1.21%	03-0062	Chauvin, Village Of	2.01%
	02-0016	Bashaw, Town Of	1.18%	01-0356	Chestermere , City of	1.16%
	02-0017	Bassano, Town Of	1.21%	03-0064	Chipman, Village Of	0.98%
	03-0018	Bawlf, Village Of	0.85%	02-0065	Claresholm, Town Of	1.18%
	02-0019	Beaumont, Town Of	0.90%	06-0377	Clearwater County	0.82%
	06-0020	Beaver County	1.04%	03-0066	Clive, Village Of	1.34%
	25-0468	Beaver Lake Cree Nation	0.94%	03-0068	Clyde, Village Of	2.21%
	03-0022	Beiseker, Village Of	1.05%	02-0069	Coaldale, Town Of	1.02%
	02-0024	Bentley, Town Of	1.35%	02-0360	Coalhurst, Town Of	1.41%
	04-0026	Betula Beach, S.V. Of	1.05%	02-0070	Cochrane, Town Of	0.79%
	06-0382	Bighorn #8, M.D. Of	0.71%	03-0076	Coutts, Village Of	1.74%
	25-0469	Big Stone Cree Nation	1.62%	03-0077	Cowley, Village Of	1.06%
	04-0384	Birch Cove, S.V. Of	1.15%	03-0078	Cremona, Village Of	0.75%
	04-0028	Birchcliff, S.V. Of	0.81%	02-0079	Crossfield, Town Of	0.57%
	03-0029	Bittern Lk, Village Of	1.67%	09-0361	Crowsnest Pass, Muni Of	0.88%
	02-0030	Black Diamond, Town Of	1.82%	04-0080	Crystal Springs, S.V. Of	0.55%
	02-0031	Blackfalds, Town Of	1.30%	06-0376	Cypress County	0.29%
	02-0034	Bon Accord, Town Of	2.35%	03-0081	Czar, Village Of	1.15%
	04-0367	Bondiss, S.V. Of	0.92%	02-0082	Daysland, Town Of	1.69%
	02-0039	Bow Island, Town Of	0.85%	02-0086	Devon, Town Of	0.95%
	02-0040	Bowden, Town Of	1.61%	02-0088	Didsbury, Town Of	1.14%
	03-0041	Boyle, Village Of	1.33%	02-0091	Drayton Valley, Town Of	1.10%
	06-0383	Brazeau County	1.10%	03-0093	Duchess, Village Of	1.09%
	03-0042	Breton, Village Of	1.03%	02-0095	Eckville, Town Of	1.51%
	01-0043	Brooks, City Of	1.13%	03-0096	Edberg, Village Of	1.84%

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.

**RIDER A-1 MUNICIPAL ASSESSMENT RIDER**

Effective: July 1, 2017

<i>Rider A-1</i> (continued)	Number	Name	Rider	Number	Name	Rider
	03-0097	Edgerton, Village Of	0.33%	06-4353	Lac La Biche County	0.85%
	01-0098	Edmonton, City Of	1.04%	06-0193	Lac Ste Anne County	1.03%
	02-0100	Edson, Town Of	0.76%	06-0195	Lacombe County	0.50%
	25-0426	Enoch Cree Nation # 440	1.06%	01-0194	Lacombe, City Of	0.94%
	03-0109	Ferintosh, Village Of	1.08%	04-0196	Lakeview, S.V. Of	0.82%
	06-0110	Flagstaff County	(0.17%)	06-0198	Lamont County	0.68%
	06-0111	Foothills #31, M.D. Of	0.56%	02-0197	Lamont, Town Of	1.59%
	03-0112	Foremost, Village Of	0.91%	04-0378	Larkspur, S.V. Of	(0.05%)
	02-0115	Fort Macleod, Town Of	0.50%	06-0201	Leduc County	0.49%
	06-0118	Forty Mile #8, County Of	0.87%	01-0200	Leduc, City Of	0.79%
	01-0117	Ft Saskatchewan, City Of	0.69%	02-0202	Legal, Town Of	1.78%
	04-0123	Ghost Lake, S.V. Of	0.49%	06-0507	Lesser Slave #124, M.D.	0.46%
	02-0124	Gibbons, Town Of	1.28%	06-0204	Lethbridge County	0.39%
	03-0128	Glenwood, Village Of	0.65%	01-0203	Lethbridge, City Of	0.53%
	04-0129	Golden Days, S.V. Of	1.00%	03-0207	Lomond, Village Of	1.67%
	04-0134	Grandview, S.V. Of	0.89%	03-0208	Longview, Village Of	0.79%
	02-0135	Granum, Town Of	1.47%	03-0209	Lougheed, Village Of	1.72%
	06-0481	Greenview #16, M.D. Of	0.23%	02-0211	Magrath, Town Of	1.04%
	04-0138	Gull Lake, S.V. Of	1.26%	04-0210	Ma-Me-O Beach, S.V. Of	0.88%
	04-0358	Half Moon Bay, S.V. Of	0.47%	02-0215	Mayerthorpe, Town Of	1.47%
	02-0143	Hardisty, Town Of	1.18%	04-0359	Mewatha Beach, S.V. Of	0.64%
	03-0144	Hay Lakes, Village Of	0.67%	02-0218	Milk River, Town Of	2.19%
	02-0148	High River, Town Of	0.86%	02-0219	Millet, Town Of	1.56%
	03-0149	Hill Spring, Village Of	1.13%	03-0220	Milo, Village Of	2.99%
	02-0151	Hinton, Town Of	0.67%	06-0222	Minburn # 27, County Of	0.94%
	03-0152	Holden, Village Of	1.86%	02-0224	Morinville, Town Of	0.75%
	03-0153	Hughendon, Village Of	0.84%	06-0226	Mountain View County	0.74%
	03-0154	Hussar, Village Of	0.43%	04-0230	Nakamun Park, S.V. Of	5.74%
	07-0168	ID No. 13	0.17%	02-0232	Nanton, Town Of	1.10%
	07-5411	ID No. 349	(1.83%)	03-0233	New Norway, Village Of	0.47%
	07-0159	ID No. 4	0.51%	06-0235	Newell, County Of	0.47%
	07-0164	ID No. 9	0.16%	03-0236	Nobleford, Village Of	0.54%
	02-0180	Innisfail, Town Of	0.57%	04-0237	Norglenwold, S.V. Of	0.58%
	03-0182	Irma, Village Of	0.85%	04-0385	Norris Beach, S.V. Of	1.38%
	02-0183	Irricana, Town Of	1.49%	25-0442	O'Chiese First Nation	0.68%
	04-0185	Island Lake, S.V. Of	0.65%	02-0238	Okotoks, Town Of	0.93%
	04-0368	Island Lk South, S.V. Of	0.67%	02-0239	Olds, Town Of	0.71%
	04-0186	Itaska Beach, S.V. Of	1.36%	02-0240	Onoway, Town Of	1.20%
	04-0379	Jarvis Bay, S.V. Of	0.33%	06-0512	Opportunity 17, M.D. Of	2.58%
	07-0373	Kananaskis I.D.	0.23%	06-0243	Paintearth No. 18, County of	8.77%
	04-0187	Kapasiwin, S.V. Of	3.38%	04-0374	Parkland Beach, S.V. Of	1.32%
	11-0411	Kikino Metis	2.83%	06-0245	Parkland County	0.60%
	02-0188	Killam, Town Of	1.43%	25-0444	Paul First Nation	1.08%
	06-0191	Kneehill County	1.39%	02-0248	Penhold, Town Of	1.30%

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



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RIDER A-1 MUNICIPAL ASSESSMENT RIDER

Effective: July 1, 2017

<i>Rider A-1</i> (continued)	Number	Name	Rider	Number	Name	Rider
	02-0249	Picture Butte, Town Of	0.71%	04-0306	Sundance Beach, S.V. Of	0.68%
	06-0251	Pincher Creek #9, M.D. Of	0.72%	02-0307	Sundre, Town Of	1.44%
	02-0250	Pincher Creek, Town Of	0.97%	04-0386	Sunrise Beach, S.V. Of	3.33%
	04-0253	Point Alison, Village Of	0.55%	04-0357	Sunset Beach, S.V. Of	4.17%
	06-0255	Ponoka County	0.75%	04-0308	Sunset Point, S.V. Of	0.89%
	02-0254	Ponoka, Town of	(5.05%)	02-0310	Sylvan Lake, Town Of	1.30%
	04-0256	Poplar Bay, S.V. Of	0.71%	06-0312	Taber, M.D. Of	0.52%
	06-0258	Provost #52, M.D. Of	0.40%	02-0311	Taber, Town Of	0.84%
	02-0257	Provost, Town Of	1.21%	06-0314	Thorhild County	0.45%
	06-0501	Ranchland #66, M.D. Of	1.49%	02-0315	Thorsby, Town Of	1.86%
	02-0261	Raymond, Town Of	1.19%	02-0318	Tofield, Town	1.30%
	06-0263	Red Deer County	0.83%	25-0448	Tsuu T'ina Nation	3.82%
	01-0262	Red Deer, City Of	0.60%	02-0321	Turner Valley, Town Of	0.98%
	02-0265	Redwater, Town Of	1.10%	04-0324	Val Quentin, S.V. Of	0.83%
	02-0266	Rimbey, Town Of	0.89%	02-0326	Vauxhall, Town Of	1.21%
	02-0268	Rocky Mtn House, Town	0.90%	06-0329	Vermilion River, County of	0.33%
	06-0269	Rocky View County	0.45%	02-0331	Viking, Town Of	1.48%
	03-0270	Rockyford, Village Of	0.94%	06-0334	Vulcan County	0.71%
	03-0272	Rosemary, Village Of	2.09%	02-0333	Vulcan, Town Of	1.01%
	04-0273	Ross Haven, S.V. Of	1.07%	03-0364	Wabamun, Village Of	1.34%
	03-0276	Ryley, Village Of	2.13%	06-0336	Wainwright #61, M.D. Of	1.21%
	04-0277	Sandy Beach, S.V. Of	1.21%	02-0335	Wainwright, Town Of	0.77%
	04-0279	Seba Beach, S.V. Of	0.80%	04-0380	Waiparous, S.V. Of	0.39%
	02-0280	Sedgewick, Town Of	0.64%	03-0338	Warburg, Village Of	2.01%
	25-0419	Siksika Nation	1.24%	06-0340	Warner #5, County Of	0.91%
	04-0282	Silver Beach, S.V. Of	0.50%	03-0339	Warner, Village Of	1.47%
	04-0283	Silver Sands, S.V. Of	3.40%	04-0370	West Baptiste, S.V. Of	0.57%
	04-0369	South Baptiste, S.V. Of	1.23%	04-0344	West Cove, S.V. Of	0.86%
	04-0288	Southview, S.V. Of	5.32%	06-0346	Westlock County	1.84%
	08-0142	Special Areas	0.55%	02-0345	Westlock, Town Of	1.26%
	03-0099	Spring Lake, V.	0.37%	06-0348	Wetaskiwin #10, County	1.04%
	01-0291	Spruce Grove, City Of	0.89%	01-0347	Wetaskiwin, City Of	1.57%
	01-0292	St. Albert, City Of	1.21%	06-0349	Wheatland County	0.48%
	03-0295	Standard, Village Of	1.12%	04-0371	Whispering Hills, S.V. Of	0.61%
	02-0297	Stavely, Town Of	0.73%	02-0350	Whitecourt, Town Of	0.76%
	06-0299	Stettler #6, County of	0.67%	06-0353	Willow Creek #26, M.D.	0.35%
	03-0300	Stirling, Village Of	1.01%	09-0508	Wood Buffalo, Muni Of	0.21%
	25-0451	Stoney (Bearspaw) Band	0.63%	06-0480	Woodlands County	0.49%
	02-0301	Stony Plain, Town Of	0.90%	06-0482	Yellowhead County	0.33%
	09-0302	Strathcona County	0.74%	04-0354	Yellowstone, S.V. Of	4.13%
	02-0303	Strathmore, Town Of	0.81%			
	03-0304	Strome, Village Of	(0.17%)			
	06-0305	Sturgeon County	0.69%			
	04-0388	Sunbreaker Cove, S.V. Of	0.37%			

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



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Rider Schedules
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MUNICIPAL FRANCHISE FEE RIDERS

Availability Effective for all consumption, estimated or actual, on and after the first of the month following Commission approval, the following franchise fee riders apply to all FortisAlberta distribution tariffs, except riders and rebates, in each municipality.

Price Adjustment A percentage surcharge per the table below will be added to the gross distribution tariff, excluding any riders or charges that relate to deferral account amounts, calculated for each site within each municipality and will be billed to the applicable retailer.

FortisAlberta will pay to each municipality each month, in accordance with the franchise agreements between FortisAlberta and the municipalities, the franchise fee revenue collected from the retailers.

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
03-0002	Acme	3%	2013/07/01	03-0041	Boyle	3%	2015/01/01
01-0003	Airdrie	15%	2018/04/01	03-0042	Breton	20%	2015/01/01
03-0005	Alix	18%	2015/01/01	01-0043	Brooks	12.63%	2015/01/01
03-0004	Alberta Beach	5%	2017/01/01	02-0044	Bruderheim	0%	2013/07/01
03-0007	Amisk	0%	2014/01/01	02-0047	Calmar	20%	2013/07/01
02-0011	Athabasca	7%	2018/04/01	01-0048	Camrose	10%	2016/01/01
04-0009	Argentia Beach	0%	2017/01/01	02-0050	Canmore	10%	2016/01/01
03-0010	Arrowwood	12%	2015/07/01	03-0054	Carmangay	5%	2018/01/01
02-0387	Banff	4%	2018/01/01	03-0055	Caroline	7%	2016/01/01
03-0363	Barnwell	5%	2013/07/01	02-0056	Carstairs	10%	2015/01/01
03-0013	Barons	5%	2015/04/01	03-0061	Champion	15%	2015/04/01
02-0014	Barrhead	12%	2016/04/01	03-0062	Chauvin	11%	2016/01/01
02-0016	Bashaw	3%	2013/07/01	02-0356	Chestermere	11.50%	2014/01/01
02-0017	Bassano	12.40%	2016/01/01	03-0064	Chipman	0%	2016/01/01
03-0018	Bawlf	6%	2016/01/01	02-0065	Claresholm	4%	2017/01/01
02-0019	Beaumont	5%	2013/10/01	03-0066	Clive	9%	2013/01/01
03-0022	Beiseker	0%	2013/07/01	03-0068	Clyde	15%	2017/01/01
02-0024	Bentley	9%	2018/01/01	02-0069	Coaldale	11%	2015/01/01
04-0026	Betula Beach	0%	2017/01/01	02-0360	Coalhurst	5%	2015/01/01
03-0029	Bittern Lake	7%	2016/01/01	02-0070	Cochrane	15%	2015/01/01
02-0030	Black Diamond	10%	2017/01/01	03-0076	Coutts	3%	2017/01/01
02-0031	Blackfalds	20%	2013/10/01	03-0077	Cowley	5%	2016/01/01
02-0034	Bon Accord	20%	2013/07/01	03-0078	Cremona	10%	2016/01/01
02-0039	Bow Island	8.50%	2018/01/01	02-0079	Crossfield	0%	2015/01/01
02-0040	Bowden	15%	2017/01/01	09-0361	Crowsnest Pass	16%	2016/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Distribution Tariff Services provide for other charges, including an arrears charge of 1.5% per month.



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MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Muni Code	Municipality	Rider	Effective	Muni Code	Municipality	Rider	Effective
04-0080	Crystal Springs	0%	2016/01/01	02-0197	Lamont	5%	2013/07/01
03-0081	Czar	5%	2013/10/01	01-0200	Leduc	16%	2014/01/01
02-0082	Daysland	7%	2018/01/01	02-0202	Legal	10%	2018/01/01
02-0086	Devon	13%	2018/01/01	03-0207	Lomond	15%	2017/01/01
02-0088	Didsbury	17%	2016/01/01	03-0208	Longview	17%	2017/01/01
02-0091	Drayton Valley	10%	2016/01/01	03-0209	Lougheed	5%	2016/01/01
03-0093	Duchess	15%	2018/01/01	02-0211	Magrath	8%	2017/01/01
02-0095	Eckville	10%	2015/01/01	04-0210	Ma-Me-O Beach	0%	2016/01/01
03-0096	Edberg	10%	2018/01/01	02-0215	Mayerthorpe	8%	2016/01/01
03-0097	Edgerton	16%	2015/01/01	04-0359	Mewatha Beach	2%	2016/10/01
02-0100	Edson	5%	2015/01/01	02-0218	Milk River	12%	2017/01/01
03-0109	Ferintosh	11%	2016/01/01	02-0219	Millet	15%	2018/01/01
03-0112	Foremost	7%	2016/01/01	03-0220	Milo	20%	2017/01/01
01-0117	Fort Saskatchewan	0%	2013/10/01	02-0224	Morinville	20%	2013/07/01
02-0124	Gibbons	10%	2013/01/01	04-0230	Nakamun Park	0%	2013/10/01
03-0128	Glenwood	0%	2016/02/11	02-0232	Nanton	7%	2016/01/01
04-0129	Golden Days	0%	2017/01/01	03-0236	Nobleford	0%	2013/10/01
02-0135	Granum	5.50%	2013/07/01	03-0233	New Norway	6%	2009/01/01
04-0134	Grandview	0%	2016/01/01	04-0237	Norglenwold	5%	2015/01/01
04-0138	Gull Lake	0%	2016/01/01	04-0385	Norris Beach	0%	2016/01/01
02-0143	Hardisty	7%	2017/04/01	02-0238	Okotoks	10%	2017/01/01
03-0144	Hay Lakes	7%	2017/11/01	02-0239	Olds	8.59%	2015/01/01
02-0148	High River	20%	2015/07/01	02-0240	Onoway	7.50%	2013/01/01
03-0149	Hill Spring	5%	2015/09/01	04-0374	Parkland Beach	0%	2015/01/01
02-0151	Hinton	10.70%	2013/01/01	02-0248	Penhold	19%	2014/01/01
03-0152	Holden	4%	2016/01/01	02-0249	Picture Butte	10%	2016/01/01
03-0153	Hughenden	5%	2016/01/01	02-0250	Pincher Creek	13%	2017/01/01
03-0154	Hussar	12.50%	2017/01/01	04-0253	Point Alison	0%	2017/01/23
02-0180	Innisfail	9%	2017/01/01	04-0256	Poplar Bay	0%	2016/01/01
03-0182	Irma	20%	2015/01/01	02-0257	Provost	20%	2015/01/01
02-0183	Irricana	0%	2013/10/01	02-0261	Raymond	12%	2016/01/01
04-0185	Island Lake	0%	2016/01/01	02-0265	Redwater	0%	2013/07/01
04-0186	Itaska Beach	0%	2017/10/01	02-0266	Rimbey	15%	2018/01/01
04-0379	Jarvis Bay	0%	2015/10/08	02-0268	Rocky Mtn House	12%	2017/01/01
04-0187	Kapasiwin	0%	2018/04/01	03-0270	Rockyford	5%	2015/04/01
02-0188	Killam	8%	2017/01/01	03-0272	Rosemary	12%	2016/01/01
01-0194	Lacombe	6.20%	2013/10/01	04-0273	Ross Haven	0%	2016/01/01
04-0196	Lakeview	2%	2016/01/01	03-0276	Ryley	3%	2016/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



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MUNICIPAL FRANCHISE FEE RIDERS

Effective: the first of the month following Commission approval for consumption from the first of the month following Commission approval

Muni Code	Municipality	Rider	Effective
04-0279	Seba Beach	4%	2014/01/01
02-0280	Sedgewick	8%	2017/04/01
04-0283	Silver Sands	3%	2018/01/01
04-0369	South Baptiste	0%	2005/05/01
04-0288	South View	0%	2018/01/01
01-0291	Spruce Grove	20%	2016/01/01
01-0292	St. Albert	0%	2016/01/01
03-0295	Standard	0%	2015/01/01
02-0297	Stavely	5%	2017/01/01
03-0300	Stirling	8%	2015/01/01
02-0301	Stony Plain	20%	2015/01/01
09-0302	Strathcona County	0%	TBD
02-0303	Strathmore	13.50%	2017/04/01
03-0304	Strome	8%	2016/01/01
02-0307	Sundre	9%	2018/01/01
04-0386	Sunrise Beach	0%	2018/01/01
04-0308	Sunset Point	10%	2017/01/01
02-0310	Sylvan Lake	12%	2016/01/01
02-0311	Taber	20%	2013/10/01
03-0315	Thorsby	20%	2015/01/01
02-0318	Tofield	5%	2015/01/01
02-0321	Turner Valley	10%	2017/01/01
04-0324	Val Quentin	0%	2016/01/01
02-0326	Vauxhall	2%	2015/01/01
02-0331	Viking	8%	2013/07/01
02-0333	Vulcan	20%	2013/10/01
03-0364	Wabamun	10%	2017/01/01
02-0335	Wainwright	7%	2018/01/01
03-0338	Warburg	10%	2015/01/01
03-0339	Warner	0%	2017/01/01
04-0344	West Cove	0%	2018/01/01
02-0345	Westlock	12%	2013/07/01
01-0347	Wetaskiwin	12%	2016/01/01
04-0371	Whispering Hills	5%	2016/10/01
02-0350	Whitecourt	2.55%	2018/01/01
04-0354	Yellowstone	3%	2016/01/01

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.

**2018 BALANCING POOL ALLOCATION RIDER**Effective: January 1, 2018
to December 31, 2018

Availability: To collect from or refund to FortisAlberta customers, an amount transferred to the AESO and its customers from the Balancing Pool under Section 82 of the Electric Utilities Act.

For all energy, wattage or kilowatts delivered, the rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	2018 Balancing Pool Allocation Rider Charge/(Credit)
Residential	Rate 11	0.3167 ¢/kWh
FortisAlberta Farm	Rate 21, 23	0.3201 ¢/kWh
REA Farm	Rate 24, 29	0.3201 ¢/kWh
Irrigation	Rate 26	0.3185 ¢/kWh
Exterior Lighting	Rates 31, 33, 38	0.0043 ¢/Watt-day
Small General	Rate 41	0.3194 ¢/kWh
Oil & Gas (Capacity)	Rate 44	0.0380 \$/kW-day
Oil & Gas (Energy)	Rate 45	0.3241 ¢/kWh
General Service	Rate 61	0.3270 ¢/kWh
Large General Service	Rate 63	0.3172 ¢/kWh

**Rate 65
Transmission
Connected
Service** For points of service that are served under Rate 65, Balancing Pool Allocation amounts will be flowed through as calculated and invoiced by the AESO for the appropriate POD.



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2018 BASE TRANSMISSION ADJUSTMENT RIDER

Effective: January 1, 2018
to December 31, 2018

Availability For all energy delivered, estimated or actual from January 1, 2018 to December 31, 2018, the following rider applies as a percentage (%) of base Distribution Tariff Transmission Component charges by rate class:

Rate Class Description	Rate Code	2018 Transmission Adjustment Rider (TAR) Charge / (Credit)
Residential	Rate 11	3.46 %
FortisAlberta Farm	Rates 21, 23	5.06 %
REA Farm	Rates 24	6.35 %
FortisAlberta Irrigation	Rate 26	(14.50 %)
REA Irrigation	Rate 29	6.35 %
Exterior Lighting	Rates 31, 33, 38	(5.52 %)
Small General Service	Rates 41	2.44 %
Oil & Gas Service	Rates 44, 45	0.20 %
General Service	Rate 61	(11.18 %)
Large General Service	Rate 63	(9.47 %)

Rate 65 For Points of Service that are served under Rate 65, a charge of \$5.315 per **Transmission Connected Service** day will be applied for the months of January through December 2018.

Note: The 2018 Base Transmission Adjustment Rider is related to amounts addressed in the FortisAlberta 2016 Annual Transmission Access Charge Deferral Account True-up Application.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



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2018 QUARTERLY TRANSMISSION ADJUSTMENT RIDER Effective: January 1, 2018
to December 31, 2018

Availability For all energy delivered, estimated or actual from January 1, 2018 to December 31, 2018, the following rider applies to the Distribution Tariff by rate class:

Rate Class Description	Rate Code	2018 Quarterly Transmission Adjustment Rider (QTAR)			
		Charge / (Credit)			
		Q1 Jan 1, 2018	Q2 Apr 1, 2018	Q3 Jul 1, 2018	Q4 Oct 1, 2018
Residential	Rate 11	(0.095)¢/kWh	(0.076)¢/kWh		
FortisAlberta Farm	Rates 21, 23	(0.096)¢/kWh	(0.077)¢/kWh		
REA Farm	Rates 24	(0.096)¢/kWh	(0.076)¢/kWh		
FortisAlberta Irrigation	Rate 26	0.122¢/kWh	(0.064)¢/kWh		
REA Irrigation	Rate 29	(0.096)¢/kWh	(0.076)¢/kWh		
Exterior Lighting	Rates 31, 33, 38	(0.096)¢/kWh	(0.082)¢/kWh		
Small General Service	Rates 41	(0.095)¢/kWh	(0.075)¢/kWh		
Oil & Gas Service	Rates 44, 45	(0.095)¢/kWh	(0.075)¢/kWh		
General Service	Rate 61	(0.095)¢/kWh	(0.075)¢/kWh		
Large General Service	Rate 63	(0.095)¢/kWh	(0.074)¢/kWh		

Note: The 2018 Quarterly Transmission Adjustment Rider (QTAR) is related to amounts that will be filed in FortisAlberta's Quarterly AESO DTS Deferral Account Rider Application. The QTAR for the quarters will be determined and posted in accordance with the quarterly adjustment mechanism as approved by the Commission and is effective on the date indicated above.

FortisAlberta's Customer and Retailer Terms and Conditions of Electric Distribution Service provide for other charges, including an arrears charge of 1.5% per month.



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APPENDIX “A” – FEE SCHEDULE

The fees and charges indicated by this schedule are non-refundable and are charged to the Retailer, unless otherwise specified or as otherwise determined by FortisAlberta.

<p>1. Reconnection</p>	<p>This fee is applicable to a reconnection request that is to be completed during the normal business hours of FortisAlberta (which are currently 8:00 AM – 4:00 PM, Monday through Friday, excluding holidays), including a reconnection after a disconnection as a result of:</p> <ul style="list-style-type: none"> • non-compliance with applicable laws, codes, rules or FortisAlberta requirements; • non-payment; • Customer initiated alterations to the electrical system; or • a Customer-requested disconnection. 	<p>\$117.00 reconnection fee, plus an additional \$81.00 fee if the following criteria are met:</p> <p>(1) the Customer is reconnected less than 12 months after the Customer requested a disconnection; and</p> <p>(2) the Customer did not pay appropriate Idle Service Charges during the period of disconnection.</p>
<p>2. Rush Connection</p>	<p>This fee is applicable to an immediate or urgent reconnection request. This reconnection request is only available in emergency situations (such as where weather, personal welfare or safety may be an issue) and where an error on the part of a Retailer or FortisAlberta resulted in the disconnection. A Rush Connection is not available for the purposes of obtaining priority service.</p>	<p>\$117.00</p>



Effective April 1, 2018

<p>3. After Hours Reconnection</p>	<p>This fee is applicable to a reconnection request that is to be completed outside of the normal business hours of FortisAlberta (which are currently 8:00 AM – 4:00 PM, Monday through Friday, excluding holidays). An after-hours reconnection is only available if FortisAlberta can arrange to have the appropriate staff available outside of normal business hours, and in any event, only if the reconnection can be completed by FortisAlberta between 4:00 PM and 10:00 PM.</p>	<p>\$254.00</p>
<p>4. Service Trips</p>	<p>(a) This fee is applicable to a Customer when a trip to a Customer's Point of Service is required as a result of any of the following:</p> <ul style="list-style-type: none"> • non-compliance with applicable laws, codes, rules, the Terms and Conditions or other requirements of FortisAlberta; • unsafe conditions; • deficiencies related to Customer facilities; • the request for service is cancelled or deferred after FortisAlberta field staff have been mobilized; or • a request to install, remove, maintain, test, or operate non-standard metering equipment as approved by FortisAlberta <p>(b) A Customer will be required to pay the actual costs of a Customer requested service call if it is determined by FortisAlberta that the source of the Customer's problem is the Customer facilities and not FortisAlberta's Facilities.</p>	<p>\$117.00</p>
<p>5. No Access</p>	<p>This fee is applicable when access to a site is considered by FortisAlberta's employees, agents or other representatives as unsafe or is otherwise prevented, hindered or refused.</p>	<p>\$117.00</p>



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<p>6.</p>	<p>6(a) Off-Cycle Meter Reading This fee is applicable when an off-cycle meter read is requested for a standard (AMR) meter.</p>	<p>\$36.00</p>
	<p>6(b) Non-AMR Reading This fee is applicable when electronic polling of the meter is not possible due to the customer’s request for a non-standard (AMR) meter and manual meter reads, and other non-standard operational support activities are therefore required</p>	<p>\$117.00 per read</p>
<p>7.</p>	<p>Interval Meter Installation For Interval Meter installation at Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW) (does not apply to DG Customers who own and poll the meters). This will be charged directly to the Customer.</p>	<p>Incremental cost on a per site basis (including time and materials but excluding additional cost of meter itself)</p>
<p>8.</p>	<p>Meter Testing This fee is applicable when a request to test a meter is received. The fee is will be refunded by FortisAlberta if the meter is determined by FortisAlberta to be faulty through no fault of the Customer. This fee may be charged directly to the Customer.</p>	<p>\$112.00 for Residential and Farm Customers and \$132.00 for all other Customers</p>
<p>9.</p>	<p>Meter Signal This fee is applicable to cover the time and material associated with meter signal requests. Costs can vary a great deal by service and must be determined on a site-by-site basis. This will be charged directly to the Customer.</p>	<p>Material cost to be determined on an individual site basis. Time cost is \$25.00/hr for a regular meter and \$51.00/hr for an interval meter, subject to a 1 hour minimum charge</p>



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10.	<p>Meter Tampering</p> <p>FortisAlberta shall be entitled to recover its direct and indirect costs and damages suffered as a result of any unauthorized use of Electricity Services, including, but not limited to, a broken seal, unauthorized connection or reconnection, energy theft, fraud or any other unauthorized use that requires FortisAlberta to take corrective action. This is exclusive of any costs or damages that may be imposed or suffered as a result of consumption and demand adjustments.</p>	<p>Costs incurred and damages suffered (in each case, both direct and indirect) by FortisAlberta</p>
11.	<p>Customer Usage Information Request</p> <p>This fee is applicable when a request is made for specific Customer Usage Information for a period more than 425 calendar days from the request date. This will be charged directly to the requesting party.</p>	<p>\$25.00/hr for a regular meter and \$51.00/hr for an interval meter</p> <p>With a 1 hour minimum charge</p>
12.	<p>Settlement History or Confirmation of Settlement Data</p> <p>This fee is applicable when a request is made for historical Load Settlement data and an investigation is required to be performed by FortisAlberta in respect of suspect data or suspected undelivered data. In the event that the data is, in the opinion of FortisAlberta, substantively incorrect or undelivered, the fee will be waived. This will be charged directly to the requesting party.</p>	<p>\$51.00/hr</p> <p>With a 1 hour minimum charge</p>
13.	<p>Site ID Search</p> <p>This fee is applicable when a request is made for a site ID that is in the wire service provider site ID catalogue.</p>	<p>\$15.00</p>
14.	<p>Dishonoured Payments</p> <p>This fee is applicable for all dishonoured cheques or other payment dishonoured, rejected or reversed by any financial institution for any reason. This will be charged directly to the defaulting party.</p>	<p>\$20.00</p>



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<p>15. Excess Wattage</p> <p>Festive lighting service is available to municipalities who require decorative lighting for the Christmas season or other festive occasions during the months of December through February. A municipality may install festive lighting with a total wattage of up to 15% of their total street lighting wattage for a six week period at no charge. Any wattage in excess of 15% is charged the Excess Wattage charge. This will be charged directly to the municipality.</p>	<p>\$1.00 per kW per day</p>
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APPENDIX “B” – CUSTOMER CONTRIBUTIONS SCHEDULES

Table 1
Maximum Investment Levels for Distribution Facilities
When the Investment Term is 15 years or more

Type of Service	Maximum Investment Level
Rate 11 Residential	\$2,510 per service
Rate 11 Residential Development	\$2,510 per service, less FortisAlberta’s costs of metering and final connection
Rate 21 FortisAlberta Farm and Rate 23 Grain Drying	\$5,694 base investment, plus \$815 per kVA of Peak Demand
Rate 26 Irrigation	\$5,694 base investment, plus \$906 per kW of Peak Demand
Rate 38 Yard Lighting	\$810 per fixture
Rate 31 Street Lighting (Investment Option)	\$2,931 per fixture
Rate 41 Small General Service	\$5,694 base investment, plus \$906 per kW of Peak Demand
Rate 45 Oil and Gas Service	\$5,694 base investment, plus \$906 per kW of Peak Demand FortisAlberta invests as required per unmetered to metered service conversion program.
Rate 61 General Service (less than or equal to 2 MW)	\$5,694 base investment, plus \$906 per kW for the first 150 kW, plus \$114 for additional kW of Peak Demand
Rate 63 Large General Service (over 2 MW) (Distribution Connected)	\$103 per kW of Peak Demand, plus \$113 per metre of Customer Extension

Notes: Maximum investment levels are reduced if the expected Investment Term is less than 15 years, as specified in Table 2.



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APPENDIX “B” – CUSTOMER CONTRIBUTIONS SCHEDULES

**Table 2
Maximum Investment Levels for Distribution Facilities
When the Investment Term is less than 15 years**

	All Customers, except Rates 11,31,38 and 63	FortisAlberta Farm Rate 21	FortisAlberta Irrigation Rate 26	Small General Service Rate 41, Oil & Gas Rate 45, & General Service Rate 61	General Service Rate 61	Large General Service Rate 63	
Investment Term (Years)	Base Investment	Base Investment, plus for each kVA of Peak Demand	Base Investment, plus for each kW of Peak Demand	Base Investment, plus for the first 150 kW of Peak Demand	Base Investment, plus for each Additional kW of Peak Demand	For each kW of Peak Demand	For each Metre of Customer Extension
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$1,128	\$161	\$179	\$179	\$23	\$20	\$22
3	\$1,637	\$234	\$261	\$261	\$33	\$30	\$32
4	\$2,114	\$303	\$336	\$336	\$42	\$38	\$42
5	\$2,559	\$366	\$407	\$407	\$51	\$46	\$51
6	\$2,975	\$426	\$473	\$473	\$60	\$54	\$59
7	\$3,365	\$482	\$535	\$535	\$67	\$61	\$67
8	\$3,729	\$534	\$593	\$593	\$75	\$67	\$74
9	\$4,069	\$582	\$647	\$647	\$81	\$74	\$81
10	\$4,387	\$628	\$698	\$698	\$88	\$79	\$87
11	\$4,685	\$671	\$745	\$745	\$94	\$85	\$93
12	\$4,963	\$710	\$790	\$790	\$99	\$90	\$98
13	\$5,223	\$748	\$831	\$831	\$105	\$94	\$104
14	\$5,467	\$782	\$870	\$870	\$109	\$99	\$108
15	\$5,694	\$815	\$906	\$906	\$114	\$103	\$113

Points of Service with a life of less than 2 years are considered Temporary Service and the maximum investment is zero.



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APPENDIX “B” – CUSTOMER CONTRIBUTIONS SCHEDULES

Table 3
Base Costs and Factors for Prepaid Line Share Calculation

Prepaid Line Share = (\$ Base Cost – \$ Customer Extension Costs) × Factor

Rate Category	Base Cost Single Phase	Base Cost Three Phase	Factor
Rural Residential	\$3,600	N/A	40%
Rural General Service and Oil & Gas (under 100 kW)	\$6,200	\$11,500	20%
FortisAlberta Farm and REA Farm Service (under 100 kVA)	\$6,200	\$11,500	20%
Rural Irrigation Services, all sizes	\$9,500	\$19,500	20%



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APPENDIX “B” – CUSTOMER CONTRIBUTIONS SCHEDULES

**Table 4
 Operation and Maintenance Charges**

Optional Facilities for Distribution Load Customers	
Prepaid O&M Charge	20% of Optional Facilities Cost

Interconnection Facilities for Distribution Connected Generation Customers	
% of Interconnection Facilities Cost	
Prepaid O&M Charge	20%



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APPENDIX A – FEE SCHEDULE

The fees and charges indicated by this schedule are non-refundable and are charged to the Retailer, unless otherwise specified or as otherwise determined by FortisAlberta.

<p>1. Reconnection</p>	<p>This fee is applicable to a reconnection request that is to be completed during the normal business hours of FortisAlberta (which are currently 8:00 AM – 4:00 PM, Monday through Friday, excluding holidays), including a reconnection after a disconnection as a result of:</p> <ul style="list-style-type: none"> • non-compliance with applicable laws, codes, rules or FortisAlberta requirements; • non-payment; • Customer initiated alterations to the electrical system; or • a Customer-requested disconnection. 	<p>\$117.00 reconnection fee, plus an additional \$81.00 fee if the following criteria are met:</p> <p style="text-align: center;">(1) the Customer is reconnected less than 12 months after the Customer requested a disconnection; and</p> <p style="text-align: center;">(2) the Customer did not pay appropriate Idle Service Charges during the period of disconnection.</p>
<p>2. Rush Connection</p>	<p>This fee is applicable to an immediate or urgent reconnection request. This reconnection request is only available in emergency situations (such as where weather, personal welfare or safety may be an issue) and where an error on the part of a Retailer or FortisAlberta resulted in the disconnection. A Rush Connection is not available for the purposes of obtaining priority service.</p>	<p style="text-align: center;">\$117.00</p>
<p>3. After Hours Reconnection</p>	<p>This fee is applicable to a reconnection request that is to be completed outside of the normal business hours of FortisAlberta (which are currently 8:00 AM – 4:00 PM, Monday through Friday, excluding holidays). An after-hours reconnection is only available if FortisAlberta can arrange to have the appropriate staff available outside of normal business hours, and in any event, only if the reconnection can be completed by FortisAlberta between 4:00 PM and 10:00 PM.</p>	<p style="text-align: center;">\$254.00</p>



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<p>4. Service Trips</p> <p>(a) This fee is applicable to a Customer when a trip to a Customer’s Point of Service is required as a result of any of the following:</p> <ul style="list-style-type: none"> • non-compliance with applicable laws, codes, rules, the Terms and Conditions or other requirements of FortisAlberta; • unsafe conditions; • deficiencies related to Customer facilities; or • the request for service is cancelled or deferred after FortisAlberta field staff have been mobilized; or • a request to install, remove, maintain, test, or operate non-standard metering equipment as approved by FortisAlberta. <p>(b) A Customer will be required to pay the actual costs of a Customer requested service call if it is determined by FortisAlberta that the source of the Customer’s problem is the Customer facilities and not FortisAlberta’s Facilities.</p>		<p>\$117.00</p>
<p>5. No Access</p>	<p>This fee is applicable when access to a site is considered by FortisAlberta’s employees, agents or other representatives as unsafe or is otherwise prevented, hindered or refused.</p>	<p>\$117.00</p>
<p>6. 6(a) Off-Cycle Meter Reading</p>	<p>This fee is applicable when an off-cycle meter read is requested for a standard (AMR) meter.</p>	<p>\$36.00</p>



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<p>6(b) Non-AMR Reading</p> <p>This fee is applicable when electronic polling of the meter is not possible due to the customer’s request for a non-standard (AMR) meter and manual meter reads, and other non-standard operational support activities are therefore required.</p>	<p>\$117.00 per read</p>
<p>7. Interval Meter Installation</p> <p>For Interval Meter installation at Points of Service with a Contract Minimum Demand of less than 333 kW (which coincides with an Operating Demand of less than 500 kW) (does not apply to DG Customers who own and poll the meters). This will be charged directly to the Customer.</p>	<p>Incremental cost on a per site basis (including time and materials but excluding additional cost of meter itself)</p>
<p>8. Meter Testing</p> <p>This fee is applicable when a request to test a meter is received. The fee is will be refunded by FortisAlberta if the meter is determined by FortisAlberta to be faulty through no fault of the Customer. This fee may be charged directly to the Customer.</p>	<p>\$112.00 for Residential and Farm Customers and \$132.00 for all other Customers</p>
<p>9. Meter Signal</p> <p>This fee is applicable to cover the time and material associated with meter signal requests. Costs can vary a great deal by service and must be determined on a site-by-site basis. This will be charged directly to the Customer.</p>	<p>Material cost to be determined on an individual site basis.</p> <p>Time cost is \$25.00/hr for a regular meter and \$51.00/hr for an interval meter, subject to a 1 hour minimum charge</p>



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<p>10. Meter Tampering</p>	<p>FortisAlberta shall be entitled to recover its direct and indirect costs and damages suffered as a result of any unauthorized use of Electricity Services, including, but not limited to, a broken seal, unauthorized connection or reconnection, energy theft, fraud or any other unauthorized use that requires FortisAlberta to take corrective action. This is exclusive of any costs or damages that may be imposed or suffered as a result of consumption and demand adjustments.</p>	<p>Costs incurred and damages suffered (in each case, both direct and indirect) by FortisAlberta</p>
<p>11. Customer Usage Information Request</p>	<p>This fee is applicable when a request is made for specific Customer Usage Information for a period more than 425 calendar days from the request date. This will be charged directly to the requesting party.</p>	<p>\$25.00/hr for a regular meter and \$51.00/hr for an interval meter With a 1 hour minimum charge</p>
<p>12. Settlement History or Confirmation of Settlement Data</p>	<p>This fee is applicable when a request is made for historical Load Settlement data and an investigation is required to be performed by FortisAlberta in respect of suspect data or suspected undelivered data. In the event that the data is, in the opinion of FortisAlberta, substantively incorrect or undelivered, the fee will be waived. This will be charged directly to the requesting party.</p>	<p>\$51.00/hr With a 1 hour minimum charge</p>
<p>13. Site ID Search</p>	<p>This fee is applicable when a request is made for a site ID that is in the wire service provider site ID catalogue.</p>	<p>\$15.00</p>
<p>14. Dishonoured Payments</p>	<p>This fee is applicable for all dishonoured cheques or other payment dishonoured, rejected or reversed by any financial institution for any reason. This will be charged directly to the defaulting party.</p>	<p>\$20.00</p>



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<p>15. Excess Wattage</p> <p>Festive lighting service is available to municipalities who require decorative lighting for the Christmas season or other festive occasions during the months of December through February. A municipality may install festive lighting with a total wattage of up to 15% of their total street lighting wattage for a six week period at no charge. Any wattage in excess of 15% is charged the Excess Wattage charge. This will be charged directly to the municipality.</p>	<p>\$1.00 per kW per day</p>
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