

ATCO Gas and Pipelines Ltd.

Amendment to Rider "A" and Rider "B" with respect to the Village of Bittern Lake

April 12, 2011

The Alberta Utilities Commission

Decision 2011-141: ATCO Gas and Pipelines Ltd. Amendment to Rider "A" and Rider "B" with respect to the Village of Bittern Lake Application No. 1607114 Proceeding ID No. 1124

April 12, 2011

Published by

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Calgary, Alberta

ATCO Gas and Pipelines Ltd. Amendment to Rider "A" and Rider "B" with respect to the Village of Bittern Lake Decision 2011-141 Application No. 1607114 Proceeding ID No. 1124

- 1. ATCO Gas North, a division of ATCO Gas and Pipelines Ltd. applied to the Alberta Utilities Commission (the AUC or the Commission) on March 16, 2011, for a decision approving an amendment to Rider "A" and Rider "B" for the Village of Bittern Lake (Bittern Lake) as a result of the franchise agreement that was being renewed between Bittern lake and ATCO Gas North.
- 2. The AUC published notice of application on the AUC website on March 18, 2011, and in the Camrose Booster on March 22, 2011. Anyone with concerns or objections to the application was directed to file an objection with the AUC by April 5, 2011. The AUC has processed this application without further notice as no objections were received.
- 3. ATCO Gas amended Rider "A" to reflect the change in the franchise fee to five per cent from 17.68 per cent of the delivery revenue of natural gas.
- 4. ATCO Gas requested approval for the addition of Rider "B" to recover property taxes in Bittern Lake. ATCO Gas estimated Rider "B" to be 10.35 per cent and would collect an estimated annual amount of \$4,360.
- 5. The Commission notes the requested approvals result from the provisions included in the franchise agreement between Bittern Lake and ATCO Gas which was approved in Decision 2011-140¹ and issued in conjunction with this decision. The Commission considers the corresponding changes to Rider "A" and Rider "B" to be just and reasonable.
- 6. Therefore, pursuant to Section 36 of the *Gas Utilities Act*, R.S.A. 2000, c. G-5, the Commission approves Application No. 1607114 by ATCO Gas North dated March 16, 2011, subject to the terms and conditions of the franchise agreement:
 - (i) The new rate for Bittern Lake as indicated on Rider "A", attached as Appendix 1 to this decision, becomes effective upon the execution of Bittern Lake's franchise agreement with ATCO Gas and Pipelines.
 - (ii) Rider "B" attached as Appendix 2 to this decision becomes effective upon the execution of Bittern Lake's franchise agreement with ATCO Gas and Pipelines Ltd. ATCO Gas and Pipelines Ltd. shall file with the AUC a copy of the updated Rider "A" and Rider "B" schedules with the effective dates on or before the date the rate comes into effect.

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Decision 2011-140: Village of Bittern Lake, Franchise Agreement with ATCO Gas and Pipelines Ltd., Application No. 1607112, Proceeding ID No. 1124, April 12, 2011.

(iii) Any changes in the level of the franchise fee rider are to be filed with the AUC prior to the implementation of the new franchise fee rate.

Dated on April 12, 2011.

The Alberta Utilities Commission

(original signed by)

Neil Jamieson Commission Member

Appendix 1 – Rider "A" with respect to the Village of Bittern Lake

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Appendix 2 – Rider "B" with respect to the Village of Bittern Lake

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Effective	by Decision
	This Replaces Rider "A"
Previou	usly Effective January 1, 2011

ATCO GAS AND PIPELINES LTD. - NORTH ATCO GAS - NORTH AND ATCO PIPELINES - NORTH **RIDER "A" TO ALL RATES** AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

		Effective			Effective			Effective
lunicipalities –		Date	Municipalities – Date Municipalities –					Date
Method A	<u>%</u>	yymmdd	Method A	<u>%</u>	yymmdd	Method A	<u>%</u>	yymmdd
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
∖lix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
∖misk	9.10	00/04/18	Hinton ***	9.60	06/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
3ashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
3entley	0.00	04/04/06	Innisfree	25.00	08/09/08	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Irma	20.00	04/10/15	Swan Hills	0.00	07/09/12
3ittern Lake	5.00	To be determined	Itaska	12.00	04/09/21	Sylvan Lake	24.50	04/02/04
3lackfalds	35.00	10/01/01	Jasper Muni	17.10	06/09/01	Thorsby	10.00	10/12/17
3on Accord	25.00	04/11/01	Jasper Ntl Pk	17.10	06/09/01	Tofield	10.00	04/05/04
3reton	12.47	01/06/19	Kitscoty	10.00	05/09/15	Vegreville	33.00	04/10/12
3ruderheim	10.00	04/04/20	Lacombe	22.00	04/06/02	Vermilion	15.00	04/04/07
Camrose	16.00	11/01/01	Lamont	35.00	04/05/10	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Lavoy 16.61 09/10/23 Viking		Viking	21.51	04/09/26	
Chipman	0.00	06/05/12	Legal 16.60 06/09/12 Warburg		10.00	09/01/01		
Clive	16.17	04/05/17	Lloydminster	25.00	08/02/01	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Lougheed	16.67	02/04/18	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mannville 20.00 04/11/02 Whitecourt ***		Whitecourt ***	19.00	07/10/01	
Consort	22.00	04/05/07	Mayerthorpe	5.00	05/02/18			
Coronation	10.05	09/07/14	McLennan	24.00	05/05/19			
Czar	11.84	00/04/27	Millet	22.00	08/01/01			
Donnelly	30.00	05/09/06	Minburn	15.00	04/05/04			Effective
Orayton Valley***	22.00	04/10/22	Mirror	12.60	06/07/13	<u>Municipalities –</u>		Date
Eckville	24.00	04/07/08	Mundare	20.00	04/06/10	Method C	<u>%</u>	yymmdd
Edgerton	15.00	04/04/16	Nampa	16.84	04/04/22	Andrew	9.00	99/11/25
Edmonton	32.90	11/01/01	Onoway	5.00	04/06/02	Beaverlodge	8.70	06/02/27
Edson***	20.00	06/04/18	Oyen	30.00	08/01/17	Eaglesham	5.26	05/06/08
Entwistle	17.32	10/02/22	Peace River	24.70	10/10/18	Fort McMurray	8.70	06/07/04
-airview	21.63	04/07/01	Point Alison	15.00	07/10/12	Hythe	8.70	07/02/26
⁻ alher	15.00	04/06/10	Ponoka	17.00	04/08/13	Spruce Grove	8.26	10/06/14
Fox Creek	12.93	01/06/11	Provost	16.00	10/01/01	St. Albert	5.26	06/03/20
⁻ t. Saskatchewan	0.00	04/09/28	Red Deer	33.00	11/01/01			
3ibbons	30.00	05/10/01	Rimbey	24.00	04/03/01			
3irouxville	20.00	04/06/10	Rocky Mtn. House	23.00	11/01/01			
∃olden Days	25.00	04/06/15	Rycroft	15.00	04/10/14			
3rande Prairie	25.00	06/03/07	Ryley	5.00	04/08/06			
3rimshaw	28.00	01/12/01	Seba Beach	20.00	10/06/03			

FSD Customers at 0.00%.

^{***} Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective	by Decision
	This Replaces Rider "B"
Previousl	y Effective February 1, 2011

ATCO GAS AND PIPELINES LTD. – NORTH ATCO GAS – NORTH AND ATCO PIPELINES - NORTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

		Effective Date			Effective Date
<u>Municipalities</u>	<u>%</u>	yymmdd	<u>Municipalities</u>	<u>%</u>	yymmdd
Alberta Beach	3.40	11/02/01	Lavoy	2.60	11/02/01
Argentia Beach	1.00	11/02/01	Legal	3.80	11/02/01
Bashaw	2.60	11/02/01	Lloydminster	1.60	11/02/01
Bentley	3.20	11/02/01	Mannville	3.90	11/02/01
Berwyn	7.00	11/02/01	Mayerthorpe	4.70	11/02/01
Bittern Lake	To be determined	To be determined	Millett	2.90	11/02/01
Blackfalds	3.60	11/02/01	Minburn	4.50	11/02/01
Bon Accord	3.10	11/02/01	Mundare	4.30	11/02/01
Breton	3.70	11/02/01	Nampa	3.00	11/02/01
Bruderheim	3.00	11/02/01	Norglenwold	1.30	11/02/01
Camrose	2.70	11/02/01	Onoway	9.80	11/02/01
Caroline	2.10	11/02/01	Oyen	1.00	11/02/01
Clive	1.60	11/02/01	Paul Band First Nation	15.10	11/02/01
Clyde	5.40	11/02/01	Point Alison	2.70	11/02/01
Cold Lake	1.80	11/02/01	Ponoka	2.40	11/02/01
Coronation	7.90	11/02/01	Provost	3.80	11/02/01
Edgerton	2.30	11/02/01	Red Deer	2.60	11/02/01
Edmonton	4.10	11/02/01	Rycroft	4.70	11/02/01
Edson	4.60	11/02/01	Ryley	13.50	11/02/01
Entwistle	0.00	11/02/01	Seba Beach	1.60	11/02/01
Falher	3.90	11/02/01	Silver Beach	1.40	11/02/01
Fort McMurray 468 First Nation	6.10	11/02/01	Slave Lake	2.40	11/02/01
Fort Saskatchewan	1.50	11/02/01	Stony Plain	1.70	11/02/01
Girouxville	5.10	11/02/01	Stony Plain Indian Reserve	5.00	11/02/01
Golden Days	1.00	11/02/01	Swan Hills	5.30	11/02/01
Grande Prairie	3.90	11/02/01	Sylvan Lake	2.00	11/02/01
Hardisty	3.50	11/02/01	Thorsby	8.20	11/02/01
Hinton	2.00	11/02/01	Tofield	9.40	11/02/01
Holden	12.60	11/02/01	Vegreville	2.60	11/02/01
Innisfree	3.00	11/02/01	Vermilion	2.40	11/02/01
Irma	3.50	11/02/01	Veteran	5.90	11/02/01
Itaska Beach	1.10	11/02/01	Viking	4.90	11/02/01
Jarvis Bay	1.10	11/02/01	Wabamun	5.70	11/02/01
Jasper Municipality	2.60	11/02/01	Warburg	3.90	11/02/01
Kitscoty	5.30	11/02/01	Wembley	1.50	11/02/01
Lacombe	2.10	11/02/01	Wetaskiwin	3.80	11/02/01
Lakeview	0.80	11/02/01	Whitecourt	1.90	11/02/01
Lamont	5.30	11/02/01	Wood Buffalo (Ft McMurray)	0.80	11/02/01