



## **ATCO Gas**

**2011 Interim Rates Compliance Filing to Decision 2011-127**

**April 25, 2011**



**The Alberta Utilities Commission**

Decision 2011-170: ATCO Gas

2011 Interim Rates Compliance Filing to Decision 2011-127

Application No. 1606898

Proceeding ID No. 1024

April 25, 2011

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The Alberta Utilities Commission

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## **1 Introduction**

1. On April 12, 2011, ATCO Gas (AG) filed a compliance filing (filing) with the Alberta Utilities Commission (the AUC or the Commission) requesting approval for interim refundable rates and Rider “S” for AG North (North) and AG South (South), effective May 1, 2011, using a reduced revenue shortfall of \$38,366,000. AG also requested approval for a revision to Rider “T”. AG proposed that each of Rider “S” and Rider “T” terminate on December 31, 2011. The interim rates, Rider “S” and Rider “T” were revised by AG pursuant to the Order issued by the Commission in Decision [2011-127](#).<sup>1</sup>

2. The Commission issued a letter on April 15, 2011, notifying the parties that had registered for this proceeding of the filing and requested that their comments be filed by April 18, 2011. The AUC only received comments from the Consumers’ Coalition of Alberta, which stated it had no objections.

3. For the purposes of this decision, the Commission considers the record to have closed on April 18, 2011.

4. The panel assigned to consider this proceeding consisted of Moin A. Yahya (Panel Chair), Bill Lyttle (Commission Member), and Kay Holgate (Commission Member).

## **2 Background**

5. In Decision 2011-127 the Commission reduced AG’s revenue shortfall recovery for 2011 by \$8,750,000, which necessitated revisions to the previously proposed interim rate Rider “S” and which had been proposed by AG to be effective April 1, 2011. Given that the decision’s date of release was on April 1, 2011, the Commission advanced the previously requested effective date of April 1, 2011 to May 1, 2011. Accordingly, AG was required to make the filing to revise both riders.

## **3 Issues**

6. No specific issues in respect of the filing were identified by interested parties. However, the Commission was concerned with the proposed termination date of December 31, 2011 for each of Rider “S” and Rider “T”.

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<sup>1</sup> Decision 2011-127: ATCO Gas, 2011 Interim Rates, Application No. 1606898, Proceeding ID No. 1024, April 1, 2011.

#### 4 Discussion of issues

7. The Commission considers that a termination date is unnecessary for either of Rider “S” or Rider “T”. The Commission recognizes that amending these riders at some future date may be necessary in order for them to be more aligned with a shortfall for 2012 (Rider “S”) or further revisions to the transmission expense charged by ATCO Pipelines (Rider “T”). Any adjustments will thus depend on the timing of decisions in respect of AG’s 2011-2012 General Rate Application Phase I<sup>2</sup> and AG’s future revenue requirements.

8. Consequently, the possibility exists that no adjustments would be required to take effect on January 1, 2012. Therefore, the Commission considers that by not setting a termination date AG will have the option of deciding the necessity and timing of any application to renew or amend Rider “S” or Rider “T” before they would otherwise expire on December 31, 2011. The Commission notes that AG did not object to the rates being approved without a termination date<sup>3</sup> and, accordingly, will remove the termination date from each rider.

9. If AG, however, was to decide to make application for new riders to be effective January 1, 2012, the Commission would expect AG to be mindful of Bulletin 2010-16<sup>4</sup> and the processing times for rate-related applications outlined therein.

10. The Commission considers that the filing has complied with the Order issued in Decision 2011-127 and approves AG’s rates, as set out in the schedules attached to this decision as Appendices 2 and 3, on an interim refundable basis, effective May 1, 2011.

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<sup>2</sup> Application No. 1606822, Proceeding ID No. 969.

<sup>3</sup> Exhibit 17, AUC-AG-01(b).

<sup>4</sup> Bulletin 2010-16: Performance Standards for Processing Rate-Related Applications, issued April 26, 2010.

## 5 Order

11. It is hereby ordered that:

- (1) The rates for ATCO Gas North, as set out on the schedules in [Appendix 2](#) attached to this decision, are approved on an interim refundable basis, effective May 1, 2011.
- (2) The rates for ATCO Gas South, as set out on the schedules in [Appendix 3](#) attached to this decision, are approved on an interim refundable basis, effective May 1, 2011.

Dated on April 25, 2011.

### The Alberta Utilities Commission

*(original signed by)*

Moin A. Yahya  
Panel Chair

*(original signed by)*

Kay Holgate  
Commission Member

*(original signed by)*

Bill Lyttle  
Commission Member





**Appendix 1 – Proceeding participants**

<b>Name of organization (abbreviation) counsel or representative</b>
ATCO Gas (AG) M. Bayley R. Trovato V. Porter
BP Canada Energy Company C. Worthy G. Boone
The City of Calgary D. Evanchuk M. Rowe H. Johnson
Consumers' Coalition of Alberta (CCA) J. A. Wachowich J. A. Jodoin
TransAlta Corporation K. Perley C. Price
The Office of the Utilities Consumer Advocate (UCA) T. Marriott R. Daw K. Kellgren L. Kerchof R. Bell M. Stauff
The Alberta Utilities Commission  Commission Panel M. A. Yahya, Panel Chair K. Holgate, Commission Member B. Lyttle, Commission Member  Commission Staff B. Whyte R. Armstrong, P.Eng. M. McJannet D. R. Weir, CA

## Appendix 2 – North rate schedules

[\(return to text\)](#)



Appendix 2 - North  
rate schedules May 1

(consists of 14 pages)

## Appendix 3 – South rate schedules

[\(return to text\)](#)



Appendix 3 - South  
rate schedules May 1

(consists of 17 pages)

**Appendix 2**

**ATCO Gas and Pipelines Ltd.**

**ATCO Gas North**

**Rate Schedules**

**May 1, 2011**

Effective May 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH  
RATE SCHEDULES**

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Effective January 1, 2011 by Decision 2010-573  
This Replaces General Conditions  
Previously Effective September 1, 2007

## ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective January 1, 2011 Acknowledged by AUC Letter December 8, 2010  
This Replaces Rider "A"  
Previously Effective December 17, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH  
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH  
RIDER "A" TO ALL RATES  
AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	9.60	06/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Bentley	0.00	04/04/06	Innisfree	25.00	08/09/08	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Irma	20.00	04/10/15	Swan Hills	0.00	07/09/12
Bittern Lake	17.68	01/11/15	Itaska	12.00	04/09/21	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Muni	17.10	06/09/01	Thorsby	10.00	10/12/17
Bon Accord	25.00	04/11/01	Jasper Ntl Pk	17.10	06/09/01	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Kitscoty	10.00	05/09/15	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lacombe	22.00	04/06/02	Vermilion	15.00	04/04/07
Camrose	16.00	11/01/01	Lamont	35.00	04/05/10	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Lavoy	16.61	09/10/23	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Legal	16.60	06/09/12	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lloydminster	25.00	08/02/01	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Lougheed	16.67	02/04/18	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mannville	20.00	04/11/02	Whitecourt ***	19.00	07/10/01
Consort	22.00	04/05/07	Mayerthorpe	5.00	05/02/18			
Coronation	10.05	09/07/14	McLennan	24.00	05/05/19			
Czar	11.84	00/04/27	Millet	22.00	08/01/01			
Donnelly	30.00	05/09/06	Minburn	15.00	04/05/04			
Drayton Valley***	22.00	04/10/22	Mirror	12.60	06/07/13	<u>Municipalities –</u>		<u>Effective</u>
Eckville	24.00	04/07/08	Mundare	20.00	04/06/10	<u>Method C</u>	<u>%</u>	<u>Date</u>
Edgerton	15.00	04/04/16	Nampa	16.84	04/04/22	Andrew	9.00	99/11/25
Edmonton	32.90	11/01/01	Onoway	5.00	04/06/02	Beaverlodge	8.70	06/02/27
Edson***	20.00	06/04/18	Oyen	30.00	08/01/17	Eaglesham	5.26	05/06/08
Entwistle	17.32	10/02/22	Peace River	24.70	10/10/18	Fort McMurray	8.70	06/07/04
Fairview	21.63	04/07/01	Point Alison	15.00	07/10/12	Hythe	8.70	07/02/26
Falher	15.00	04/06/10	Ponoka	17.00	04/08/13	Spruce Grove	8.26	10/06/14
Fox Creek	12.93	01/06/11	Provost	16.00	10/01/01	St. Albert	5.26	06/03/20
Ft. Saskatchewan	0.00	04/09/28	Red Deer	33.00	11/01/01			
Gibbons	30.00	05/10/01	Rimbey	24.00	04/03/01			
Girouxville	20.00	04/06/10	Rocky Mtn. House	23.00	11/01/01			
Golden Days	25.00	04/06/15	Rycroft	15.00	04/10/14			
Grande Prairie	25.00	06/03/07	Ryley	5.00	04/08/06			
Grimshaw	28.00	01/12/01	Seba Beach	20.00	10/06/03			

\*\* FSD Customers at 0.00%.

\*\*\* Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective February 1, 2011 Acknowledged by AUC Letter dated January 26, 2011  
This Replaces Rider “B”  
Previously Effective December 17, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH  
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH  
RIDER “B” TO ALL RATES  
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Alberta Beach	3.40	11/02/01	Lavoy	2.60	11/02/01
Argentia Beach	1.00	11/02/01	Legal	3.80	11/02/01
Bashaw	2.60	11/02/01	Lloydminster	1.60	11/02/01
Bentley	3.20	11/02/01	Mannville	3.90	11/02/01
Berwyn	7.00	11/02/01	Mayerthorpe	4.70	11/02/01
Blackfalds	3.60	11/02/01	Millett	2.90	11/02/01
Bon Accord	3.10	11/02/01	Minburn	4.50	11/02/01
Breton	3.70	11/02/01	Mundare	4.30	11/02/01
Bruderheim	3.00	11/02/01	Nampa	3.00	11/02/01
Camrose	2.70	11/02/01	Norglenwold	1.30	11/02/01
Caroline	2.10	11/02/01	Onoway	9.80	11/02/01
Clive	1.60	11/02/01	Oyen	1.00	11/02/01
Clyde	5.40	11/02/01	Paul Band First Nation	15.10	11/02/01
Cold Lake	1.80	11/02/01	Point Alison	2.70	11/02/01
Coronation	7.90	11/02/01	Ponoka	2.40	11/02/01
Edgerton	2.30	11/02/01	Provost	3.80	11/02/01
Edmonton	4.10	11/02/01	Red Deer	2.60	11/02/01
Edson	4.60	11/02/01	Rycroft	4.70	11/02/01
Entwistle	0.00	11/02/01	Ryley	13.50	11/02/01
Falher	3.90	11/02/01	Seba Beach	1.60	11/02/01
Fort McMurray 468 First Nation	6.10	11/02/01	Silver Beach	1.40	11/02/01
Fort Saskatchewan	1.50	11/02/01	Slave Lake	2.40	11/02/01
Girouxville	5.10	11/02/01	Stony Plain	1.70	11/02/01
Golden Days	1.00	11/02/01	Stony Plain Indian Reserve	5.00	11/02/01
Grande Prairie	3.90	11/02/01	Swan Hills	5.30	11/02/01
Hardisty	3.50	11/02/01	Sylvan Lake	2.00	11/02/01
Hinton	2.00	11/02/01	Thorsby	8.20	11/02/01
Holden	12.60	11/02/01	Tofield	9.40	11/02/01
Innisfree	3.00	11/02/01	Vegreville	2.60	11/02/01
Irma	3.50	11/02/01	Vermilion	2.40	11/02/01
Itaska Beach	1.10	11/02/01	Veteran	5.90	11/02/01
Jarvis Bay	1.10	11/02/01	Viking	4.90	11/02/01
Jasper Municipality	2.60	11/02/01	Wabamun	5.70	11/02/01
Kitscoty	5.30	11/02/01	Warburg	3.90	11/02/01
Lacombe	2.10	11/02/01	Wembley	1.50	11/02/01
Lakeview	0.80	11/02/01	Wetaskiwin	3.80	11/02/01
Lamont	5.30	11/02/01	Whitecourt	1.90	11/02/01
			Wood Buffalo (Ft McMurray)	0.80	11/02/01



Effective November 1, 2010 to October 31, 2011 by Decision 2010-506  
This Replaces Rider "D"  
Previously Effective November 1, 2009

**ATCO GAS AND PIPELINES LTD. – NORTH  
ATCO GAS - NORTH  
RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE  
RECOVERY OF  
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.484 % at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rider "E"  
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "E" TO DELIVERY SERVICE RATES  
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"  
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

**FOR ALL RATES:**

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective May 1, 2011 by Decision 2011-170

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "S" INTERIM RIDER**

To be applied to the Fixed Charge, Variable Charge and Demand Charge to all customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2011.

For All Delivery Service Rates the amount is equal to: 14.39%

Effective May 1, 2011 by Decision 2011-170  
This Replaces Rider “T”  
Previously Effective January 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER “T” TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2011.

Low Use Delivery Rate	\$0.582 per GJ
Mid Use Delivery Rate	\$0.545 per GJ
High Use Delivery Rate	\$0.181 per GJ per Day of 24 Hr. Billing Demand

Effective May 1, 2011 by Decision 2011-170  
This Replaces Low Use Delivery Service  
Previously Effective January 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH  
LOW USE DELIVERY SERVICE**

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

**CHARGES:**

<b>Fixed Charge:</b>	\$0.770 per Day
<b>Variable Charge:</b>	\$0.697 per GJ
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"

**RATE SWITCHING:**

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2011 by Decision 2011-170  
This Replaces Mid Use Delivery Service  
Previously Effective January 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH  
MID USE DELIVERY SERVICE**

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

**CHARGES:**

<b>Fixed Charge:</b>	\$0.770 per Day
<b>Variable Charge:</b>	\$0.783 per GJ
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"

**RATE SWITCHING:**

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2011 by Decision 2011-170  
This Replaces High Use Delivery Service  
Previously Effective January 1, 2011

## ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

### **CHARGES:**

<b>Fixed Charge:</b>	\$4.345 per Day
<b>Variable Charge:</b>	\$0.000 per GJ
<b>Demand Charge:</b>	\$0.142 per GJ per Day of 24 Hr. Billing Demand
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Customer Service Charge (if Applicable):</b>	As per Schedule D Customer Service Letter Agreement

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

### **CUSTOM SERVICE CONTRACT DEMAND:**

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

### **RATE SWITCHING**

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 8  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH  
EMERGENCY DELIVERY SERVICE**

**CHARGES:**

**AUTHORIZED:**

**Fixed Charge:** \$15.00 per Day

**Variable Charge:** Variable Charge of Low Use Delivery Service

**Gas Cost Recovery:** Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

**UNAUTHORIZED:**

**Fixed Charge:** \$125.00 per Day

**Gas Cost Recovery:** Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.



Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 9  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH  
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

**CHARGES:**

**Fixed Charge:** \$0.090 per Mantle per Day

**Appendix 3**

**ATCO Gas and Pipelines Ltd.**

**ATCO Gas South**

**Rate Schedules**

**May 1, 2011**

Effective May 1, 2011

## ATCO GAS AND PIPELINES LTD. - SOUTH RATE SCHEDULES

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Effective January 1, 2011 by Decision 2010-573  
This Replaces General Conditions  
Previously Effective September 1, 2007

## ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective January 8, 2011 Acknowledged by AUC Letter Dated December 8, 2010  
This Replaces Rider "A"  
Previously Effective June 14, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH**  
**ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH**  
**RIDER "A" TO ALL RATES**  
**AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Calgary**	11.11	C	Claresholm	10.00	A	Lomond	20.00	A
Lethbridge	32.30	A	Coaldale	11.30	A	Longview	16.00	A
Acme	20.00	A	Coalhurst	12.44	A	Magrath	15.00	A
Airdrie	29.60	A	Cochrane	23.00	A	Milk River	30.00	A
Banff	31.20	A	Coutts	20.00	A	Nanton	13.00	A
Banff Park	5.25	C	Cowley	13.79	A	Nobleford	0.00	A
Barnwell	13.00	A	Cremona	27.00	A	Okotoks	5.25	C
Barons	14.97	A	Crossfield	17.00	A	Olds	27.50	A
Bassano	20.00	A	Crowsnest Pass	15.00	A	Penhold	18.00	A
Beiseker	15.00	A	Delburne	21.60	A	Picture Butte	6.00	C
Big Valley	5.26	C	Didsbury	25.00	A	Raymond	5.00	A
Black Diamond	14.00	A	Duchess	12.67	A	Rockyford	29.00	A
Bow Island	10.50	A	Elnora	16.00	A	Rosemary	14.78	A
Bowden	22.00	A	Foremost	21.00	A	Standard	11.34	A
Brooks	18.00	A	Fort Macleod	12.50	A	Stavely	10.00	A
Burdett	12.00	A	Glenwood	5.26	C	Stirling	5.00	A
Canmore	22.10	A	Granum	8.50	A	Strathmore	11.18	A
Carbon	15.07	A	High River	13.00	A	Taber	20.00	A
Cardston	15.00	A	Hill Spring	5.00	A	Taber*	35.00	A
Carmangay	15.00	A	Hussar	13.74	A	Trochu	14.20	A
Carstairs	25.00	A	Innisfail	5.26	C	Turner Valley	10.00	A
Champion	15.00	A	Irricana	11.18	A	Vauxhall	5.50	C
			Linden	15.23	A	Vulcan	25.00	A

\* Applied to High Use and FSD customers.

\*\* Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective May 21, 2010 by Decision 2010-180  
This Replaces Rider “B”  
Previously Effective March 25, 2010

**ATCO GAS AND PIPELINES LTD. – SOUTH  
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH  
RIDER “B” TO ALL RATES  
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Banff	Taber
Redwood Meadows (Siksika Nation)	
Bow Island	
Foremost	
Rosemary	
Turner Valley	
Canmore	
Elnora	
Linden	
Brooks	
Granum	
Milk River	
Trochu	
Claresholm	
Lomond	
Nanton	
Bassano	
Nobleford	
Didsbury	
Olds	
Carstairs	
Airdrie	
Cardston	
Penhold	
Raymond	
Coutts	
Crowsnest Pass	
Vulcan	
Stirling	
Stavely	
Strathmore	
Champion	
Carmangay	
Hill Spring	

Effective November 1, 2010 to October 31, 2011 by Decision 2010-506  
This Replaces Rider “D”  
Previously Effective November 1, 2009

**ATCO GAS AND PIPELINES LTD. - SOUTH  
ATCO GAS – SOUTH  
RIDER “D” TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE  
RECOVER OF  
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas South distribution system will be assessed a distribution UFG charge of 0.840% at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Customer Account.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rider “E”  
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER “E” TO DELIVERY SERVICE RATES  
FOR THE DETERMINATION OF THE “DEEMED VALUE OF NATURAL GAS”  
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method “C” municipalities on Rider “A” of these Rate Schedules.

**FOR ALL RATES:**

The “Deemed Value” is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider “F”.



Effective January 1, 2011 by Decision 2010-573  
This Replaces Rider “H”  
Previously Effective November 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER “H” TO LOW USE, MID USE AND HIGH USE DELIVERY SERVICE RATES  
FOR RECOVERY OF CARBON RELATED COSTS**

To be applied to the energy delivered to Low Use, Mid Use and High Use Delivery Service customers unless otherwise specified by specific contracts or the AUC effective November 1, 2010 to December 31, 2011.

**Carbon Recovery Rider (CRR):** \$0.283 per GJ

Effective November 1, 2010 by Decision 2010-496  
This Replaces Rider “I”  
Previously Effective May 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER “I” TO IRRIGATION DELIVERY SERVICE RATES  
FOR RECOVERY OF CARBON RELATED COSTS**

To be applied to the energy delivered to Irrigation Delivery Service customers unless otherwise specified by specific contracts or the AUC, effective November 1, 2010 to December 31, 2011.

**Carbon Irrigation Recovery Rider (CIRR):** \$0.566 per GJ

Effective May 1, 2011 by Decision 2011-170

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER "S" INTERIM RIDER**

To be applied to the Fixed Charge, Variable Charge and Demand Charge to all customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2011.

For All Delivery Service Rates the amount is equal to:

14.16%

Effective May 1, 2011 by Decision 2011-170  
This Replaces Rider “T”  
Previously Effective January 1, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER “T” TRANSMISSION SERVICE CHARGE**

To be applied to the Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or AUC, effective May 1, 2011.

Low Use Delivery Rate	\$0.285 per GJ
Mid Use Delivery Rate	\$0.268 per GJ
High Use Delivery Rate	\$0.097 per Day per GJ of 24 Hr. Billing Demand

Effective May 1, 2011 by Decision 2011-170  
This Replaces Low Use Delivery Service  
Previously Effective January 1, 2011

## ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

### CHARGES:

<b>Fixed Charge:</b>	\$0.668 per Day
<b>Variable Charge:</b>	\$0.645 per GJ
<b>CRR:</b>	Rider "H"
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"

### RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2011 by Decision 2011-170  
This Replaces Mid Use Delivery Service  
Previously Effective January 1, 2011

## ATCO GAS AND PIPELINES LTD. – SOUTH MID USE DELIVERY SERVICE

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

### **CHARGES:**

<b>Fixed Charge:</b>	\$0.668 per Day
<b>Variable Charge:</b>	\$0.650 per GJ
<b>CRR:</b>	Rider "H"
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"

### **RATE SWITCHING:**

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2011 by Decision 2011-170  
This Replaces High Use Delivery Service  
Previously Effective January 1, 2011

## ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

### **CHARGES:**

<b>Fixed Charge:</b>	\$3.292 per Day
<b>Variable Charge:</b>	\$0.00 per GJ
<b>Demand Charge:</b>	\$0.144 per Day per GJ of 24 Hr. Billing Demand
<b>CRR:</b>	Rider "H"
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Customer Service Charge (if Applicable):</b>	As per Schedule D Customer Service Letter Agreement

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

### **CUSTOM SERVICE CONTRACT DEMAND:**

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

### **RATE SWITCHING**

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective May 1, 2011 by Decision 2011-170  
This Replaces Irrigation Delivery Service  
Previously Effective January 1, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH  
IRRIGATION DELIVERY SERVICE**

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between April 1 and October 31.

**CHARGES:**

<b>Fixed Charge:</b>	\$1.192 per Day
<b>Variable Charge:</b>	\$0.983 per GJ
<b>CIRR:</b>	Rider "I"
<b>Interim Rider:</b>	Rider "S"



Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 7  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH  
EMERGENCY DELIVERY SERVICE**

**CHARGES:**

**AUTHORIZED:**

**Fixed Charge:** \$15.00 per Day

**Variable Charge:** Variable Charge of Low Use Delivery Service

**Gas Cost Recovery:** Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

**UNAUTHORIZED:**

**Fixed Charge:** \$125.00 per Day

**Gas Cost Recovery:** Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 8  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH  
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

**Fixed Charge:** \$0.090 per Mantle per Day