



## **ATCO Gas and Pipelines Ltd.**

**Errata to Decision 2011-071**

**Amendment to Rider "A" and Rider "B" with respect to the  
Town of Coaldale**

**March 4, 2011**

**The Alberta Utilities Commission**

Decision 2011-071 (Errata): ATCO Gas and Pipelines Ltd.

Amendment to Rider “A” and Rider “B” with respect to the Town of Coaldale

Application No. 1606990

Proceeding ID No. 1067

March 4, 2011

Published by

The Alberta Utilities Commission

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**The Alberta Utilities Commission**  
**Calgary, Alberta**

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**ATCO Gas and Pipelines Ltd.**  
**Amendment to Rider “A” and Rider “B” with respect to the**  
**Town of Coaldale**

**Decision 2011-071 (Errata)**  
**Application No. 1606990**  
**Proceeding ID No. 1067**

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1. On March 3, 2011, the Alberta Utilities Commission (the AUC or the Commission) issued Decision 2011-071.
2. The third paragraph of the decision indicated that the methodology for calculating the franchise fee had changed to using delivery revenue only from using delivery revenue and commodity cost. However, the Town of Coaldale had not changed the methodology for calculating the franchise fee.
3. The third paragraph of Decision 2011-071 is hereby deleted in its entirety and the following substituted therefore:
  - (3) ATCO Gas proposed that Rider “A” continue to be calculated based on the delivery revenue portion of customers’ bills.

Dated on March 4, 2011.

**The Alberta Utilities Commission**

*(original signed by)*

Neil Jamieson  
Commission Member



## **ATCO Gas and Pipelines Ltd.**

**Amendment to Rider "A" and Rider "B" with respect to the  
Town of Coaldale**

**March 3, 2011**

**The Alberta Utilities Commission**

Decision 2011-071: ATCO Gas and Pipelines Ltd.

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1. ATCO Gas South, a division of ATCO Gas and Pipelines Ltd. applied to the Alberta Utilities Commission (the AUC or Commission) on February 1, 2011 for a decision approving an amendment to Rider “A” and Rider “B” for the Town of Coaldale (Coaldale).
2. The AUC published notice of application on the AUC website on February 3, 2011, and in the Sunny South News on February 8, 2011. Anyone with concerns or objections to the application was directed to file an objection with the AUC by February 22, 2011. The AUC has processed this application without further notice as no objections were received.
3. ATCO Gas proposed that Rider “A” continue to be calculated based on the delivery revenue portion of customers’ bills.
4. ATCO Gas requested approval for the addition of Rider “B” to recover property taxes in Coaldale. ATCO Gas estimated Rider “B” to be 2.97 per cent and would collect an estimated annual amount of \$34,377.
5. The Commission notes the requested approvals result from the provisions included in the franchise agreement between Coaldale and ATCO Gas which was approved in Decision 2011-070<sup>1</sup> and issued in conjunction with this decision. The Commission considers the corresponding changes to Rider “A” and Rider “B” to be just and reasonable.
6. Therefore, pursuant to Section 36 of the *Gas Utilities Act*, R.S.A. 2000, c. G-5, the Commission approves Application No. 1606990 by ATCO Gas South dated February 1, 2011, subject to the terms and conditions of the franchise agreement:
  - (i) The rate for Coaldale as indicated on Rider “A”, attached as [Appendix 1](#) to this decision, becomes effective upon the execution of Coaldale’s franchise agreement with ATCO Gas and Pipelines.
  - (ii) Rider “B” attached as [Appendix 2](#) to this decision becomes effective upon the execution of Coaldale’s franchise agreement with ATCO Gas and Pipelines Ltd. ATCO Gas and Pipelines Ltd. shall file with the AUC a copy of the updated Rider “A” and Rider “B” schedules with the effective dates on or before the date the rate comes into effect.

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<sup>1</sup> Decision 2011-070: Town of Coaldale, Franchise Agreement with ATCO Gas and Pipelines Ltd., Application No. 1606989, Proceeding ID No. 1067, March 3, 2011.

- (iii) Any changes in the level of the franchise fee rider are to be filed with the AUC prior to the implementation of the new franchise fee rate.

Dated on March 3, 2011.

**The Alberta Utilities Commission**

*(original signed by)*

Neil Jamieson  
Commission Member

## Appendix 1 – Rider "A" with respect to the Town of Coaldale

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Appendix 1 - Rider A

(consists of 1 page)



## Appendix 2 – Rider "B" with respect to the Town of Coaldale

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Appendix 2 - Rider B

(consists of 1 page)

Effective \_\_\_\_\_ by Decision \_\_\_\_\_  
This Replaces Rider "A"  
Previously Effective January 8, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH**  
**ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH**  
**RIDER "A" TO ALL RATES**  
**AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross delivery revenues excluding the Market Value portion of Rider "H".

Method C. - Applied to gross delivery revenues and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method C</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Banff Ntl Park	5.25	90/01/01
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Big Valley	5.26	06/04/25
Barnwell	13.00	01/01/18	Granum	8.50	04/10/26	Glenwood	5.26	94/10/01
Barons	14.97	00/08/21	High River	13.00	04/10/15	Innisfail	5.26	06/12/11
Bassano	20.00	06/06/21	Hill Spring	5.00	10/03/25	Okotoks	5.25	75/09/08
Beiseker	15.00	10/06/14	Hussar	13.74	01/02/21	Picture Butte	6.00	06/09/11
Black Diamond	14.00	00/09/19	Irricana	11.18	99/12/06	Vauxhall	5.50	10/01/19
Bow Island	10.50	03/09/23	Lethbridge	32.30	02/01/14			
Bowden	22.00	07/02/16	Linden	15.23	04/07/09			
Brooks	18.00	04/09/13	Lomond	20.00	05/05/26			
Burdett	12.00	04/09/08	Longview	16.00	01/12/10			
Canmore	22.10	04/05/13	Magrath	15.00	10/01/18			
Carbon	15.07	00/09/18	Milk River	30.00	04/12/14			
Cardston	15.00	07/10/04	Nanton	13.00	05/11/04			
Carmangay	15.00	10/03/02	Nobleford	0.00	06/10/04			
Carstairs	25.00	07/08/01	Olds	27.50	07/04/24			
Champion	15.00	10/03/02	Penhold	18.00	08/07/13			
Claresholm	10.00	05/05/05	Raymond	5.00	08/08/13			
Coaldale	11.30	00/06/27	Rockyford	29.00	10/01/01			
Coalhurst	12.44	00/09/19	Rosemary	14.78	04/01/21			
Cochrane	23.00	05/08/19	Standard	11.34	00/12/13			
Coutts	20.00	08/09/09	Stavely	10.00	10/02/03			
Cowley	13.79	02/08/23	Stirling	5.00	09/07/28			
Cremona	27.00	09/01/01	Strathmore	11.18	10/02/17			
Crossfield	17.00	10/05/07	Taber	20.00	10/05/21			
Crowsnest Pass	15.00	09/03/01	Taber*	35.00	10/05/21			
Delburne	21.60	07/04/10	Trochu	14.20	05/04/08			
Didsbury	25.00	10/01/01	Turner Valley	10.00	04/02/23			
Duchess	12.67	01/05/17	Vulcan	25.00	11/01/08			

\* Applied to High Use and FSD customers.

\*\* Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective \_\_\_\_\_ by Decision 2011  
This Replaces Rider "B"  
Previously Effective May 21, 2010

**ATCO GAS AND PIPELINES LTD. – SOUTH  
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH  
RIDER "B" TO ALL RATES  
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross delivery revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross delivery revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Ardrie	2.30	11/02/01	Raymond	4.30	11/02/01
Banff Town	0.10	11/02/01	Redwood Meadows (Siksika)	9.60	11/02/01
Bassano	3.00	11/02/01	Rosemary	4.60	11/02/01
Bow Island	4.70	11/02/01	Stavely	1.70	11/02/01
Brooks	3.70	11/02/01	Stirling	1.90	11/02/01
<b>Coaldale</b>	To be determined	To be determined	Strathmore	1.30	11/02/01
Canmore	2.90	11/02/01	Taber	3.60	11/02/01
Cardston	3.80	11/02/01	Trochu	5.10	11/02/01
Carmangay	4.40	11/02/01	Turner Valley	5.30	11/02/01
Carstairs	2.30	11/02/01	Vulcan	3.00	11/02/01
Champion	2.50	11/02/01			
Claresholm	2.80	11/02/01			
Coutts	4.50	11/02/01			
Crowsnest Pass	4.40	11/02/01			
Didsbury	3.30	11/02/01			
Elnora	2.80	11/02/01			
Foremost	3.20	11/02/01			
Granum	6.50	11/02/01			
Hill Spring	5.10	11/02/01			
Linden	5.40	11/02/01			
Lomond	3.60	11/02/01			
Milk River	5.70	11/02/01			
Nanton	4.30	11/02/01			
Nobleford	0.40	11/02/01			
Olds	2.30	11/02/01			
Penhold	3.40	11/02/01			