THE PROVINCE OF ALBERTA

GAS UTILITIES ACT

ALBERTA ENERGY AND UTILITIES BOARD

IN THE MATTER of an amendment to ATCO Gas and Pipelines Ltd.'s Rider "A" and Rider "C" with respect to the Town of Canmore

ORDER U2004-062

Application No. 1317868 File No. 6675-C04-1

ATCO Gas – South, a division of ATCO Gas and Pipelines Ltd. (ATCO Gas - South) applied to the Alberta Energy and Utilities Board (the EUB) for an Order approving an amendment to Rate Rider "A" (surcharge for a franchise fee). This allows the franchise fee in the Town of Canmore (the Town) to be changed from 5.26 per cent of the gross revenue of ATCO Gas - South inclusive of the deemed value of natural gas delivered to its customers within the Town, to 22.1 per cent of the revenue of ATCO – South derived only from the non-gas portion of its customers' bills within the Town.

ATCO Gas – South has also applied for a change to Rate Rider "C" which recovers municipal taxes. ATCO Gas – South will provide an estimate of the municipal taxes to be collected for the Town after the Town completes the third reading of its by-law.

Notice of the application was published in conjunction with the Notice for the Town's application for renewal of its franchise agreement with ATCO Gas and Pipelines Ltd. and no objections were received. ATCO Gas - South has given the EUB consent to proceed with the application without a hearing.

The Board notes that these changes in rates result from the provisions included in the franchise agreement between the Town of Canmore and ATCO Gas – South which was approved in Order U2004-061 issued in conjunction with this order. The franchise fee provisions included in the Agreement allow the Town to change the level of the franchise fee once annually within a cap of 35 per cent. Clause 4.c) of the Franchise Agreement includes a requirement for the Town to publish notice prior to any change in the level of the fee.

The Alberta Energy and Utilities Board, pursuant to the *Gas Utilities Act*, R.S.A. 2000, c. G-5, hereby orders as follows:

1. Application No. 1317868 by ATCO Gas - South dated October 8, 2003, is approved, subject to the terms and conditions herein contained.

- 2. The new rate for the Town of Canmore, as indicated on Rate Rider "A" attached as Schedule "A" to this Order, becomes effective upon the execution of the Town's Franchise Renewal Agreement with ATCO Gas and Pipelines Ltd.
- 3. The new rate for the Town of Canmore, as indicated on Rate Rider "C" attached as Schedule "B" to this Order, becomes effective upon the execution of the Town's Franchise Renewal Agreement with ATCO Gas and Pipelines Ltd.

DATED at the City of Edmonton, in the Province of Alberta, on March 5, 2004.

ALBERTA ENERGY AND UTILITIES BOARD

Xaurie Bayda

SCHEDULE "A"

Effective by Order 2003-066
On Consumption September 23, 2003
This replaces Rider "A"
Previously Effective November 1, 2002
Rider "A" Page 1 of 1

ATCO GAS AND PIPELINES LTD. - SOUTH RIDER "A" TO ALL RATES AND ANY OTHER RIDER THERETO

The percentage shown is to be applied as an addition to the total billings calculated under the Rates including charges allowed under other Riders in effect.

•	Franchise	J .		Franchise			Fr	anchise	
	<u>Fee</u>	Method		<u>Fee</u>	Method			<u>Fee</u>	Method
Calgary	11.11	С	Claresholm	5.25	В	Lomond		5.26	C
Lethbridge	32.30	Α	Coaldale	11.30	A	Longview		16.00	Α
			Coalhurst	12.44	Α	Magrath		11.18	Α
Acme	5.26	В	Cochrane	5.26	С	Milk River		5.26	C
Airdrie	7.50	С	Coutts	5.26	В	Nanton		5.25	В
Banff	5.25	С	Cowley	13.79	Α	Nobleford		5.26	С
Banff Park	5.25	В	Cremona	5.26	Ç	Okotoks		5.25	В
Barnwell	13.00	Α	Crossfield	11.23	Α	Olds		6.00	С
Barons	14.97	Α	Crowsnest Pass	5.26	С	Penhold		5.26	С
Bassano	5.26	С	Delburne	5.26	С	Picture Butte		5.26	C
Beiseker	11.18	Α	Didsbury	5.26	С	Raymond		11.18	A
Big Valley	5.26	С	Duchess	12.67	Α	Rockyford		5.26	С
Black Diamond	14.00	Α	Elnora	5.26	В	Rosemary		5.26	В
Bow Island	10.50	Α	Foremost	5.26	C	Standard		11.34	Α
Bowden	5.26	С	Fort Macleod	12.50	A	Stavely		11.18	Α
Brooks	5.25	В	Glenwood	5.26	C	Stirling		11.18	Α
Burdett	11.18	A	Granum	5.25	В	Strathmore		11.18	Α
Canmore	22.10	Α	High River	5.26	В	Taber		5.26	C**
Carbon	15.07	Α	Hill Spring	21.52	Α	Trochu		5.26	В
Cardston	5.26	С	Hussar	13.74	Α	Turner Valley		5.26	В
Carmangay	15.97	Α	Innisfail	5.26	C	Vauxhall		5.26	С
Carstairs	5.26	С	Irricana	11.18	Α	Vulcan		7.00	С
Champion	15.01	Α	Linden	5.26	C				

Method

- A. Applied to gross revenues excluding gas costs (Rider "F"), deemed value (Rider "E"), the Company owned production rate rider (COPRR) (Rider "G") and the Company owned storage rate rider (COSRR) Market Value portion of (Rider "H").
- B. Applied to gross revenues including gas costs (Rider "F") from sales service rates.
- C. Applied to gross revenues including gas costs (Rider "F") and deemed value (Rider "E").

^{**} Includes a \$75,000 maximum annual allowable assessment on any individual metered account.

SCHEDULE "B"

Effective By Decision 2003-066 On Consumption September 23, 2003 Rider "C" Page 1 of 1

1.

ATCO GAS AND PIPELINES LTD. - SOUTH RIDER "C" TO RATE NO. 1 TO RATE NO. 8 AND ANY OTHER RIDERS THERETO

Additions to be made to the Rate of customers resident in municipalities that receive a property tax assessed under the Municipal Government Act. The addition is the estimated percentage of gross revenue excluding gas costs (Rider "F"), deemed value (Rider "E"), company owned production rate rider (COPRR) (Rider "G") and company owned storage rate rider (COSRR) Market Value portion of (Rider "H") required to provide for the tax payable each year. To the extent that this percentage may be more or less than that required to pay the tax, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

AND

Additions to be made to the Rate of customers resident in areas or municipalities for the recovery of specific costs which are not generally incurred by the Company. The addition is the estimated percentage of gross revenue excluding gas costs (Rider "F"), deemed value (Rider "E"), company owned production rate rider (COPRR) (Rider "G") and company owned storage rate rider (COSRR) Market Value portion of (Rider "H") required to provide for the costs payable each year. To the extent that this percentage may be more or less than that required to recover the costs incurred, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

Bow Island Canmore