



**ATCO Gas, a division of ATCO Gas and Pipelines
Ltd.**

Errata to Decision 2011-414

2011-2012 Unaccounted for Gas Rates – Rider “D”

and

ATCO Gas

Errata to Decision 2011-417

Transmission Service Charge – Rider “T”

October 28, 2011

The Alberta Utilities Commission

Decision 2011-414 (Errata): ATCO Gas, a division of ATCO Gas and Pipelines Ltd.

Errata to Decision 2011-414

2011-2012 Unaccounted for Gas Rates – Rider “D”

Application No. 1607609

Proceeding ID No. 1408

and

Decision 2011-417 (Errata): ATCO Gas

Errata to Decision 2011-417

Transmission Service Charge – Rider “T”

Application No. 1607481

Proceeding ID No. 1336

October 28, 2011

Published by

The Alberta Utilities Commission

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**ATCO Gas, a division of ATCO Gas and Pipelines Ltd.
2011-2012 Unaccounted for Gas Rates – Rider “D”**

**Decision 2011-414 (Errata)
Application No. 1607609
Proceeding ID No. 1408**

and

**ATCO Gas
Transmission Service Charge – Rider “T”**

**Decision 2011-417 (Errata)
Application No. 1607481
Proceeding ID No. 1336**

1 Introduction

1. On October 21, 2011, the Alberta Utilities Commission (the Commission) approved ATCO Gas’ unaccounted for gas rates - Rider “D” application for ATCO Gas South and ATCO Gas North in Decision 2011-414.
2. On October 26, 2011, the Commission also approved ATCO Gas’ transmission service charge - “Rider T” for ATCO Gas South and ATCO Gas North in Decision 2011-417.
3. By way of letter dated October 27, 2011, ATCO Gas advised the Commission that it inadvertently incorporated out of date rate schedules as part of the subject Rider “D” application. These schedules did not reflect the wording approved in Decision [2010-573](#)¹ (2011 interim rates) in which the Commission identified ‘minor corrections’. Consequently, ATCO Gas requested that the Commission issue an errata with respect to Decision 2011-414 and Decision 2011-417, and incorporate the corrected rate schedules as both decisions contained the out of date rate schedules. Specifically, the Rider “D” rate schedule for ATCO Gas South from Decision 2011-414 read as follows:

All Retailer Delivery Service Customers delivering gas off the ATCO Gas South distribution system will be assessed a distribution UFG charge of 1.053% at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Customer Account.

4. The correct rate schedule should read:

All Retailer and **Default Supply Provider Customers utilizing Distribution Access Service** for delivering gas off the ATCO Gas South distribution system will be assessed a distribution UFG charge of 1.053% at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Customer Account.

¹ Decision 2010-573: ATCO Gas, 2011 Interim Rates, Application No. 1606548, Proceeding ID. 832, December 14, 2010.

5. A similar adjustment is required for ATCO Gas North and the correct rate schedule should read:

All Retailer and **Default Supply Provider Customers utilizing Distribution Access Service** for delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.671% at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Customer Account.

6. Section 48 of the Commission’s Rule 001: *Rules of Practice* indicates that “[t]he Commission may correct typographical errors, errors of calculation and similar errors made in any of its orders, decisions or directions.” Accordingly, this errata decision is issued to correct the error.

7. The Commission has attached ATCO Gas’ complete rate schedules which now include the corrected Rider “D” rates. As a result Appendix 3 and 4 from Decision 2011-414 has been revised to include the complete rate schedules for ATCO Gas North and ATCO Gas South respectively.

8. The Commission has also revised the rate schedules attached in Appendix 2 and 3 of Decision 2011-417 to include the corrected Rider “D” rate schedule for ATCO Gas North and ATCO Gas South respectively.

Dated on October 28, 2011.

The Alberta Utilities Commission

(original signed by)

Bill Lyttle
Commission Member



ATCO Gas, a division of ATCO Gas and Pipelines Ltd.

2011-2012 Unaccounted for Gas Rates – Rider “D”

October 21, 2011



The Alberta Utilities Commission

Decision 2011-414: ATCO Gas, a division of ATCO Gas and Pipelines Ltd.

2011-2012 Unaccounted for Gas Rates – Rider “D”

Application No. 1607609

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Contents

1	Introduction.....	1
2	Background	2
3	Issues	2
	3.1 Views of the parties.....	2
	3.2 Commission findings	3
4	Order	5
	Appendix 1 – Proceeding participants	7
	Appendix 2 – Summary of Commission directions.....	8
	Appendix 3 - ATCO Gas North rate schedules including Rider “D” effective November 1, 2011.....	9
	Appendix 4 - ATCO Gas South rate schedules including Rider “D” effective November 1, 2011.....	10

1 Introduction

1. On August 23, 2011, ATCO Gas (AG), a division of ATCO Gas and Pipelines Ltd., filed an application (the application) with the Alberta Utilities Commission (the AUC or the Commission) requesting approval, effective November 1, 2011, of the unaccounted for gas (UFG) percentage charges (Rider “D”) for each of the North and South service territories (referred to as AGN and AGS respectively) for the November 1, 2011 - October 31, 2012 gas year. The applied for Rider “D” charges are as follows:

AGN 2011/2012 Rider “D”: 0.671%
AGS 2011/2012 Rider “D”: 1.053%

2. On August 24, 2011, the Commission issued a notice of application which required interested parties to submit a statement of intent to participate (SIP) by 2 p.m., September 7, 2011. In their SIPs, parties were asked to provide comments setting out the reasons respecting their support or objection to the application.

3. The Commission received SIPs from BP Canada Energy Company (BP) and the Office of the Utilities Consumer Advocate (UCA). BP stated that they did not oppose the application but reserved the right to actively participate in the proceeding if matters arose. The UCA, however, submitted that it required more information and would like to test the application with a written proceeding with information requests followed by argument and reply.

4. Considering the above, the Commission set out the following written process to deal with the application:

Process step	Deadline date
Information requests to AG	2 p.m., September 20, 2011
Information responses	2 p.m., September 27, 2011
Argument	2 p.m., October 4, 2011
Reply argument	2 p.m., October 11, 2011

5. In reaching the determinations contained within this decision, the Commission has considered all relevant materials comprising the record of this proceeding, including the evidence and argument provided by each party. Accordingly, references in this decision to specific parts of the record are intended to assist the reader in understanding the Commission’s reasoning relating to a particular matter and should not be taken as an indication that the Commission did not consider all relevant portions of the record with respect to that matter.

2 Background

6. In Decision 2010-506,¹ the Commission approved AG’s 2010-2011 UFG Rider “D” rates for AGN and AGS, and included the following direction to AG with respect to its next UFG application:

With respect to the UFG percentage volume itself, as noted earlier in this Decision, the trend, particularly for AGS, appears to be increasing. However, the Commission takes comfort in AG’s response that UFG “is well within historic levels” and also notes that none of the interveners opposed the UFG percentage calculations proposed in this Application. However, the Commission is concerned with the overall trend. Should forecast UFG levels increase next year in AGS and AGN the Commission directs AG in its next UFG application to discuss the reasons for the increase and what additional steps it is taking to reduce UFG.²

3 Issues

7. The UCA raised concerns with respect to the following areas of the application: the validity of using historical UFG rates as a reasonableness test for AG’s proposed UFG rates, AG’s explanation of why UFG rates are increasing, seasonality of UFG rates and negative UFG.

3.1 Views of the parties

8. The UCA submitted that AG has not responded satisfactorily to the Commission's prior concerns regarding the increase in UFG for AGN and AGS. The UCA submitted that the Commission's directive from Decision 2010-506 to AG should be repeated or updated with an indication that the Commission remains concerned with the overall upward trend of UFG for both AGN and AGS, and that AG’s explanation for the increase in UFG was deficient and expects a more detailed explanation at its next UFG application on what is driving the increase in UFG and what initiatives ATCO Gas is undertaking to minimize UFG. AG should also be directed to explain the seasonal differences in UFG for AGN and AGS. The UCA also submitted that reliance on historical UFG rates provide little support to the reasonableness of current UFG rates as there has been fundamental changes to operations and measurements which significantly impact the comparability of annual UFG rates.

9. The UCA also argued that AG has not done enough to reduce UFG for AGN and AGS. The UCA submits that the Commission should direct AG to provide a clear and detailed explanation of the reduction or increase in the UFG rates of AGN and AGS arising from its program(s) of UFG reduction at the time of its next Rider “D” application.

10. Notwithstanding the above concerns raised by the UCA, the UCA recommended that the Commission approve the proposed Rider “D”.

11. In responding to the concerns raised by the UCA, ATCO submitted that it explained within this proceeding its efforts to improve measurement equipment and practices to accurately

¹ Decision 2010-506: ATCO Gas, a division of ATCO Gas and Pipelines Ltd. 2010-2011 Unaccounted for Gas Rates – Rider “D”, Application No. 1606503, Proceeding ID. 799, October 27, 2010.

² Decision 2010-506, page 4, paragraph 20.

portray UFG on its system.³ In particular, AG submitted that in its 2011/2012 general rate application (GRA) AG addressed that one of the benefits to automated meter reading and non-scada meters is to assist in identifying UFG related issues that may occur which is expected to assist in the identification of UFG issues on a prospective basis.

12. AG asserted that approved historical UFG rates provide a reasonableness check against its proposed 2011-2012 UFG rates and considers that changes in methodology in calculating UFG rates does not lessen the reasonableness of past UFG rates or their ability to be compared against AG’s proposed UFG rates in this application.

13. AG also submitted that it provided insight into the seasonal and monthly variations of UFG and where UFG might be reduced in response to AUC-AG-01.

3.2 Commission findings

14. Although the UCA expressed concerns with respect to AG’s explanations regarding underlying fundamentals that impact AG’s UFG rate, the UCA did not object to AG’s proposed UFG rates. The Commission is satisfied that AG’s proposed UFG rates appear reasonable when compared against historical UFG rates, and that a rolling three-year average mitigates the impact of any annual UFG abnormalities. Further, the UFG calculation methodology is consistent with the methodology approved in Decision 2010-506. The Commission therefore approves AG’s proposed UFG Rider “D” rates and schedules as filed:

AGN 2011/2012 Rider “D”: 0.671%

AGS 2011/2012 Rider “D”: 1.053%

15. With respect to AG’s last UFG application, the Commission stated in Decision 2010-506 that:

With respect to the UFG percentage volume itself, as noted earlier in this Decision, the trend, particularly for AGS, appears to be increasing. However, the Commission takes comfort in AG’s response that UFG “is well within historic levels” and also notes that none of the interveners opposed the UFG percentage calculations proposed in this Application. However, the Commission is concerned with the overall trend. Should forecast UFG levels increase next year in AGS and AGN the Commission directs AG in its next UFG application to discuss the reasons for the increase and what additional steps it is taking to reduce UFG.⁴

16. In this application, AG responded to the above direction as follows:

AGS UFG for 2010 has decreased by 0.26 % from the 2009 UFG and for AGN, the UFG for 2010 has increased by 0.124 % from the 2009 UFG. Neither change is significant. The year over year change in the proposed Rider D rates is minimal and continues to be within historical ranges as shown in the table of historic Rider D rates in Paragraph 25 of this Application. The reason for the increase in AGN and decrease for AGS is impossible to ascribe to a single factor, as it is by definition “unaccounted for”. However, there are a number of factors that cause variation in UFG from year to year. First, the distribution

³ UCA-AG 4(i).

⁴ Paragraph 20 of Decision 2010-506.

system of ATCO Gas is complex. It has over 3700 receipt points, over one million delivery points, and approximately 38,000km of distribution main. It is sourced by supplies that have a heating value range of approximately 15% both between locations as well as variation at the same location over the course of a year. Second, ATCO Gas is continually making improvements in its practices, installing incremental and replacement facilities, and meeting new standards, all of which affect UFG. Third, the determination of Rider D is based on a three year average of historic annual UFG. As a result, Rider D will have ongoing variability as the UFG varies in individual years.

17. AG also submitted that it has identified initiatives or capital programs in its 2011/2012 GRA that will result in improved UFG monitoring:

- The urban mains replacement program and plastic pipe replacement program, both of which will replace aging distribution pipe that is considered higher risk for breakage and leakage. AG explained that pipe approaching the end of its operating life is more prone to leak, as such, these programs should contribute to lowering.
- The installation of automated meter reading and non-scada meters which should also help identify UFG and potentially result in lower UFG costs.
- AG has a robust process in place to ensure all customer meters satisfy the requirements of Measurement Canada in the accurate measurement of gas delivery. As well, AG indicated that it is moving to the new Measurement Canada requirement (S-S-0-6) which has the intent of replacing delivery meters prior to failure, rather than after failure.

18. The Commission recognizes that all distribution pipeline systems have UFG as fuel or system gas usage and unidentified gas loss is a normal outcome of operating a natural gas distribution system. The Commission is satisfied that AG is taking measures to improve management of its UFG and is satisfied with AG’s responses to the Commission’s direction from Decision 2010-506. The Commission makes no determination on the initiatives or capital programs that were filed as part of AG’s 2011/2012 GRA as those are the basis of another proceeding. However, the Commission notes that the UFG for AG has increased in the north in 2010 and declined in the south over the same period, and that particular months suggest seasonality swings in UFG that results in some months experiencing negative UFG. The Commission is still unclear as to why there is an obvious three-year trend in the north system of negative UFG in the spring and summer periods. As well, the Commission is cognizant of some of the concerns raised by the UCA. The Commission therefore directs AG to provide the following information with its next UFG application:

- A clear and detailed explanation of the seasonal difference in UFG rates at the time of its next Rider “D” application.
- In all month(s) where measured system deliveries exceed measured system receipts AG will provide the following:
 - (a) the aggregate daily forecasting system actual to estimate imbalance
 - (b) the aggregate amount (GJ) of measurement corrections processed
 - (c) the aggregate customer account imbalances
 - (d) the aggregate Load Balancing transactions
- The reasons for any increases/decreases in UFG for AGN and AGS and what additional steps it is taking to reduce UFG in its next UFG application.

4 Order

19. It is hereby ordered that:

- (1) ATCO Gas unaccounted for gas rate Rider “D” is approved as filed, effective November 1, 2011.

Dated on October 21, 2011.

The Alberta Utilities Commission

(original signed by)

Bill Lyttle
Commission Member

Appendix 1 – Proceeding participants

Name of organization (abbreviation) counsel or representative
ATCO Gas (AG) G. Schmidt A. Green
BP Canada Energy Company (BP) C.G. Worthy G.W. Boone
Office of the Utilities Consumer Advocate (UCA) T. Marriott R. Daw G. Garbutt

The Alberta Utilities Commission
Commission Panel B. Lyttle, Commission Member
Commission Staff S. Ramdin (Commission Counsel) M. McJannet B. Whyte J. Thygesen, CA, M.B.A.

Appendix 2 – Summary of Commission directions

This section is provided for the convenience of readers. In the event of any difference between the directions in this section and those in the main body of the decision, the wording in the main body of the decision shall prevail.

1. The Commission recognizes that all distribution pipeline systems have UFG as fuel or system gas usage and unidentified gas loss is a normal outcome of operating a natural gas distribution system. The Commission is satisfied that AG is taking measures to improve management of its UFG and is satisfied with AG’s responses to the Commission’s direction from Decision 2010-506. The Commission makes no determination on the initiatives or capital programs that were filed as part of AG’s 2011/2012 GRA as those are the basis of another proceeding. However, the Commission notes that the UFG for AG has increased in the north in 2010 and declined in the south over the same period, and that particular months suggest seasonality swings in UFG that results in some months experiencing negative UFG. The Commission is still unclear as to why there is an obvious three-year trend in the north system of negative UFG in the spring and summer periods. As well, the Commission is cognizant of some of the concerns raised by the UCA. The Commission therefore directs AG to provide the following information with its next UFG application:
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 - In all month(s) where measured system deliveries exceed measured system receipts AG will provide the following:
 - (a) the aggregate daily forecasting system actual to estimate imbalance
 - (b) the aggregate amount (GJ) of measurement corrections processed
 - (c) the aggregate customer account imbalances
 - (d) the aggregate Load Balancing transactions
 - The reasons for any increases/decreases in UFG for AGN and AGS and what additional steps it is taking to reduce UFG in its next UFG application.

..... Paragraph 18

Appendix 3 – ATCO Gas North rate schedules including Rider “D” effective November 1, 2011



Appendix 3 - North
Rate Schedule Noven

(consists of 15 pages)

Appendix 4 – ATCO Gas South rate schedules including Rider “D” effective November 1, 2011



Appendix 4 - South
Rate Schedule Noven

(consists of 18 pages)

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

November 1, 2011

Effective November 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES**

INDEX

	Page
<u>Conditions</u>	
General Conditions.....	3
<u>Riders</u>	
Rider "A" Municipal Franchise Fee.....	4
Rider "B" Municipal Property Tax and Specific Costs	5
Rider "D" Unaccounted For Gas	6
Rider "E" Deemed Value of Gas	7
Rider "S" Interim Rider	8
Rider "T" Transmission Service Charge	9
Rider "W" Weather Deferral Account Rider	10
<u>Delivery Service Rates</u>	
Low Use Delivery Service.....	11
Mid Use Delivery Service	12
High Use Delivery Service.....	13
<u>Other Service Rates</u>	
Emergency Delivery Service	14
Unmetered Gas Light Service	15

Effective January 1, 2011 by Decision 2010-573
This Replaces General Conditions
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	9.60	06/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Beaverlodge	10.00	11/07/13	Innisfree	25.00	08/09/08	St. Albert	18.80	11/05/10
Bentley	0.00	04/04/06	Irma	20.00	04/10/15	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Itaska	12.00	04/09/21	Swan Hills	0.00	07/09/12
Bittern Lake	5.00	11/06/03	Jasper Muni	17.10	06/09/01	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Ntl Pk	17.10	06/09/01	Thorsby	10.00	10/12/17
Bon Accord	25.00	04/11/01	Kitscoty	10.00	05/09/15	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Lacombe	22.00	04/06/02	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lamont	35.00	04/05/10	Vermilion	15.00	04/04/07
Camrose	16.00	11/01/01	Lavoy	16.61	09/10/23	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Legal	16.60	06/09/12	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Lloydminster	25.00	08/02/01	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lougheed	16.67	02/04/18	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Mannville	20.00	04/11/02	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mayerthorpe	5.00	05/02/18	Whitecourt ***	19.00	07/10/01
Consort	22.00	04/05/07	McLennan	24.00	05/05/19			
Coronation	10.05	09/07/14	Millet	22.00	08/01/01			
Czar	11.84	00/04/27	Minburn	15.00	04/05/04			
Donnelly	30.00	05/09/06	Mirror	12.60	06/07/13			
Drayton Valley***	22.00	04/10/22	Mundare	20.00	04/06/10			
Eckville	24.00	04/07/08	Nampa	16.84	04/04/22	<u>Municipalities – Method C</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Edgerton	15.00	04/04/16	Onoway	5.00	04/06/02	Andrew	9.00	99/11/25
Edmonton	32.90	11/01/01	Oyen	30.00	08/01/17	Eglesham	5.26	05/06/08
Edson***	20.00	06/04/18	Peace River	24.70	10/10/18	Fort McMurray	8.70	06/07/04
Entwistle	17.32	10/02/22	Point Alison	15.00	07/10/12	Hythe	8.70	07/02/26
Fairview	21.63	04/07/01	Ponoka	17.00	04/08/13	Spruce Grove	8.26	10/06/14
Falher	15.00	04/06/10	Provost	16.00	10/01/01			
Fox Creek	12.93	01/06/11	Red Deer	33.00	11/01/01			
Ft. Saskatchewan	0.00	04/09/28	Rimbey	24.00	04/03/01			
Gibbons	30.00	05/10/01	Rocky Mtn. House	23.00	11/01/01			
Girouxville	20.00	04/06/10	Rycroft	15.00	04/10/14			
Golden Days	25.00	04/06/15	Ryley	5.00	04/08/06			
Grande Prairie	25.00	06/03/07	Seba Beach	20.00	10/06/03			
Grimshaw	28.00	01/12/01						

** FSD Customers at 0.00%.

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective July 13, 2011 by Decision 2011-219
This Replaces Rider "B"
Previously Effective July 8, 2011

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	3.40	11/02/01	Lavoy	2.60	11/02/01
Argentia Beach	1.00	11/02/01	Legal	3.80	11/02/01
Bashaw	2.60	11/02/01	Lloydminster	1.60	11/02/01
Beaverlodge	5.80	11/07/13	Mannville	3.90	11/02/01
Bentley	3.20	11/02/01	Minburn	4.50	11/02/01
Berwyn	7.00	11/02/01	Mundare	4.30	11/02/01
Bittern Lake	10.60	11/06/03	Nampa	3.00	11/02/01
Blackfalds	3.60	11/02/01	Norglenwold	1.30	11/02/01
Bon Accord	3.10	11/02/01	Onoway	9.80	11/02/01
Breton	3.70	11/02/01	Oyen	1.00	11/02/01
Bruderheim	3.00	11/02/01	Paul Band First Nation	15.10	11/02/01
Camrose	2.70	11/02/01	Point Alison	2.70	11/02/01
Caroline	2.10	11/02/01	Ponoka	2.40	11/02/01
Clive	1.60	11/02/01	Provost	3.80	11/02/01
Clyde	5.40	11/02/01	Red Deer	2.60	11/02/01
Cold Lake	1.80	11/02/01	Rycroft	4.70	11/02/01
Coronation	7.90	11/02/01	Ryley	13.50	11/02/01
Edgerton	2.30	11/02/01	Seba Beach	1.60	11/02/01
Edmonton	4.10	11/02/01	Silver Beach	1.40	11/02/01
Edson	4.60	11/02/01	Slave Lake	2.40	11/02/01
Entwistle	0.00	11/02/01	Spirit River	9.50	11/07/08
Falher	3.90	11/02/01	Stony Plain	1.70	11/02/01
Fort McMurray 468 First Nation	6.10	11/02/01	Stony Plain Indian Reserve	5.00	11/02/01
Fort Saskatchewan	1.50	11/02/01	Swan Hills	5.30	11/02/01
Girouxville	5.10	11/02/01	Sylvan Lake	2.00	11/02/01
Golden Days	1.00	11/02/01	Thorsby	8.20	11/02/01
Grande Prairie	3.90	11/02/01	Tofield	9.40	11/02/01
Hardisty	3.50	11/02/01	Vegreville	2.60	11/02/01
Hinton	2.00	11/02/01	Vermilion	2.40	11/02/01
Holden	12.60	11/02/01	Veteran	5.90	11/02/01
Innisfree	3.00	11/02/01	Viking	4.90	11/02/01
Irma	3.50	11/02/01	Wabamun	5.70	11/02/01
Itaska Beach	1.10	11/02/01	Warburg	3.90	11/02/01
Jarvis Bay	1.10	11/02/01	Wembley	1.50	11/02/01
Jasper Municipality	2.60	11/02/01	Wetaskiwin	3.80	11/02/01
Kitscoty	5.30	11/02/01	Whitecourt	1.90	11/02/01
Lacombe	2.10	11/02/01	Wood Buffalo (Ft McMurray)	0.80	11/02/01
Lakeview	0.80	11/02/01			
Lamont	5.30	11/02/01			

Effective November 1, 2011 to October 31, 2012 by Decision 2011-414 (Errata)
This Replaces Rider "D"
Previously Effective November 1, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE
RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.671% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective May 1, 2011 by Decision 2011-127 & 2011-170

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "S" INTERIM RIDER**

To be applied to the Fixed Charge, Variable Charge and Demand Charge to all customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2011.

For All Delivery Service Rates the amount is equal to:

14.39%

Effective November 1, 2011 by Decision 2011-417
This Replaces Rider "T"
Previously Effective May 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2011.

Low Use Delivery Rate	\$0.582 per GJ
Mid Use Delivery Rate	\$0.545 per GJ
High Use Delivery Rate	\$0.181 per GJ per Day of 24 Hr. Billing Demand

In addition to the rates charged above the following rates will be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts of the AUC for the period effective November 1, 2011 to December 31, 2011.

Low Use Delivery Rate	\$0.147 per GJ Credit
Mid Use Delivery Rate	\$0.132 per GJ Credit
High Use Delivery Rate	\$0.066 per GJ per Day of 24 Hr. Billing Demand Credit

Effective August 1, 2011 by Decision 2011-313

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "W" WEATHER DEFERRAL ACCOUNT RIDER**

To be applied to Low Use and Mid Use customers unless otherwise specified by specific contracts or the AUC, effective August 1, 2011 to July 31, 2012.

Low Use Delivery Rate	\$0.135 per GJ Credit
Mid Use Delivery Rate	\$0.129 per GJ Credit

Effective August 1, 2011 by Decision 2011-313
This Replaces Low Use Delivery Service
Previously Effective May 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
LOW USE DELIVERY SERVICE**

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.770 per Day
Variable Charge:	\$0.697 per GJ
Interim Rider:	Rider "S"
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective August 1, 2011 by Decision 2011-313
This Replaces Mid Use Delivery Service
Previously Effective May 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
MID USE DELIVERY SERVICE**

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.770 per Day
Variable Charge:	\$0.783 per GJ
Interim Rider:	Rider "S"
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2011 by Decision 2011-127 & 2011-170
This Replaces High Use Delivery Service
Previously Effective January 1, 2011

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$4.345 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.142 per GJ per Day of 24 Hr. Billing Demand
Interim Rider:	Rider "S"
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge: \$0.090 per Mantle per Day

ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

November 1, 2011

Effective November 1, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH
RATE SCHEDULES**

INDEX

	Page
<u>Conditions</u>	
General Conditions.....	3
<u>Riders</u>	
Rider "A" Municipal Franchise Fee.....	4
Rider "B" Municipal Property Tax and Specific Costs	5
Rider "D" Unaccounted For Gas	6
Rider "E" Deemed Value of Gas	7
Rider "H" Carbon Recovery Rider	8
Rider "I" Carbon Recovery Rider - Irrigation.....	9
Rider "S" Interim Rider	10
Rider "T" Transmission Service Charge.....	11
Rider "W" Weather Deferral Account Rider	12
<u>Delivery Service Rates</u>	
Low Use Delivery Service.....	13
Mid Use Delivery Service	14
High Use Delivery Service.....	15
Irrigation Delivery Service.....	16
<u>Other Service Rates</u>	
Emergency Delivery Service	17
Unmetered Gas Light Service	18

Effective January 1, 2011 by Decision 2010-573
This Replaces General Conditions
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective May 13, 2011 by Decision 2011-071 (Errata)
This Replaces Rider "A"
Previously Effective January 8, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method C</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Banff Ntl Park	5.25	90/01/01
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Big Valley	5.26	06/04/25
Barnwell	13.00	01/01/18	Granum	8.50	04/10/26	Glenwood	5.26	94/10/01
Barons	14.97	00/08/21	High River	13.00	04/10/15	Innisfail	5.26	06/12/11
Bassano	20.00	06/06/21	Hill Spring	5.00	10/03/25	Okotoks	5.25	75/09/08
Beiseker	15.00	10/06/14	Hussar	13.74	01/02/21	Picture Butte	6.00	06/09/11
Black Diamond	14.00	00/09/19	Irricana	11.18	99/12/06	Vauxhall	5.50	10/01/19
Bow Island	10.50	03/09/23	Lethbridge	32.30	02/01/14			
Bowden	22.00	07/02/16	Linden	15.23	04/07/09			
Brooks	18.00	04/09/13	Lomond	20.00	05/05/26			
Burdett	12.00	04/09/08	Longview	16.00	01/12/10			
Canmore	22.10	04/05/13	Magrath	15.00	10/01/18			
Carbon	15.07	00/09/18	Milk River	30.00	04/12/14			
Cardston	15.00	07/10/04	Nanton	13.00	05/11/04			
Carmangay	15.00	10/03/02	Nobleford	0.00	06/10/04			
Carstairs	25.00	07/08/01	Olds	27.50	07/04/24			
Champion	15.00	10/03/02	Penhold	18.00	08/07/13			
Claresholm	10.00	05/05/05	Raymond	5.00	08/08/13			
Coaldale	11.30	00/06/12	Rockyford	29.00	10/01/01			
Coalhurst	12.44	00/09/19	Rosemary	14.78	04/01/21			
Cochrane	23.00	05/08/19	Standard	11.34	00/12/13			
Coutts	20.00	08/09/09	Stavely	10.00	10/02/03			
Cowley	13.79	02/08/23	Stirling	5.00	09/07/28			
Cremona	27.00	09/01/01	Strathmore	11.18	10/02/17			
Crossfield	17.00	10/05/07	Taber	20.00	10/05/21			
Crowsnest Pass	15.00	09/03/01	Taber*	35.00	10/05/21			
Delburne	21.60	07/04/10	Trochu	14.20	05/04/08			
Didsbury	25.00	10/01/01	Turner Valley	10.00	04/02/23			
Duchess	12.67	01/05/17	Vulcan	25.00	11/01/08			

* Applied to High Use and FSD customers.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective September 12, 2011 by Decision 2011-288
This Replaces Rider "B"
Previously Effective May 13, 2011

**ATCO GAS AND PIPELINES LTD. – SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Ardrie	2.30	11/02/01	Redwood Meadows (Siksika)	9.60	11/02/01
Banff Town	0.10	11/02/01	Rosemary	4.60	11/02/01
Bassano	3.00	11/02/01	Stavely	1.70	11/02/01
Bow Island	4.70	11/02/01	Stirling	1.90	11/02/01
Brooks	3.70	11/02/01	Strathmore	1.30	11/02/01
Canmore	2.90	11/02/01	Taber	3.60	11/02/01
Cardston	3.80	11/02/01	Trochu	5.10	11/02/01
Carmangay	4.40	11/02/01	Turner Valley	5.30	11/02/01
Carstairs	2.30	11/02/01	Vulcan	3.00	11/02/01
Champion	2.50	11/02/01			
Claresholm	2.80	11/02/01			
Coaldale	3.50	11/05/13			
Coutts	4.50	11/02/01			
Crowsnest Pass	4.40	11/02/01			
Didsbury	3.30	11/02/01			
Duchess	4.00	11/09/12			
Elnora	2.80	11/02/01			
Foremost	3.20	11/02/01			
Granum	6.50	11/02/01			
Hill Spring	5.10	11/02/01			
Linden	5.40	11/02/01			
Lomond	3.60	11/02/01			
Milk River	5.70	11/02/01			
Nanton	4.30	11/02/01			
Nobleford	0.40	11/02/01			
Olds	2.30	11/02/01			
Penhold	3.40	11/02/01			
Raymond	4.30	11/02/01			

Effective November 1, 2011 to October 31, 2012 by Decision 2011-414 (Errata)
This Replaces Rider "D"
Previously Effective November 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH
RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE
RECOVER OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas South distribution system will be assessed a distribution UFG charge of 1.053% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

Effective January 1, 2011 by Decision 2010-573
This Replaces Rider "H"
Previously Effective November 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "H" TO LOW USE, MID USE AND HIGH USE DELIVERY SERVICE RATES
FOR RECOVERY OF CARBON RELATED COSTS**

To be applied to the energy delivered to Low Use, Mid Use and High Use Delivery Service customers unless otherwise specified by specific contracts or the AUC effective November 1, 2010 to December 31, 2011.

Carbon Recovery Rider (CRR): \$0.283 per GJ

Effective November 1, 2010 by Decision 2010-496
This Replaces Rider "I"
Previously Effective May 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "I" TO IRRIGATION DELIVERY SERVICE RATES
FOR RECOVERY OF CARBON RELATED COSTS**

To be applied to the energy delivered to Irrigation Delivery Service customers unless otherwise specified by specific contracts or the AUC, effective November 1, 2010 to December 31, 2011.

Carbon Irrigation Recovery Rider (CIRR): \$0.566 per GJ

Effective May 1, 2011 by Decision 2011-127 & 2011-170

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "S" INTERIM RIDER**

To be applied to the Fixed Charge, Variable Charge and Demand Charge to all customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2011.

For All Delivery Service Rates the amount is equal to: 14.16%

Effective November 1, 2011 by Decision 2011-417
This Replaces Rider "T"
Previously Effective May 1, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to the Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or AUC, effective May 1, 2011.

Low Use Delivery Rate	\$0.285 per GJ
Mid Use Delivery Rate	\$0.268 per GJ
High Use Delivery Rate	\$0.097 per Day per GJ of 24 Hr. Billing Demand

In addition to the rates charged above the following rates will be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts of the AUC for the period effective November 1, 2011 to December 31, 2011.

Low Use Delivery Rate	\$0.088 per GJ Credit
Mid Use Delivery Rate	\$0.071 per GJ Credit
High Use Delivery Rate	\$0.037 per GJ per Day of 24 Hr. Billing Demand Credit

Effective August 1, 2011 by Decision 2011-313

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "W" WEATHER DEFERRAL ACCOUNT RIDER**

To be applied to the Low Use and Mid Use customers unless otherwise specified by specific contracts or AUC, effective August 1, 2011 to July 31, 2012.

Low Use Delivery Rate	\$0.145 per GJ Credit
Mid Use Delivery Rate	\$0.135 per GJ Credit

Effective August 1, 2011 by Decision 2011-313
This Replaces Low Use Delivery Service
Previously Effective May 1, 2011

ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.668 per Day
Variable Charge:	\$0.645 per GJ
CRR:	Rider "H"
Interim Rider:	Rider "S"
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective August 1, 2011 by Decision 2011-313
This Replaces Mid Use Delivery Service
Previously Effective May 1, 2011

ATCO GAS AND PIPELINES LTD. – SOUTH MID USE DELIVERY SERVICE

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.668 per Day
Variable Charge:	\$0.650 per GJ
CRR:	Rider "H"
Interim Rider:	Rider "S"
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2011 by Decision 2011-127 & 2011-170
This Replaces High Use Delivery Service
Previously Effective January 1, 2011

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$3.292 per Day
Variable Charge:	\$0.00 per GJ
Demand Charge:	\$0.144 per Day per GJ of 24 Hr. Billing Demand
CRR:	Rider "H"
Interim Rider:	Rider "S"
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective May 1, 2011 by Decision 2011-127 & 2011-170
This Replaces Irrigation Delivery Service
Previously Effective January 1, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH
IRRIGATION DELIVERY SERVICE**

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between April 1 and October 31.

CHARGES:

Fixed Charge:	\$1.192 per Day
Variable Charge:	\$0.983 per GJ
CIRR:	Rider "I"
Interim Rider:	Rider "S"

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 7
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

Fixed Charge: \$0.090 per Mantle per Day