



ATCO Gas South

Amendment to Rider "A" with respect to the
Village of Beiseker

April 26, 2010



ALBERTA UTILITIES COMMISSION

Decision 2010-185: ATCO Gas South

Amendment to Rider "A" with respect to the Village of Beiseker

Application No. 1605818

April 26, 2010

Published by

Alberta Utilities Commission

Fifth Avenue Place, 4th Floor, 425 - 1 Street SW

Calgary, Alberta

T2P 3L8

Telephone: (403) 592-8845

Fax: (403) 592-4406

Web site: www.auc.ab.ca

**ATCO GAS SOUTH
AMENDMENT TO RIDER “A” WITH RESPECT TO THE
VILLAGE OF BEISEKER**

**Decision 2010-185
Application No. 1605818**

1. ATCO Gas South, a division of ATCO Gas and Pipelines Ltd. (ATCO Gas South) applied to the Alberta Utilities Commission (AUC or the Commission) for a Decision approving an amendment to Rider “A” (surcharge for a franchise fee). This allows the franchise fee in the Village of Beiseker (the Village) to be changed from 11.18 percent of the delivery revenue of ATCO Gas South derived from the sale of natural gas within the Village to 15.00 percent of the revenue of ATCO Gas South from the delivery of natural gas within the Village, but excluding revenue derived from the cost of gas.
2. Notice of the application was published in conjunction with the Notice for the Village’s application for renewal of its franchise agreement with ATCO Gas and Pipelines Ltd. and no objections were received. ATCO Gas South has given the AUC consent to proceed with the application without a hearing.
3. The AUC notes that these changes in rates result from the provisions included in the franchise agreement between the Village and ATCO Gas and Pipelines Ltd. which was approved in Decision 2010-184 issued in conjunction with this Decision. The franchise fee provisions included in the Agreement allow the Village to change the level of the franchise fee once annually within a cap of 35.00 percent. Article 4 (c) of the Franchise Agreement includes a requirement for the Village to publish notice prior to any change in the level of the fee.
4. The AUC pursuant to the *Gas Utilities Act*, R.S.A. 2000, c. G-5, hereby orders as follows:
 - (i) Application No. 1605818 by ATCO Gas South dated January 22, 2010 is approved, subject to the terms and conditions herein contained.
 - (ii) The new rate for the Village of Beiseker as indicated on Rider “A”, attached as [Appendix 1](#) to this Decision becomes effective upon the execution of the Village’s Franchise Renewal Agreement with ATCO Gas and Pipelines Ltd.
 - (iii) Any changes in the level of the franchise fee riders, including the implementation date, are required to be filed with the AUC for acknowledgement prior to the implementation of the new franchise fee rate.

Dated on April 26, 2010.

ALBERTA UTILITIES COMMISSION

(original signed by)

Thomas McGee
Commissioner

APPENDIX 1 – RIDER “A” WITH RESPECT TO THE VILLAGE OF BEISEKER

[\(return to text\)](#)



(consists of 1 page)

Effective by Decision 2009-168
On Consumption
This Replaces Rider "A"
Previously Effective January 19, 2010

ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Calgary**	11.11	C	Claresholm	10.00	A	Lomond	20.00	A
Lethbridge	32.30	A	Coaldale	11.30	A	Longview	16.00	A
Acme	20.00	A	Coalhurst	12.44	A	Magrath	15.00	A
Airdrie	29.60	A	Cochrane	23.00	A	Milk River	30.00	A
Banff	31.20	A	Coutts	20.00	A	Nanton	13.00	A
Banff Park	5.25	C	Cowley	13.79	A	Nobleford	0.00	A
Barnwell	13.00	A	Cremona	27.00	A	Okotoks	5.25	C
Barons	14.97	A	Crossfield	11.23	A	Olds	27.50	A
Bassano	20.00	A	Crowsnest Pass	15.00	A	Penhold	18.00	A
Beiseker	15.00	A	Delburne	21.60	A	Picture Butte	6.00	C
Big Valley	5.26	C	Didsbury	25.00	A	Raymond	5.00	A
Black Diamond	14.00	A	Duchess	12.67	A	Rockyford	29.00	A
Bow Island	10.50	A	Elnora	16.00	A	Rosemary	14.78	A
Bowden	22.00	A	Foremost	21.00	A	Standard	11.34	A
Brooks	18.00	A	Fort Macleod	12.50	A	Stavely	11.18	A
Burdett	12.00	A	Glenwood	5.26	C	Stirling	5.00	A
Canmore	22.10	A	Granum	8.50	A	Strathmore	11.18	A
Carbon	15.07	A	High River	13.00	A	Taber *	5.26	C
Cardston	15.00	A	Hill Spring	21.52	A	Trochu	14.20	A
Carmangay	15.97	A	Hussar	13.74	A	Turner Valley	10.00	A
Carstairs	25.00	A	Innisfail	5.26	C	Vauxhall	5.50	C
Champion	15.01	A	Irricana	11.18	A	Vulcan	15.00	A
			Linden	15.23	A			

* Includes a \$75,000 maximum annual allowable assessment on any individual metered account.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.