



ATCO Gas

2008, 2009 and 2010 Final Rates

September 29, 2010



ALBERTA UTILITIES COMMISSION

Decision 2010-466: ATCO Gas
2008, 2009 and 2010 Final Rates
Application No. 1606375
Proceeding ID. 731

September 29, 2010

Published by

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1 INTRODUCTION

1. On July 16, 2010, ATCO Gas (ATCO), a division of ATCO Gas and Pipelines Ltd., filed an application (the Application) with the Alberta Utilities Commission (AUC or the Commission) for approval to finalize rates for the years 2008, 2009 and 2010. Specifically, ATCO requested that:

- the interim rates (with the exception of current Carbon Riders, G, H and I, Transmission Rider T and the proposed Rider P) in place for the period from January 1, 2008 to September 30, 2010 be approved as final rates, subject to the use of deferral accounts to address the finalization of all outstanding place holders as well as the removal of the Carbon assets from utility service, as outlined in Clause 5.2 of the Settlement;¹
- the new rates and associated Rate Schedules filed in the Application are effective October 1, 2010, and approved as final rates subject to the use of deferral accounts to address the finalization of all outstanding placeholders as well as the removal of the Carbon assets from utility service;
- approval be given for the proposed new Rider G for ATCO Gas North (ATCO North)² and new Rider J for ATCO Gas South (ATCO South)³ to recover/refund any amounts related to other proceedings as well as any remaining shortfalls/over-recoveries as identified in the Application; and
- Carbon Riders G, H and I, Transmission Rider T and proposed Rider P remain in effect as approved on an interim basis until finalized at a later date.

2. The Application referred to and relied on the following decisions previously issued by the Commission:

- Decision [2010-025](#)⁴ approving the 2008 and 2009 revenue requirements for ATCO North to be \$264,894,000 and \$299,794,000 respectively, and for ATCO South to be \$210,153,000 and \$232,485,000;

¹ Decision [2010-291](#): ATCO Gas 2008-2009 General Rate Application – Phase II Negotiated Settlement (Application No. 1604944, Proceeding ID. 184) (Released June 25, 2010).

² ATCO Gas North serves customers living in, and north of, the City of Red Deer.

³ ATCO Gas South serves customers living south of the City of Red Deer.

⁴ Decision 2010-025: ATCO Gas, 2008-2009 General Rate Application Phase I Second Compliance Filing (Application No. 1605412, Proceeding ID. 294) (released: January 13, 2010).

- Decision [2010-128](#)⁵ approving Rider T for the recovery of increased 2010 transmission costs over the period April 1, 2010 to December 31, 2010. ATCO notes that a further application regarding Rider T may be required pending a Commission decision regarding ATCO Pipelines final 2010 Tolls;
- Decision [2010-102](#)⁶ approving the recovery of monies related to the ATCO Benchmarking True-up Proceeding ID. 32;
- Decision [2010-189](#)⁷ relating to ATCO Utilities Pension Common Matters and approving the recovery of monies; and
- Decision 2010-291 approving the Phase II Negotiated Settlement which established the Cost of Service Studies to be used for designing rates for 2010 and other years beyond, and established a process for finalizing ATCO's 2008, 2009 and 2010 rates.

3. In the Application, ATCO noted that it filed for approval of Rider P knowing that the Commission had not yet issued a decision on Proceeding ID. 664 – ATCO Gas Interim Rider P, and therefore was uncertain of the effective date of Rider P if approved. ATCO advised that it would need to revise Rider P once the effective date of the rider was known to reflect the change in base rates.

4. On July 21, 2010, Decision [2010-346](#)⁸ was issued approving Rider P for ATCO on an interim basis, effective August 1, 2010. Rider P deals with the recovery of 50 percent of the subject costs from the ATCO North and 100 percent from ATCO South.

5. On July 23, 2010, ATCO filed a supplemental submission⁹ (Supplemental Submission) with the Commission under Proceeding ID. 731 in order to reflect Decision 2010-346. The submission included new Rate Schedules and an update to the calculation of Rider P, with a note that the Rider P percentages would need to change if the base rates were to change October 1, 2010, as per the Application. ATCO advised that the Rider P percentages would need to be 6.20 percent for ATCO North and 17.52 percent for ATCO South, effective October 1, 2010, in order to recover the amounts approved in Decision 2010-346. ATCO further requested that these rates be approved as final rates as part of Proceeding ID. 731.

6. The Commission issued Notice of Application for Proceeding ID. 731 on June 1, 2010. Any party who wished to intervene in this Proceeding was requested to submit a Statement of Intent to Participate (SIP) to the Commission by August 4, 2010.

⁵ Decision 2010-128: ATCO Gas Request for Approval to Implement Transmission Service Rider "T" (Application No. 1605883, Proceeding ID. 483) (Released: March 24, 2010).

⁶ Decision 2010-102: ATCO Utilities (ATCO Gas, ATCO Pipelines and ATCO Electric Ltd.) 2003-2007 Benchmarking and ATCO I-Tek Placeholders True-Up (Application No. 1562012, Proceeding ID. 32) (Released: March 8, 2010).

⁷ Decision 2010-189: ATCO Utilities Pension Common Matters (Application No. 1605254, Proceeding ID. 226) (Released: April 30, 2010).

⁸ Decision 2010-346: ATCO Gas Interim Rider P (Application No. 1606254, Proceeding ID. 664) (Released: July 21, 2010).

⁹ Exhibit 18, 2008-2010 Final Rates Application Supplemental Submission.

7. The Commission received a SIP from each of BP Canada Energy Company, AltaGas Utilities Inc., ENMAX Energy Corporation, The City of Calgary (Calgary), the Office of the Utilities Consumer Advocate (UCA), and the Consumers' Coalition of Alberta (CCA).

8. By letter dated August 9, 2010, the Commission set out the following process schedule for the Application:

<u>Process Step</u>	<u>Due Date</u>
Information Requests to ATCO	August 18, 2010
Information Request responses from ATCO	August 25, 2010
Simultaneous Argument	September 1, 2010
Simultaneous Reply Argument	September 8, 2010

9. On September 23, 2010, ATCO filed¹⁰ a revised set of Rate Schedules to reflect Rider L approved by Decision [2010-348](#)¹¹ and the proposed change in the Rider P rates.

10. The Commission considers the record for Proceeding ID. 731 to have closed on September 8, 2010 with submission of Reply Argument. The Commission panel assigned to deal with the Application consisted of Mark Kolesar, panel Chair, and Commissioners Bill Lyttle and Moin Yahya.

11. In reaching the determinations contained within this Decision, the Commission has considered all relevant materials comprising the record of this proceeding, including the evidence and argument provided by each party. Accordingly, references in this Decision to specific parts of the record are intended to assist the reader in understanding the Commission's reasoning relating to a particular matter and should not be taken as an indication that the Commission did not consider all relevant portions of the record with respect to that matter.

2 BACKGROUND

12. Decisions [2008-113](#),¹² [2009-109](#),¹³ and [2010-025](#)¹⁴ set ATCO's revenue requirement and billing determinants for 2008 and 2009.

13. On November 5, 2007 ATCO filed with the Alberta Energy and Utilities Board (EUB or Board) an application¹⁵ for approval of 2008 interim refundable rates and for 2008 Rider G

¹⁰ Exhibit 41.

¹¹ Decision 2010-348: ATCO Gas North, Retailer Service, North Load Balancing Deferral Account, North Load Balancing Rate Rider "L" (Application No. 1606082, Proceeding ID. 584) (Released: July 23, 2010).

¹² Decision 2008-113: ATCO Gas 2008-2009 General Rate Application Phase I (Application No. 1553052, Proceeding ID. 11) (Released: November 13, 2008).

¹³ Decision 2009-109: ATCO Gas 2008-2009 General Rate Application Phase I Compliance Filing (Application No. 1603068, Proceeding ID. 154) (Released: July 28, 2009).

¹⁴ Decision 2010-025: ATCO Gas 2008-2009 General Rate Application Phase I Second Compliance Filing (Application No. 1605412, Proceeding ID. 294) (Released: January 13, 2010).

¹⁵ Application No. 1544977 – ATCO Gas 2008 Interim Rates (Received November 5, 2007).

(ATCO North) and 2008 Rider J (ATCO South). The 2008 interim rates and Riders G and J were approved in EUB Decision [2007-105](#),¹⁶ both effective January 1, 2008.

14. On January 22, 2009 ATCO filed an application¹⁷ requesting new interim and adjustable rates to be effective March 1, 2009 to recover 2008 and 2009 revenue requirement shortfalls. ATCO proposed that these shortfalls be recovered through new Rider G and J percentages. The Rider G and J percentages were approved on April 24, 2009 in Decision [2009-045](#)¹⁸ for the period May 1, 2009 to December 31, 2009.

15. On June 25, 2010 the AUC issued Decision 2010-291 dealing with the ATCO Gas Settlement for its 2008-2009 General Rate Application – Phase II. The Commission noted that the collection of Riders G and J were issued on an interim basis for collection by December 31, 2009 of the 2008 and 2009 shortfalls. The Commission also noted that ATCO continued to apply Riders G and J during 2010.

16. Decision 2010-291 also dealt with the design of 2010 rates and approved ATCO's request to use the 2009 final revenue requirement for 2010 rates.

3 DISCUSSION OF ISSUES

3.1 New Riders G and J and 2008 and 2009 Final Rates

17. ATCO requested in the Application that the interim rates in place from January 1, 2008 through to September 30, 2010 be approved as final rates, subject to the use of deferral accounts to address the finalization of all outstanding placeholders and the removal of Carbon assets from utility service. ATCO proposed that the finalization of rates for 2008 through 2010 be achieved with the use of new Riders G and J to recover/refund any amounts related to other proceedings as well as any remaining shortfalls/over-recoveries from 2008, 2009 and 2010 as identified in the Application.

18. Tables 1 and 2 below show a reconciliation of revenues collected to approved revenue requirement for 2008 and 2009 for ATCO North and South. Table 3 adds the 2010 revenue requirement and shows the resulting totals for 2008, 2009 and 2010, which result in a net over-collection and refund rider for ATCO North and a net shortfall and recovery rider for ATCO South. The revenues collected from January – September, 2010 include the Rider G (\$55.4 million) and J (\$17.902 million) amounts that ATCO continued to collect in 2010.

19. The Commission notes that no objections were received from interveners with respect to combining 2008, 2009 and 2010 over-recoveries/shortfalls into new Riders G and J. Also, although no parties specifically referenced the continuation of Riders G and J beyond December 31, 2009, no parties objected.

¹⁶ Decision 2007-105: ATCO Gas 2008 Interim Rates (Application No. 1544977) (Released: December 19, 2007).

¹⁷ Application No. 1603336 - ATCO Gas 2009 Interim Rates (Received January 22, 2009).

¹⁸ Decision 2009-045: ATCO Gas 2009 Interim Rates (Application No. 1603336, Proceeding ID. 156) (Released: April 24, 2009) and Decision 2009-045 (Errata): ATCO Gas Errata to Decision 2009-045, 2009 Interim Rates (Released: April 28, 2009).

Table 1. Reconciliation of ATCO North Revenue Requirement for 2008 and 2009¹⁹

ATCO North	2008	2009
	(000s)	
Revenue Requirement	264,894	299,794
Other Utility Revenue	<u>(10,651)</u>	<u>(11,002)</u>
Sub-Total	254,243	288,792
One-Time Adjustments 2008	7,608	-
Total Revenue Requirement	<u>261,851</u>	<u>288,792</u>
Revenue on Existing Rates	244,819	252,446
Rider G effective May 1, 2009	-	39,151
Rider S effective Nov 1, 2009	-	12,362
Total Rate Revenue	<u>244,819</u>	<u>303,959</u>
Net Shortfall/(Over Recovery)	<u>17,032</u>	<u>(15,167)</u>
Net Shortfall 2008-2009		<u>1,865</u>

Table 2. Reconciliation of ATCO South Revenue Requirement for 2008 and 2009²⁰

ATCO South	2008	2009
	(000s)	
Revenue Requirement	210,153	232,485
Other Utility Revenue	<u>(6,197)</u>	<u>(6,370)</u>
Sub-Total	203,956	226,115
One-Time Adjustments 2008	4,099	-
Total Revenue Requirement	<u>208,055</u>	<u>226,115</u>
Revenue on Existing Rates	211,353	208,057
Rider G effective May 1, 2009	-	10,302
Rider S effective Nov 1, 2009	-	2,936
Total Rate Revenue	<u>211,353</u>	<u>221,295</u>
Net Shortfall/(Over Recovery)	<u>(3,298)</u>	<u>4,820</u>
Net Shortfall 2008-2009		<u>1,522</u>

¹⁹ Sourced from Exhibit 2, the Application, page 14.

²⁰ Sourced from Exhibit 2, the Application, page 15.

Table 3. Summary of Riders for 2008-2009 and 2010²¹

	ATCO North Rider G	ATCO South Rider J
2008-2009 Revenue Shortfalls – Tables 1 & 2	<u>1,865</u>	<u>1,522</u>
2010 Rates (Over)/Under Recovery:		
2009 Revenue Requirement	288,792	226,115
Less: Revenue Jan-Sep 2010 - Existing Rates	218,257	158,685
Revenue Oct-Dec 2010 - Proposed Rates	<u>86,142</u>	<u>65,120</u>
Sub-Total (Over)/Under Recovery 2010 Rates	(15,607)	2,310
Revenue Adjustments Other Proceedings:		
Pension	7550	0
2003-2007 Benchmarking True-up	4,100	0
Sub-Total Revenue Other Proceedings	11,650	0
Net Recovery/(Refund) Riders G (North) and J (South)	(2,092)	3, 832

20. ATCO's request for the finalization of rates for 2008 and 2009 is for a test period that has ended. ATCO submitted in the Application that the Board approved a similar situation in Decision 2006-062²² and demonstrated in the Application²³ that the rates in place during 2008 and 2009 collected 99.7 percent of ATCO North revenue requirement and 99.6 percent of ATCO South revenue requirement. Combined with new Riders G and J requested in the Application, ATCO will recover all of the approved revenue requirement for the test period, subject to the use of deferral accounts to address the finalization of all outstanding placeholders as well as the removal of Carbon assets from utility service. ATCO also demonstrated that the revenue to cost ratios will continue in the 95 percent – 105 percent range approved in Decision 2007-026²⁴ and maintained in the Settlement.

Commission Findings

21. The Commission considers that ATCO's proposal is an efficient method for disposing of the final differences between revenue requirement and revenues collected for the test period 2008-2009.

22. As shown in Table 3 and referred to above, however, the residual over/under recoveries include the amounts collected in 2010 by Riders G and J. In Decision 2009-045 approving Riders G and J, the Commission intended the riders to be effective from May 1, 2009 to December 31, 2009.²⁵ The Commission became aware that Rider G and Rider J continued to be collected past December 31, 2009 as part of ATCO's 2008-2009 General Rate Application

²¹ Sourced from Exhibit 2, the Application, page 16.

²² Decision 2006-062: ATCO Gas 2003-2004 General Rate Application Phase II Part 1 - 2003-2004 Final Rates (Application No. 1416346) (Released June 27, 2006).

²³ Exhibit 2, the Application, paragraphs 20-27.

²⁴ Decision 2007-026: ATCO Gas 2003-2004 General Rate Application Phase II Cost of Service Study Methodology and Rate Design and 2005-2007 General Rate Application Phase II (Application No. 1475249) (Released: April 26, 2007).

²⁵ Decision 2009-045, paragraph 36.

Phase II Proceeding (EPS ID. 184). In Decision 2010-291 the Commission made reference to this as follows:

157. Commission notes that Decision 2009-045 was issued on an interim basis to collect a portion of the revenue requirement shortfall for the 2008-2009 test years. The rate riders “G” for the north and “J” for the south were implemented May 1, 2009. They were designed to collect the shortfall by December 31, 2009. The Commission did not stipulate an end date in the Rates Schedules for the riders, which appears to have resulted in ATCO continuing to apply the riders during 2010. The Commission also recognizes that events overtook the opportunity and ability for ATCO to complete a rate filing to be effective January 2010 that would have reconciled with the Commission approved 2009 revenue requirement. The 2009 revenue requirement was not finally approved until January 13, 2010 with the issuance of Decision 2010-025. ATCO is directed to reconcile the revenue collections and final approved revenue requirement amounts subject to any outstanding placeholders when it makes application for 2010 rates as discussed below.²⁶
[footnote omitted]

23. Although the Commission notes that it did not stipulate an end date in the Rate Schedules, in Decision 2009-045 the riders were designed to end December 31, 2009. In this case, ATCO’s continued collection of the riders did have the result of reducing rate shock and intergenerational inequities. The Commission reminds ATCO that it is the responsibility of any utility to ensure that it complies with all directions contained within a decision. Where the ability to continue collection of a rate rider beyond a certain period may be unclear, utilities should seek clarification from the Commission. This will allow the Commission to maintain open and transparent processes and provide an opportunity to test the rationale for continuation of any rate rider.

24. The Commission agrees that the vast majority of the approved 2008-2009 revenue requirement has been collected and that the outstanding amounts will be collected if the new Riders G and J are implemented. The Commission also accepts that ATCO demonstrated that the revenue to cost ratios will remain in the approved 95 percent – 105 percent range.

25. As demonstrated by ATCO in the Application,²⁷ new Riders G and J result in modest impacts to a typical ATCO customer over the three-month proposed implementation period - a \$2 refund to an ATCO North customer and a \$6 increase to an ATCO South customer. The Commission agrees with ATCO that these impacts do not constitute rate shock for ATCO customers.

26. The Commission accepts the new Riders G and J as applied for in the Application, given

- the lack of opposition from interested parties;
- the comments made by the Commission in Decision 2010-291 and in this Decision with respect to the continued use of Riders G and J;
- the lack of rate shock to typical customers and the demonstration by ATCO that the vast majority of the approved 2008-2009 revenue requirement was collected and the remainder will be collected; and
- the affirmation by ATCO that the revenue to cost ratios remain in the approved 95 percent – 105 percent range.

²⁶ Decision 2010-291, paragraph 157.

²⁷ Exhibit 2, the Application, paragraph 36.

27. The Commission directs that the rates in place for 2008 and 2009 be made final, as applied for in the Application, subject to the use of deferral accounts to address the finalization of all outstanding placeholders and subject to the finalization of matters relating to the removal of the Carbon natural gas storage assets and associated production properties (Carbon) from utility service and revenue requirement presently being addressed in Application No. 1579086, Proceeding ID. 87.²⁸

3.2 2010 Rates, Basis for 2010 Rates, and Reconciliation of 2010 Revenues

28. In the Application, ATCO used the final 2009 revenue requirement and the 2009 forecast billing determinants as the basis for the 2010 rates. The CCA and UCA agreed with the use of the 2009 final revenue requirement but in Information Requests questioned ATCO's proposed billing determinants, suggesting that 2010 rates instead be based on 2010 billing determinants or at least 2009 actual billing determinants. ATCO disagreed and in its responses submitted that the use of 2009 billing determinants is consistent with the use of the 2009 revenue requirement and that the 2009 forecast billing determinants are the most current billing determinants approved by the Commission.²⁹

29. The focus shifted in Argument, with Calgary and the CCA stating that they did not object to the Application, subject to a reconciliation of the actual revenues collected versus the revenues intended to be collected. The concern was that since it was virtually a given that the 2010 volumes and customers for October to December 2010 will be higher than for 2009, ATCO should not be adding to earnings because they did not apply for a 2010 GRA. The UCA specifically supported all aspects of the Application and stated that it had no objection to the approvals sought, the supporting rationale, and the Supplemental Submission.

30. In Reply Argument, ATCO submitted that the Calgary and CCA arguments are in essence seeking a full revenue deferral account for 2010 and that such a deferral account was not approved by the Commission, was not contemplated in the Negotiated Settlement and, thus, was inappropriate. ATCO also argued that incremental revenues received from customer growth in 2010 will be accompanied by costs to provide service to those customers

31. ATCO demonstrated in the Application³⁰ that the change from existing interim rates to final rates for 2010, based on updating the Cost of Service Studies (COSS) with the 2009 final revenue requirement for ATCO North and South as provided for in the Settlement, results in an annual decrease of \$41 for a typical (120 GJ/year) ATCO North residential customer and no change for a typical (120 GJ/year) ATCO South customer.

Commission Findings

32. In Decision 2010-291 the Commission approved the use of the 2009 final revenue requirement for 2010 rates. No party disagreed or took issue on this point.

²⁸ On April 20, 2010 the Commission issued Decision [2010-167](#) which approved on an interim basis the collection of Carbon related rate riders. These interim, refundable rate riders will partially collect amounts that may be payable to ATCO Gas South as a result of adjusting revenue requirements and related riders to reflect the removal of Carbon assets from utility rate base and rates effective as of April 1, 2005 pending final determination of Carbon related revenue requirements and amounts to be recovered from ratepayers in Proceeding ID. 87.

²⁹ Decision 2008-113.

³⁰ Exhibit 2, the Application, paragraphs 15-17.

33. The Commission accepts ATCO's argument that 2009 billing determinants align best with 2009 revenue requirement and represent the latest forecast approved by the Commission. The Commission considers the 2009 forecast billing determinants in conjunction with the 2009 final revenue requirement to be the appropriate method for calculating 2010 rates. Further, the Commission concurs with ATCO that the change from existing interim rates to final rates for 2010 will not result in rate shock for typical customers.

34. Based on the above, the Commission approves the methodology as proposed by ATCO in the Application and directs that the 2010 rates be based on the Commission approved 2009 final revenue requirement and 2009 forecast billing determinants. The Commission further directs that 2010 rates be made final and new Riders G and J be implemented October 1, 2010 to December 31, 2010, as applied for in the Application, subject to the use of deferral accounts to address the finalization of all outstanding placeholders and subject to the finalization of matters relating to the removal of Carbon from utility service and revenue requirement presently being addressed in Application No. 1579086, Proceeding ID. 87.³¹

35. With respect to the need for a reconciliation of the 2010 revenue requirement with actual revenues collected, the Commission is not persuaded that the request by Calgary and the CCA for a reconciliation is appropriate. The Commission considers that Clause 2.1 of the Settlement does not provide for the opportunity for such a reconciliation:

...The updated Tab A and Tab B COSS will be used to determine the rates for the year 2010. ATCO Gas may also be required to file for rate riders to address the finalization of any changes to the 2008/2009 revenue requirements from what was recovered in rates in 2008 and 2009, the finalization of any outstanding placeholders or the removal of Carbon, and to address any timing issues related to the implementation of the final rates for 2010.....

36. The Commission also accepts ATCO's argument that there are costs associated with serving new customers. For these reasons, the Commission denies the request for a reconciliation of the actual amounts collected in 2010 with the amounts intended to be collected in 2010.

3.3 Direction from Decision 2010-291

37. As discussed above, Decision 2009-045 directed that a portion of the identified revenue requirement shortfall be collected for the 2008-2009 test years. Rate riders G for ATCO North and J for ATCO South were implemented May 1, 2009 and designed to collect the shortfall by December 31, 2009. ATCO continued to apply the riders during 2010 and was directed in Decision 2010-291 to reconcile the revenue collections and final approved revenue requirement amounts subject to any outstanding placeholders when it made application for 2010 rates.³²

38. This direction was not included in the Commission's Directions summarized in Appendix 2 of Decision 2010-291 and was not included in the Application. However, the

³¹ On April 20, 2010 the Commission issued Decision 2010-167 which approved on an interim basis the collection of Carbon related rate riders. These interim, refundable rate riders will partially collect amounts that may be payable to ATCO Gas South as a result of adjusting revenue requirements and related riders to reflect the removal of Carbon assets from utility rate base and rates effective as of April 1, 2005 pending final determination of Carbon related revenue requirements and amounts to be recovered from ratepayers in Proceeding ID. 87.

³² Decision 2010-291, paragraph 157.

Commission accepts that the direction was complied with by ATCO in Proceeding ID. 731 in its response to UCA-AG-2.³³

4 ORDER

39. IT IS HEREBY ORDERED THAT:

- (1) The interim rates (with the exception of current Carbon Riders G, H and I, Transmission Rider T, and Rider P) in place for the period from January 1, 2008 to September 30, 2010 are approved as final rates, subject to the use of deferral accounts to address the finalization of all outstanding place holders and the removal of the Carbon assets from utility service.
- (2) The new rates and associated Rate Schedules ([Appendix 3](#) – North Rate Schedule and [Appendix 4](#) – South Rate Schedule) are approved, effective October 1, 2010, as final rates subject to the use of deferral accounts to address the finalization of all outstanding placeholders and the removal of the Carbon assets from utility service.
- (3) The proposed new Rider G for ATCO Gas North and new Rider J for ATCO Gas South to recover/refund amounts related to other proceedings as well as the remaining shortfalls/over-recoveries as identified in the Application are approved, effective October 1, 2010 to December 31, 2010.
- (4) Carbon Riders G, H and I, Transmission Rider T and Rider P remain in effect as approved on an interim basis until finalized at a later date.

³³ Exhibit 30.

Dated on September 29, 2010.

ALBERTA UTILITIES COMMISSION

(original signed by)

Mark Kolesar
Panel Chair

(original signed by)

Bill Lyttle
Commissioner

(original signed by)

Moin A. Yahya
Commissioner

APPENDIX 1 – PROCEEDING PARTICIPANTS

Name of Organization (Abbreviation) Counsel or Representative
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AltaGas Utilities Inc (AUI) R. Koizumi
BP Canada Energy Company (BP) C. G.Worthy G. Boone
The City of Calgary (CALG) M. Rowe H. Johnson D. Evanchuk G. Matwichuk
Consumers Coalition of Alberta (CCA) J. A. Wachowich J. A. Jodoin
ENMAX Energy Corporation (EEC) A. Morgans
Office of the Utilities Consumer Advocate (UCA) T. Marriott R. L. Bruggeman R. Daw K. Kellgren L. Kerckhof

<p>Alberta Utilities Commission</p> <p>Commission Panel M. Kolesar, Panel Chair B. Lyttle, Commissioner M. A. Yahya, Commissioner</p> <p>Commission Staff R. Marx (Commission Counsel) V. Slawinski (Commission Counsel) P. Howard R. Armstrong, P.Eng. C. Burt D. R. Weir, C.A. B. Leung</p>

APPENDIX 2 – SUMMARY OF COMMISSION DIRECTIONS

This section is provided for the convenience of readers. In the event of any difference between the Directions in this section and those in the main body of the Decision, the wording in the main body of the Decision shall prevail.

1. The Commission directs that the rates in place for 2008 and 2009 be made final, as applied for in the Application, subject to the use of deferral accounts to address the finalization of all outstanding placeholders and subject to the finalization of matters relating to the removal of the Carbon natural gas storage assets and associated production properties (Carbon) from utility service and revenue requirement presently being addressed in Application No. 1579086, Proceeding ID. 87. Paragraph 27
2. Based on the above, the Commission approves the methodology as proposed by ATCO in the Application and directs that the 2010 rates be based on the Commission approved 2009 final revenue requirement and 2009 forecast billing determinants. The Commission further directs that 2010 rates be made final and new Riders G and J be implemented October 1, 2010 to December 31, 2010, as applied for in the Application, subject to the use of deferral accounts to address the finalization of all outstanding placeholders and subject to the finalization of matters relating to the removal of Carbon from utility service and revenue requirement presently being addressed in Application No. 1579086, Proceeding ID. 87. Paragraph 34

APPENDIX 3 – NORTH RATE SCHEDULES

[\(return to text\)](#)



Appendix 3 - North
Rate Schedules Oct 1

(consists of 17 pages)

APPENDIX 4 – SOUTH RATE SCHEDULES

[\(return to text\)](#)



Appendix 4 - South
Rate Schedules Oct 1

(consists of 19 pages)

APPENDIX 3

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

October 1, 2010

Effective October 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES****INDEX**

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Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces General Conditions
Previously Effective May 4, 2004

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission:**

Changes in Rates from time to time are subject to approval by the Alberta Utilities Commission (Commission) for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the Commission, service to Customers under Special Contracts shall be subject to the terms and conditions thereof. A special contract is required for all Customers with annual requirements in excess of 500,000 GJ.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including interest).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective by Decision 2010-255
On Consumption September 7, 2010
This Replaces Rider "A"
Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	9.60	06/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Bentley	0.00	04/04/06	Innisfree	25.00	08/09/08	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Irma	20.00	04/10/15	Swan Hills	0.00	07/09/12
Bittern Lake	17.68	01/11/15	Itaska	12.00	04/09/21	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Muni	17.10	06/09/01	Thorsby	11.69	00/10/22
Bon Accord	25.00	04/11/01	Jasper Ntl Pk	17.10	06/09/01	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Kitscoty	10.00	05/09/15	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lacombe	22.00	04/06/02	Vermilion	15.00	04/04/07
Camrose	15.00	04/06/05	Lamont	35.00	04/05/10	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Lavoy	16.61	09/10/23	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Legal	16.60	06/09/12	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lloydminster	25.00	08/02/01	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Lougheed	16.67	02/04/18	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mannville	20.00	04/11/02	Whitecourt ***	19.00	07/10/01
Consort	22.00	04/05/07	Mayerthorpe	5.00	05/02/18			
Coronation	10.05	09/07/14	McLennan	24.00	05/05/19			
Czar	11.84	00/04/27	Millet	22.00	08/01/01			
Donnelly	30.00	05/09/06	Minburn	15.00	04/05/04			
Drayton Valley***	22.00	04/10/22	Mirror	12.60	06/07/13	<u>Municipalities –</u>		<u>Effective</u>
Eckville	24.00	04/07/08	Mundare	20.00	04/06/10	<u>Method C</u>	<u>%</u>	<u>Date</u>
Edgerton	15.00	04/04/16	Nampa	16.84	04/04/22	Andrew	9.00	99/11/25
Edmonton	28.50	10/08/01	Onoway	5.00	04/06/02	Beaverlodge	8.70	06/02/27
Edson***	20.00	06/04/18	Oyen	30.00	08/01/17	Eaglesham	5.26	05/06/08
Entwistle	17.32	10/02/22	Point Alison	15.00	07/10/12	Fort McMurray	8.70	06/07/04
Fairview	21.63	04/07/01	Ponoka	17.00	04/08/13	Hythe	8.70	07/02/26
Falher	15.00	04/06/10	Provost	16.00	10/01/01	Peace River	7.25	01/09/24
Fox Creek	12.93	01/06/11	Red Deer	32.00	10/01/01	Spruce Grove	8.26	10/06/14
Ft. Saskatchewan	0.00	04/09/28	Rimbey	24.00	04/03/01	St. Albert	5.26	06/03/20
Gibbons	30.00	05/10/01	Rocky Mtn. House	22.00	04/12/14			
Girouxville	20.00	04/06/10	Rycroft	15.00	04/10/14			
Golden Days	25.00	04/06/15	Ryley	5.00	04/08/06			
Grande Prairie	25.00	06/03/07	Seba Beach	20.00	10/06/03			
Grimshaw	28.00	01/12/01						

** FSD Customers at 0.00%.

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective by Decision 2010-255
On Consumption September 7, 2010
This Replaces Rider "B"
Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Alberta Beach	3.10	10/09/07	Lavoy	4.00	10/02/01
Argentia Beach	1.30	10/02/01	Legal	5.80	10/02/01
Bashaw	4.10	10/02/01	Lloydminster	2.00	10/02/01
Bentley	4.00	10/02/01	Mannville	5.70	10/02/01
Berwyn	10.50	10/02/01	Mayerthorpe	7.30	10/02/01
Blackfalds	2.90	10/02/01	Millett	3.90	10/02/01
Bon Accord	3.00	10/02/01	Minburn	7.40	10/02/01
Breton	4.70	10/02/01	Mundare	6.00	10/02/01
Bruderheim	2.70	10/02/01	Nampa	7.50	10/02/01
Camrose	3.20	10/02/01	Norglenwold	1.90	10/02/01
Caroline	2.90	10/02/01	Onoway	3.30	10/02/01
Clive	3.30	10/02/01	Oyen	2.90	10/02/01
Clyde	12.60	10/05/04	Paul Band First Nation	24.90	10/02/01
Cold Lake	4.20	10/02/01	Point Alison	2.80	10/02/01
Coronation	2.60	10/02/01	Ponoka	3.60	10/02/01
Edgerton	3.70	10/02/01	Provost	4.90	10/02/01
Edmonton	3.80	10/08/01	Red Deer	3.70	10/02/01
Edson	5.60	10/02/01	Rycroft	7.60	10/02/01
Entwistle	0.60	10/02/22	Ryley	24.60	10/02/01
Falher	2.70	10/02/01	Seba Beach	1.80	10/06/03
Fort McMurray	1.10	10/02/01	Silver Beach	1.90	10/02/01
Fort McMurray 468 First Nation	10.70	10/02/01	Slave Lake	3.30	10/02/01
Fort Saskatchewan	2.50	10/02/01	Stony Plain	2.90	10/02/01
Girouxville	5.70	10/02/01	Stony Plain Indian Reserve	2.60	10/02/01
Golden Days	1.90	10/02/01	Swan Hills	9.10	10/02/01
Grande Prairie	5.10	10/02/01	Sylvan Lake	2.70	10/02/01
Hardisty	5.60	10/02/01	Tofield	9.20	10/02/01
Hinton	2.70	10/02/01	Vegreville	4.50	10/02/01
Holden	15.60	10/02/01	Vermilion	3.30	10/02/01
Innisfree	5.80	10/02/01	Veteran	9.90	10/02/01
Irma	5.10	10/02/01	Viking	6.60	10/02/01
Itaska Beach	1.10	10/02/01	Wabamun	9.00	10/02/01
Jarvis Bay	1.10	10/02/01	Warburg	5.20	10/02/01
Jasper Municipality	2.50	10/02/01	Wembley	2.70	10/02/01

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Kitscoty	3.20	10/02/01	Wetaskiwin	6.00	10/02/01
Lacombe	3.40	10/02/01	Whitecourt	3.00	10/02/01
Lakeview	1.50	10/02/01			
Lamont	5.00	10/02/01			

By Decision 2009-183
Effective November 1, 2009 to October 31, 2010
This Replaces Rider "D"
Previously Effective November 1, 2008

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER "D" TO RETAILER DELIVERY SERVICE RATES FOR THE RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer Delivery Service Customers delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.245 % at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Rider "G"
Previously Effective May 1, 2009

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "G" SURCHARGE TO ALL DELIVERY SERVICE RATES**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Commission, effective October 1, 2010 to December 31, 2010.

For All Delivery Service Rates the amount is equal to:

-2.43% Credit

Effective by Decision 2010-348
On Consumption August 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "L" TO ALL RATES FOR CREDITING OR DEBITING LOAD BALANCING
DEFERRAL ACCOUNT (LBDA) BALANCES**

To be applied to the energy delivered to all Delivery Service customers as per the schedule below unless otherwise specified by specific contracts or the Commission, effective August 1, 2010 to October 31, 2010.

Low Use Delivery Rate	\$0.484 per GJ Debit
High Use Delivery Rate	\$0.381 per GJ Debit

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Rider "P"
Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "P" PENSION & BENCHMARKING TRUE UP RIDER**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Commission, effective October 1, 2010 to December 31, 2010.

For All Delivery Service Rates the amount is equal to:

6.20%

Effective by Decision 2010-128
On Consumption April 1, 2010

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "T" TRANSMISSION SERVICE CHARGE ADJUSTMENT TO LOW USE AND
HIGH USE DELIVERY SERVICE RATES**

To be applied to Low Use and High Use customers unless otherwise specified by specific contracts or the Commission, effective April 1, 2010 to December 31, 2010.

Low Use Delivery Rate	\$0.111 per GJ
High Use Delivery Rate	\$0.026 per GJ per Day of 24 Hr. Billing Demand

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Low Use Delivery Service
Previously Effective August 1, 2010

ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using less than 8,000 GJ per year, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.699 per Day
Variable Charge:	\$1.358 per GJ
Delivery Rate Surcharge:	Rider "G"
Load Balancing Deferral Account Rider:	Rider "L"
Pension & Benchmark Placeholder Rider:	Rider "P"
Transmission Service Charge Rider:	Rider "T"

ADDITIONAL CHARGES:

For Low Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces High Use Delivery Service
Previously Effective August 1, 2010
High Use Page 1 of 2

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using 8,000 GJ or more per year on an annual contract, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.777 per Day
Demand Charge:	\$0.382 per GJ per Day of 24 Hr. Billing Demand
Variable Charge:	\$0.000 per GJ
Delivery Rate Surcharge:	Rider "G"
Load Balancing Deferral Account Rider:	Rider "L"
Pension & Benchmark Placeholder:	Rider "P"
Transmission Service Charge Rider:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The greatest amount of gas in GJ delivered in any consecutive 24 hour billing period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period shall be divided by 2, **or**
2. The Nominated Demand.

PROVIDED that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any consecutive 24 hours in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

NOMINATED DEMAND:

A Customer whose maximum consumption exceeds 4,500 GJ for any 24 hour period in the winter period must nominate in writing twelve months in advance of each contract year the maximum consumption for any 24 hour period in the winter period in that contract year (the "Nominated Demand"). The Company reserves the right to restrict the amount of gas in GJ delivered in the winter period to the Nominated Demand and to restrict the amount of gas in GJ delivered in any one hour to **5%** of the Nominated Demand.

ADDITIONAL CHARGES:

For High Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:

Rider "D"

Gas Imbalances:**Settlement of Monthly Imbalance Quantity when Based on Daily Information:**

Magnitude of Imbalance Quantity	Reasons for Imbalance Quantity	Settlement by Company	Price
<5%	Overdeliveries	N/A	N/A
	Underdeliveries	N/A	N/A
>5%	Overdeliveries	Purchase	75% of the Average Daily AECO "C" Prices for that Month
	Underdeliveries	Sale	130% of the Average Daily AECO "C" Prices for that Month

Settlement of Imbalance Quantity Arising from Adjustments:

When the Customer's Account is put out of balance by actual adjustments, the Customer is required to bring the account into balance by providing 1/25 of the imbalance amount on a daily basis over a 25-day period.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge: \$0.090 per Mantle per Day

APPENDIX 4

ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

October 1, 2010

Effective October 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH
RATE SCHEDULES****INDEX**

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Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces General Conditions
Previously Effective May 4, 2004

ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission:**

Changes in Rates from time to time are subject to approval by the Alberta Utilities Commission (Commission) for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the Commission, service to Customers under Special Contracts shall be subject to the terms and conditions thereof. A special contract is required for all Customers with annual requirements in excess of 500,000 GJ.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including interest).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective by Decision 2010-185
On Consumption June 14, 2010
This Replaces Rider "A"
Previously Effective May 21, 2010

ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Calgary**	11.11	C	Claresholm	10.00	A	Lomond	20.00	A
Lethbridge	32.30	A	Coaldale	11.30	A	Longview	16.00	A
Acme	20.00	A	Coalhurst	12.44	A	Magrath	15.00	A
Airdrie	29.60	A	Cochrane	23.00	A	Milk River	30.00	A
Banff	31.20	A	Coutts	20.00	A	Nanton	13.00	A
Banff Park	5.25	C	Cowley	13.79	A	Nobleford	0.00	A
Barnwell	13.00	A	Cremona	27.00	A	Okotoks	5.25	C
Barons	14.97	A	Crossfield	17.00	A	Olds	27.50	A
Bassano	20.00	A	Crowsnest Pass	15.00	A	Penhold	18.00	A
Beiseker	15.00	A	Delburne	21.60	A	Picture Butte	6.00	C
Big Valley	5.26	C	Didsbury	25.00	A	Raymond	5.00	A
Black Diamond	14.00	A	Duchess	12.67	A	Rockyford	29.00	A
Bow Island	10.50	A	Elnora	16.00	A	Rosemary	14.78	A
Bowden	22.00	A	Foremost	21.00	A	Standard	11.34	A
Brooks	18.00	A	Fort Macleod	12.50	A	Stavely	10.00	A
Burdett	12.00	A	Glenwood	5.26	C	Stirling	5.00	A
Canmore	22.10	A	Granum	8.50	A	Strathmore	11.18	A
Carbon	15.07	A	High River	13.00	A	Taber	20.00	A
Cardston	15.00	A	Hill Spring	5.00	A	Taber*	35.00	A
Carmangay	15.00	A	Hussar	13.74	A	Trochu	14.20	A
Carstairs	25.00	A	Innisfail	5.26	C	Turner Valley	10.00	A
Champion	15.00	A	Irricana	11.18	A	Vauxhall	5.50	C
			Linden	15.23	A	Vulcan	15.00	A

* Applied to High Use and FSD customers.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective by Decision 2010-180
On Consumption May 21, 2010
This Replaces Rider "B"
Previously Effective March 25, 2010

**ATCO GAS AND PIPELINES LTD. – SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Banff	Taber
Redwood Meadows (Siksika Nation)	
Bow Island	
Foremost	
Rosemary	
Turner Valley	
Canmore	
Elnora	
Linden	
Brooks	
Granum	
Milk River	
Trochu	
Claresholm	
Lomond	
Nanton	
Bassano	
Nobleford	
Didsbury	
Olds	
Carstairs	
Airdrie	
Cardston	
Penhold	
Raymond	
Coutts	
Crowsnest Pass	
Vulcan	
Stirling	
Stavely	
Strathmore	
Champion	
Carmangay	
Hill Spring	

By Decision 2009-183
Effective November 1, 2009 to October 31, 2010
This Replaces Rider "D"
Previously Effective November 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH
RIDER "D" TO RETAILER DELIVERY SERVICE RATES FOR THE RECOVER OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer Delivery Service Customers delivering gas off the ATCO Gas South distribution system will be assessed a distribution UFG charge of 0.457 % at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

Effective by Order U2008-213
On Consumption on and after July 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "G" TO ALL RATES
FOR CREDITING OR DEBITING COMPANY OWNED PRODUCTION RELATED
BENEFITS/COSTS**

To be applied to the energy delivered to all Delivery Service customers unless otherwise specified by specific contracts or the Commission.

Company Owned Production Rate Rider (COPRR): \$0.00 per GJ

Effective by Decision 2010-167 & Errata
On Consumption on May 1, 2010
This Replaces Rider "H"
Previously Effective July 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "H" TO LOW USE AND HIGH USE DELIVERY SERVICE RATES
FOR RECOVERY OF CARBON RELATED COSTS**

To be applied to the energy delivered to Low Use and High Use Delivery Service customers unless otherwise specified by specific contracts or the Commission effective May 1, 2010 to December 31, 2010.

Carbon Recovery Rider (CRR): \$0.254 per GJ

Effective by Decision 2010-167 & Errata
On Consumption on May 1, 2010
This Replaces Rider "I"
Previously Effective July 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "I" TO IRRIGATION DELIVERY SERVICE RATES
FOR RECOVERY OF CARBON RELATED COSTS**

To be applied to the energy delivered to Irrigation Delivery Service customers unless otherwise specified by specific contracts or the Commission, effective May 1, 2010 to December 31, 2010.

Carbon Irrigation Recovery Rider (CIRR);

\$0.470 per GJ

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Rider "J"
Previously Effective May 1, 2009

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "J" SURCHARGE TO ALL DELIVERY SERVICE RATES**

To be applied to the fixed charge, variable charge, production and storage charge and demand charges to all customers unless otherwise specified by specific contracts or the Commission, effective October 1, 2010 to December 31, 2010.

For All Delivery Service Rates the amount is equal to: 5.89%

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Rider "P"
Previously Effective August 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "P" PENSION & BENCHMARKING TRUE UP RIDER**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Commission, effective October 1, 2010 to December 31, 2010.

For All Delivery Service Rates the amount is equal to:

17.52%

Effective by Decision 2010-128
On consumption April 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "T" TRANSMISSION SERVICE CHARGE ADJUSTMENT TO LOW USE AND
HIGH USE DELIVERY SERVICE RATES**

To be applied to the Low Use and High Use customers unless otherwise specified by specific contracts or the Commission, effective April 1, 2010 to December 31, 2010.

Low Use Delivery Rate \$0.039 per GJ

High Use Delivery Rate \$0.010 per Day per GJ of 24 Hr. Billing Demand

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Low Use Delivery Service
Previously Effective August 1, 2010

ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using less than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.620 per Day
Variable Charge:	\$1.028 per GJ
Production and Storage Charge:	\$0.000 per GJ
COPRR:	Rider "G"
CRR:	Rider "H"
Delivery Rate Surcharge:	Rider "J"
Pension & Benchmark Placeholder Rider:	Rider "P"
Transmission Service Charge Rider:	Rider "T"

ADDITIONAL CHARGES:

For Low Use Delivery Service customers that obtain their gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces High Use Delivery Service
Previously Effective August 1, 2010
High Use Page 1 of 2

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using 8,000 GJ or more per year on an annual contract except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.685 per Day
Demand Charge:	\$0.289 per Day per GJ of 24 Hr. Billing Demand
Variable Charge:	\$0.00 per GJ
Production and Storage Charge:	\$0.000 per GJ
COPRR:	Rider "G"
CRR:	Rider "H"
Delivery Rate Surcharge:	Rider "J"
Pension & Benchmark Placeholder Rider:	Rider "P"
Transmission Service Charge Rider:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The greatest amount of gas in GJ delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any consecutive 24 hours in the summer period shall be divided by 2, **or**
2. The Nominated Demand

PROVIDED that for a customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any consecutive 24 hours in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the customer.

NOMINATED DEMAND:

A customer whose maximum consumption exceeds 4 500 GJ for any 24-hour period in the winter period must nominate in writing twelve months in advance of each contract year the maximum consumption for any 24-hour period in the winter period in that contract year (the "Nominated Demand"). The Company reserves the right to restrict the amount of gas in GJ delivered in the winter period to the Nominated Demand and to restrict the amount of gas in GJ delivered in any one hour to **5%** of the Nominated Demand.

ADDITIONAL CHARGES:

For High Use Delivery Service customers that obtain their gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:

Rider "D"

Gas Imbalances:**Settlement of Monthly Imbalance Quantity when Based on Daily Information:**

Magnitude of Imbalance Quantity	Reasons for Imbalance Quantity	Settlement by Company	Price
<5%	Overdeliveries	N/A	N/A
	Underdeliveries	N/A	N/A
>5%	Overdeliveries	Purchase	75% of the Average Daily AECO "C" prices for that Month
	Underdeliveries	Sale	130% of the Average Daily AECO "C" prices for that Month

Settlement of Imbalance Quantity Arising from Adjustments:

When the Customer's Account is put out of balance by actual adjustments, the Customer is required to bring the account into balance by providing 1/25 of the imbalance amount on a daily basis over a 25-day period.

Effective by Decision 2010-466
On Consumption October 1, 2010
This Replaces Irrigation Delivery Service
Previously Effective August 1, 2010

ATCO GAS AND PIPELINES LTD. - SOUTH IRRIGATION DELIVERY SERVICE

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between April 1 and October 31.

CHARGES:

Fixed Charge:	\$1.052 per Day
Variable Charge:	\$0.965 per GJ
Production and Storage Charge:	\$0.000 per GJ
COPRR:	Rider "G"
CIRR:	Rider "I"
Delivery Rate Surcharge:	Rider "J"
Pension & Benchmark Placeholder Rider:	Rider "P"

ADDITIONAL CHARGES:

For Irrigation Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 7
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

Fixed Charge: \$0.090 per Mantle per Day