

ATCO Gas and Pipelines Ltd. (South)

Delete Pipelines from Licence,
Reductions in Maximum Operating Pressure,
Pipeline Split, and Record Corrections

Amendment to Reflect Accurate Information on the Pipeline Licence

January 17, 2011

The Alberta Utilities Commission

Decision 2010-019: ATCO Gas and Pipelines Ltd. (South) Amendment to Reflect Accurate Information on the Pipeline Licence Application No. 1606856 Proceeding ID No. 1017

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On the Pipeline Licence

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1 Introduction

1. ATCO Gas and Pipelines Ltd. (South) (ATCO) filed an application with the Alberta Utilities Commission (the AUC or the Commission) seeking approval for amendments to Permit/Licence No. 9510 and Permit/Licence No. 3861 as follows:

Pertaining to Permit and Licence No. 9510:

- Lower the maximum operating pressure from 2600 kilopascal (kPa) to 550 kPa and delete line 2 from Licence
- Lower the maximum operating pressure from 3100 kPa to 2600 kPa for lines 3, 5, 6, and 9
- Mapping correction for lines 1, 3, and 5

Pertaining to Permit and Licence No.3861:

- Split line 27 into lines 27, and 80
- Lower the maximum operating pressure from 2600 kPa to 550 kPa and delete line 80 from Licence
- Length adjustment of line 27

(project).

2 Background

- 2. The application was registered on December 15, 2010 as Application No.1606856 (application).
- 3. ATCO stated that the project is necessary to reflect accurate information on the pipeline licence.
- 4. ATCO stated the maximum operating pressure decrease from 3100 kPa to 2600 kPa for line's 3, 5, 6, and 9 of licence 9510 was required to conform to the requirements of Z662 under section 4.3 Class Location Designation, specifically for pipelines located at road crossings.
- 5. ATCO stated the maximum operating pressure decrease for line 2, licence 9510 and line 80, licence 3861 was converted to low pressure. Due to customer request, the regulator box was

required to be removed to allow for the development of the River Cree Casino. The gas supply to the customer was sourced from a regulator box at another location. The existing high pressure pipelines (2600 kPa) were converted to a distribution pressure (550 kPa) and disconnected from the high pressure source. All assets were transferred to ATCO Gas. Since the maximum operating pressure of these lines would be below 700 kPa, the assets would no longer be classified as transmission lines and should be deleted from licences 9510 and 3861.

3 Discussion

- 6. The Commission has reviewed the application and has determined that it meets the requirements as stipulated in *AUC Rule 020*.
- 7. The Commission considers the proposed amendments to be in the public interest because it is necessary to reflect accurate information on the pipeline licence.

4 Decision

8. Pursuant to section 11 of the *Pipeline Act* and section 4.1 of the *Gas Utilities Act*, the Commission approves the amendments to Permit/Licence 9510 and Permit/Licence 3861 for the project and grants the applicant the amended Permits/Licences as set out in Appendix 1 – Gas Utility Pipeline – Delete Pipeline from Licence, Reductions in Maximum Operating Pressure, and Record Corrections - Permit/Licence No. 9510; and Appendix 2 – Gas Utility Pipeline – Delete Pipeline from Licence Pipeline Split, and Record Correction - Permit/Licence No. 3861, January 17, 2011 (Appendices 1, and 2 will be distributed separately).

Dated on January 17, 2011

The Alberta Utilities Commission

(original signed by)

Mark Kolesar Commission Member