

THE PROVINCE OF ALBERTA

PUBLIC UTILITIES BOARD ACT

ALBERTA ENERGY AND UTILITIES BOARD

IN THE MATTER of AltaGas Utilities Inc.,
ATCO Gas North, and ATCO Gas South
GCRR Methodology and Gas Rate Unbundling
Compliance Filing

UTILITY COST ORDER 2003-12

Application Numbers:¹
Cost File Number: 8000-8010 000032 (01)
Board File Numbers: 5626-43,52,53 and 5627-43, 47

1. DECISION

On October 30, 2001, the Alberta Energy and Utilities Board (the "Board") issued Decision 2001- 75 setting out its findings with respect to the methodology for managing utility gas supply portfolios and determining gas cost recovery rates ("GCRR"). In the Decision, the Board dealt specifically with its expectations for determination of the GCRR and gas rate unbundling on a going forward basis. In particular, the Board directed the utilities to administer and adjust the GCRR on a monthly basis, commencing April 1, 2002.

In the Decision, the Board directed natural gas utilities to file by February 1, 2002:

- a mock GCRR for the February 2002 period, for review by the Board and interested parties. This mock GCRR was to provide an example of the methodology and format for the filing of actual GCRRs, using values from the month of February 2002 for exposition purposes only.
- a proposed exit notice provision for their regulated gas rates that is as short as can be facilitated administratively; and
- interim delivery rates, based on the transfer of direct gas supply costs from utility cost of service to the GCRR.

¹ AltaGas Utilities Inc., Application No.: 1258179
ATCO Gas North, Application Nos.: 1257378 and 1257516
ATCO Gas South, Application Nos.: 1257245 and 1257515

On March 21, 2002, the Board issued the following Decisions with respect to GCRR Methodology and Gas Rate Unbundling - Compliance Filing:

- 1) Decision 2002-034, ATCO Gas South;
- 2) Decision 2002-035, ATCO Gas North;
- 3) Decision 2002-036, AltaGas Utilities Inc.

On June 13, 2002 the Board issued a schedule to interested parties detailing the deadlines for intervener costs claims as they relate to the monthly GCRR filings, as shown below.

Months	Cost Filing Deadline
January, February, March (2002)	July 30, 2002
April, May, June (2002)	July 30, 2002
July, August, September (2002)	October 30, 2002
October, November, December (2002)	January 30, 2003

This Cost Order will deals with costs incurred for October, November, and December, 2002.

Various participants submitted cost claims totaling \$3,805.88 including actual GST of \$248.98 with respect to the Proceeding.

The Board's authority to award costs is derived from section 68 of the *Public Utilities Board Act*, R.S.A. 2000, c. P-45 which states in part:

- (1) The costs of and incidental to any proceeding before the Board, except as otherwise provided for in this Act, are in the discretion of the Board, and may be fixed in any case at a sum certain or may be taxed.
- ...
- (3) The Board may order by whom or to whom any costs are to be paid, and by whom they are to be taxed and allowed.

When assessing a cost claim pursuant to section 68, the Board is directed by Part 5 of its *Rules of Practice* and is guided by the principles and policies expressed in Guide 31B, Guidelines for Utility Cost Claims. Before exercising its discretion to award costs, the Board must consider the effectiveness of a participant's contribution to the process, its relevance to the issues, and whether the costs claimed are fair and reasonable in light of the scope and nature of the issues in question.

It is the EUB's position that the responsibility to positively contribute to the process is inherent in the choice to intervene in a proceeding. The EUB expects that those who choose to participate will prepare and present a position that is reasonable in light of the issues arising in the proceeding and necessary for the determination of those issues. When determining a cost award, the Board will consider if the participant acted responsibly in the proceeding and contributed to a better understanding of the issues before the Board.

As the costs of a proceeding are generally passed on to customers, it is the Board's duty to ensure that customers receive fair value for their contribution. As such, the Board only approves those costs that are reasonable and directly and necessarily related to the party's participation in the proceeding.

The Board has reviewed the costs submitted by participants, bearing in mind the principles specified in the Board's *Scale of Costs*. The Board finds that the participation of the interveners was, for the most

part, effective and of assistance in reviewing the Application. The Board notes the scope and complexity of the issues before it and the extent of the examination thereof. The Board also notes that the claims for professional fees and other claims were in accordance with the *Scale of Costs*. Accordingly, the Board considers the claims for fees and disbursements for all participants to be reasonable as outlined in Schedules "A" and "B".

In accordance with the Board's treatment of the GST on cost awards, each Applicant is required to pay only that portion of the GST paid by interveners that may not be recoverable through the GST credit mechanism. Eligible GST approved by the Board amounts to \$30.74 as shown in column (d) of Schedule "A" and \$0.00 as shown in column (d) of Schedule "B". The GST allowed by the Board may also be charged against each Applicant's respective Hearing Cost Reserve Account.

The Board emphasizes that its treatment of the GST claimed in no way relieves participants or their lawyers and consultants from their GST obligations pursuant to the *Excise Tax Act*, R.S.C. 1985, c. E-13.

2. ORDER

THEREFORE, for the reasons provided above, the Alberta Energy and Utilities Board, pursuant to the provisions of the *Public Utilities Board Act* and regulations hereunder, hereby orders as follows:

- 1) AltaGas Utilities Inc. shall pay intervener costs in the amount of \$1,055.36, as set out in column (e) of Schedule "A".
- 2) AltaGas Utilities Inc. shall record in its Hearing Cost Reserve Account the allowed intervener costs in the amount of \$1,055.36, as set out in column (e) of Schedule "A".
- 3) ATCO Gas North shall pay intervener costs in the amount of \$2,532.28, as set out in column (e) of Schedule "B".
- 4) ATCO Gas North shall record in its Hearing Cost Reserve Account the allowed intervener costs in the amount of \$2,532.28, as set out in column (e) of Schedule "B".

MADE at the City of Calgary, in the Province of Alberta, this 20th day of March, 2003.

ALBERTA ENERGY AND UTILITIES BOARD

Original Signed by Thomas McGee

Thomas McGee

October, November, and December, 2002
8010-000032

Summary of Total Costs Claimed and Awarded

	Total Amount Claimed (a)	Total Fees Awarded (b)	Total Disbursements Awarded (c)	Total GST Awarded (d)	Total Fees, Disbursements, and GST Awarded (e)
APPLICANT					
AltaGas Utilities Inc.					
AltaGas Utilities Inc.	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
INTERVENERS					
Municipal & Gas Co-op Intervenors / Bonnyville Municipal Intervenors					
Campbell Ryder Consulting Group	\$1,096.34	\$1,012.50	\$12.12	\$30.74	\$1,055.36
Sub-Total	\$1,096.34	\$1,012.50	\$12.12	\$30.74	\$1,055.36
TOTAL INTERVENER COSTS	\$1,096.34	\$1,012.50	\$12.12	\$30.74	\$1,055.36
TOTAL COSTS	\$1,096.34	\$1,012.50	\$12.12	\$30.74	\$1,055.36

**ATCO Gas North
October , November, and December, 2002
8010-000032**

Summary of Total Costs Claimed and Awarded

	Total Amount Claimed (a)	Total Fees Awarded (b)	Total Disbursements Awarded (c)	Total GST Awarded (d)	Total Fees, Disbursements, and GST Awarded (e)
APPLICANT					
ATCO Gas North					
ATCO Gas North	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
INTERVENERS					
Federation of Alberta Gas Co-ops & Gas Alberta Inc.					
Brownlee Fryett	\$324.72	\$300.00	\$3.48	\$0.00	\$303.48
Cambell Ryder Consulting Group	\$2,384.82	\$2,212.50	\$16.30	\$0.00	\$2,228.80
Sub-Total	\$2,709.54	\$2,512.50	\$19.78	\$0.00	\$2,532.28
TOTAL INTERVENER COSTS	\$2,709.54	\$2,512.50	\$19.78	\$0.00	\$2,532.28
TOTAL COSTS	\$2,709.54	\$2,512.50	\$19.78	\$0.00	\$2,532.28