



AUC

Alberta Utilities Commission

2012 Performance-Based Regulation Compliance Filings

**January 1, 2013 Interim Rates for each of
AltaGas Utilities Inc. and
ATCO Gas and Pipelines Ltd.**

December 21, 2012

The Alberta Utilities Commission

Decision 2012-347: 2012 Performance-Based Regulation Compliance Filings
January 1, 2013 Interim Rates for each of AltaGas Utilities Inc. and
ATCO Gas and Pipelines Ltd.
Application No. 1608826
Proceeding ID No. 2130

December 21, 2012

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1 Introduction and procedural highlights

1. On September 12, 2012, the Alberta Utilities Commission (AUC or Commission) issued Decision [2012-237](#),¹ Rate Regulation Initiative Distribution Performance-Based Regulation, in which it directed each of AltaGas Utilities Inc. (AltaGas or AUI), ATCO Electric Ltd. (ATCO Electric or AE), ATCO Gas and Pipelines Ltd. (ATCO Gas or AG), EPCOR Distribution & Transmission Inc. (EPCOR or EDTI) and FortisAlberta Inc. (Fortis or FAI) (jointly referred to as the utilities) to file performance-based regulation (PBR) compliance filings in accordance with the directions set out in the decision.

2. This decision relates to the setting of interim rates effective January 1, 2013 for each of AltaGas and ATCO Gas.

3. On September 28, 2012, Commission staff held an information meeting with interested parties at the Commission's offices in Edmonton, in order to assist parties in understanding the compliance filing application requirements set out in Decision 2012-237 and to enhance the efficiency of the applications review processes. On October 4, 2012, a letter outlining the Commission's written responses to the questions addressed at the information session was issued. In that letter, the Commission indicated that the "AUC is planning to issue an interim decision with respect to January 1, 2013 rates by mid-December 2012" and that a "decision approving final 2013 rates is expected sometime in February 2013."²

4. On October 15, 2012, the Commission issued a notice of proceeding soliciting statements of intent to participate from any party not already registered in the proceeding that wished to intervene or participate. The Commission also established a written process schedule. The utilities' application submissions were required to be provided by November 2, 2012, and information requests (IRs) to the utilities were to be filed by November 16, 2012.³

5. By letter dated October 31, 2012, AltaGas proposed a one-week extension to the November 2, 2012 deadline. In its letter of November 2, 2012, the Commission agreed to grant AltaGas the proposed extension and adjusted the date for filing of IRs to utilities for all parties to November 20, 2012. The Commission received PBR compliance applications from each of ATCO Electric, ATCO Gas, EPCOR and Fortis on November 2, 2012 and from AltaGas on November 9, 2012. Each of the utilities also requested a review and variance (R&V) of Decision 2012-237 which are to be considered under Proceeding ID No. 2240. Several of the

¹ Decision 2012-237: Rate Regulation Initiative, Distribution Performance-Based Regulation, Application No. 1606029, Proceeding ID No. 566, September 12, 2012.

² Exhibit 18.02, page 3, Commission response document dated October 4, 2012.

³ Exhibit 22.01, notice of proceeding dated October 15, 2012.

utilities requested that the Commission consider the R&V applications either before, or in conjunction with, the compliance applications.

6. On November 9, 2012, the Office of the Utilities Consumer Advocate (UCA) submitted a letter to the Commission requesting that the date for filing of IRs to utilities be extended from November 20, 2012 to November 30, 2012.

7. On November 16, 2012, the Commission responded to the UCA's request and indicated that the Commission intended to:

3. ... issue a decision in mid-December approving PBR rates on an interim basis. The interim rates approved for each utility will be based on that utility's going-in rates, adjusted in accordance with any specific directions provided in Decision 2012-237, and as further adjusted by the PBR formula. Only the adjustments directed by the Commission in Decision 2012-237 will be included in rates in this interim rate decision. Accordingly, those aspects of the compliance filings that request Commission approval for rate adjustments not specifically directed in Decision 2012-237, such as additional going-in rate adjustments, Z factors, and K factor placeholders, will not be considered for inclusion in the interim rate decision.

.....

5. In order to facilitate the timely issuance of an interim rate decision, information requests will be divided into two separate rounds. The first round of IRs will be required to be filed by November 21, 2012 and should address only those aspects of the compliance applications which will be the subject of the interim rate decision. A second round of information requests on the balance of the compliance filings will be required to be filed by December 5, 2012.⁴

8. Concurrent with the Commission's letter of November 16, 2012, The City of Calgary (Calgary) filed a letter objecting to the inclusion of R&V related matters within the ATCO Gas compliance application.⁵

9. The Commission's letter of November 16, 2012, also discussed several of the issues raised by Calgary. The Commission stated:

7. ... Certain of the utilities have requested that the Commission consider the review and variance applications either before or in conjunction with the compliance applications and/or the capital tracker applications. The Commission has decided to consider the review and variance applications separately from, and concurrently with, the compliance and capital tracker applications.⁶

10. The Commission reiterated the preceding comments in a further letter dated November 20, 2012, which also established the procedural schedule for the PBR compliance, capital tracker and R&V proceedings.⁷ The Commission permitted the utilities to make additional submissions in their R&V applications related to the preliminary question and required the utilities to advise the Commission, by November 28, 2012, if they no longer wished

⁴ Exhibit 36.01, Commission correspondence, November 16, 2012, paragraphs 3 and 5.

⁵ Exhibit 35.01, Calgary letter to the Commission, November 16, 2012.

⁶ Exhibit 36.01, Commission correspondence, November 16, 2012, paragraph 7.

⁷ Exhibit 60.01, Commission correspondence, November 20, 2012.

the Commission to consider some portion of their compliance filing because it relates solely to issues being considered in the R&V.

2 2013 interim rates

11. As set out in Decision 2012-237, the PBR framework provides a formula mechanism for the annual adjustment of rates independent of the underlying costs incurred by the utilities. In general, the utilities' rates are adjusted annually by means of an indexing mechanism that tracks the rate of inflation (I) relevant to the prices of inputs the companies use less an offset (X) to reflect the productivity improvements the companies can be expected to achieve during the PBR plan period. As a result, a utility's revenues are no longer linked to its costs. Companies subject to a PBR regime must manage their businesses and service obligations with the revenues derived under the PBR formula mechanism. The PBR framework is intended to create efficiency incentives similar to those in competitive markets.

12. Decision 2012-237 instructed the utilities to include in their compliance filings proposed distribution rate schedules to be effective January 1, 2013, with supporting documentation including:

- base rates for going-in rates by rate class that will be the starting point for 2013 rates
- I factor calculation as described in Section 15.1.1 with supporting backup
- provision component of the Y factor adjustment to collect Y factors that are not collected through separate riders calculated as described in Section 15.1.4
- billing determinants for each rate class for gas applications
- billing determinants that will be used to allocate Y factor provisions to rate classes
- backup showing the application of the formula by rate class and resulting rate schedules
- any other material relevant to the establishment of current year rates⁸

13. In their respective PBR refiling applications, the utilities provided the distribution rate schedules to be effective January 1, 2013 with supporting documentation, as directed in Decision 2012-237. For the purpose of establishing interim rates, the Commission requested in its first round of information requests (IRs) that the utilities remove the impact of any applied-for rate adjustments which were not specifically approved in Decision 2012-237 from the rate schedules filed in the compliance filings. These adjustments and the resulting 2013 interim rates are discussed below.

2.1.1 AltaGas 2013 interim rates

14. In its first round of IRs, the Commission observed that AltaGas' application included Y factor adjustments not approved in Decision 2012-237, related to the company portion of regulatory hearing costs, meter reading costs and defined benefits pension plan payment costs. The Commission requested that, for the purposes of establishing interim rates, AltaGas remove the 2013 Y factor impact related to these costs and make them subject to I-X indexing. AltaGas

⁸ Decision 2012-237, page 214, paragraph 1003.

recalculated its rates and provided a revised set of schedules reflecting these adjustments in its information responses.⁹

15. In response to an information request¹⁰ from the UCA, AltaGas clarified that it had not applied for a capital tracker (K factor) placeholder to be included in revenue requirement or rates at this time. AltaGas indicated that all revenue requirement amounts related to its proposed 2013 capital trackers will be addressed as part of its capital tracker application.¹¹

16. The Commission estimates that, after adjustments ordered in the first round of IRs, AltaGas' PBR compliance application results in an approximately 6.6 per cent¹² increase for residential customers on a total bill basis (including commodity charges). As such, the Commission does not consider this increase to constitute a rate shock to customers.

17. When considering the distribution portion of the bill in isolation, AltaGas' application results in a 10 per cent¹³ increase to that portion of the bill for residential customers. The Commission observes that this increase is largely driven by the difference between the 2012 interim and final revenue requirement,¹⁴ which established the going-in rates, with the remainder resulting from the application of the I-X indexing to the going in rates to calculate the 2013 interim rates under the PBR revenue cap framework.¹⁵

18. In light of the above considerations, the Commission approves, on an interim basis, AltaGas' rates with adjustments provided in its information responses¹⁶ and attached as [Appendix 2](#). For purposes of clarity, Appendix 2 is approved on an interim basis as the rates schedules for AltaGas, effective January 1, 2013. In approving interim rates, the Commission is not expressing a view with respect to the AltaGas compliance application, including the determination of going-in rates, the application of the I-X indexing mechanism or other adjustments proposed by AltaGas in deriving interim 2013 rates.

2.1.2 ATCO Gas 2013 interim rates

19. In its first round of IRs, the Commission requested that, for the purposes of establishing interim rates, ATCO Gas recalculate the going-in rates based on the average awarded company hearing costs for the years 2009, 2010 and 2011, as directed by the Commission in Decision 2012-237. In addition, ATCO Gas was requested to remove a late payment penalty amount from the reserve for injuries and damages because this issue is presently before the Commission in

⁹ Exhibit 67.01, AUC-AUI-1[Revised](b) and (c) and Attachments in Exhibits 67.02 to 67.04; Exhibit 85.01.

¹⁰ Exhibit 64.01, UCA-AUI-1(d)(i).

¹¹ Exhibit 34.01, AltaGas application, pages 41-42, paragraph 135.

¹² Commission staff calculations based on AltaGas' bill impacts schedule in Exhibit 67.04, using the projected annual gas consumption of 117 gigajoules (GJ) and a commodity charge of \$2.50/GJ (based on AltaGas' average 2012 Default Rate Tariff Gas Charge. The average gas charge for 2012 was calculated using the numbers from the monthly letters of acknowledgement published on <http://www.auc.ab.ca/utility-sector/rates-and-tariffs/Pages/NaturalGasMonthlyLettersofAcknowledgement.aspx>).

¹³ Exhibit 67.04, Attachment AUC-AUI-1(c).

¹⁴ Exhibit 67.03 shows AltaGas' projected final 2012 revenue requirement of \$57,094,632 used in the PBR compliance filing application (Excel cell D20 of Schedule 1.1). Cell Q209 of Schedule 3.1 shows the projected 2012 revenue at existing interim rates of \$52,297,685, for a difference of approximately 9 per cent.

¹⁵ Exhibit 64.01, UCA-AUI-2, reflected in, Table "2013 revenue per 2012-311 & AUC.AUI-1."

¹⁶ Submitted in information responses as Exhibit 67.02 Attachment AUC-AUI-1(b) and in Exhibit 85.01.

Proceeding ID No. 1698.¹⁷ Finally, the Commission requested that ATCO Gas remove the \$10 million K factor (capital tracker) placeholder adjustment from its proposed rate schedules. ATCO Gas recalculated its rates and provided a revised set of schedules reflecting these adjustments in its information responses.¹⁸

20. The Commission estimates that, when compared to a typical residential customer bill in 2012,¹⁹ ATCO Gas's PBR compliance application with adjustments ordered in the first round of IRs, results in an approximately 6.6 per cent and 5.6 per cent²⁰ increase for residential customers in the North and South, respectively, on a total bill basis (including commodity charges). As such, the Commission does not consider this increase to constitute a rate shock to customers.

21. When considering the distribution portion of the bill in isolation, ATCO Gas's application results in 12 per cent and 11 per cent²¹ increase to that portion of the bill for residential customers in the ATCO Gas North and South service territories, respectively. This increase is largely driven by the difference between the 2012 interim and final revenue requirement,²² which established the going-in rates, and changes in the billing determinants,²³ with the remainder resulting from the application of the I-X indexing to the going-in rates to calculate the 2013 interim rates under the PBR revenue cap framework.²⁴

22. With respect to comparing the customer bill impact of the proposed 2013 interim PBR rates, ATCO Gas noted that, in Decision 2012-309, the Commission approved ATCO Gas's application to revise its interim rates for the period December 1 to December 31, 2012, to account for Riders S and H.²⁵ These riders were put in place to refund to customers the amounts arising from ATCO Gas's 2011-2012 general rate application (GRA) second compliance filing. Since this refund is for one month only and represents a significant amount for its customers, ATCO Gas also provided a comparison to base rates that excludes the impact of the December 2012 Rider S.²⁶

¹⁷ Proceeding ID No. 1698, Review and Variance of Decision 2011-450: ATCO Gas (a Division of ATCO Gas and Pipelines Ltd.), 2011-2012 General Rate Application Phase I, Application No. 1606822, Proceeding ID No. 969, December 5, 2011.

¹⁸ Exhibit 57.01, AUC-AG-4 and Attachments in Exhibits 57.02 to 57.04.

¹⁹ Excludes the one month impacts in December 2012 for the customer refund Rider S approved in Decision 2012-309, (Errata): ATCO Gas 2011-2012 General Rate Application Second Compliance Filing Compliance Filing to Decision 2012-191, Application No. 1608806, Proceeding ID No. 2115, November 20, 2012.

²⁰ Commission staff calculations based on ATCO Gas's Schedule 2 in Exhibit 86.02, using the projected annual gas consumption of 120 gigajoules (GJ) and a commodity charge of \$2.50/GJ (based on ATCO Gas's average 2012 Default Rate Tariff Gas Charge. The average gas charge for 2012 was calculated using the numbers from the monthly letters of acknowledgement published on <http://www.auc.ab.ca/utility-sector/rates-and-tariffs/Pages/NaturalGasMonthlyLettersofAcknowledgement.aspx>).

²¹ Exhibit 86.02, Schedule 2.

²² Table 3 of Decision 2012-309 (Errata) shows ATCO Gas's projected final 2012 revenue requirement of \$605.665 million used in the PBR compliance filing application. This table also estimates the 2012 revenue at existing interim rates of \$581.293 million, for a difference of approximately 4 per cent.

²³ ATCO Gas projected decrease in use per customer in 2013 as shown in Exhibit 57.02, AUC-AG-4 Attachment, Schedule 6.1; Schedule 7.2.1 (AG North), and Schedule 7.3.1 (AG South).

²⁴ Exhibit 57.02, AUC-AG-4 Attachment, Schedule 7.1.

²⁵ Decision 2012-309 (Errata), page 5, paragraph 15.

²⁶ Exhibit 86.02, Schedule 2.

23. The Commission observes that refund Riders S and H result in a significant decrease in charges from November 2012 to December 2012 for a typical residential customer. In particular, the average residential charge decrease was calculated by ATCO Gas as \$5.67 (15 per cent decrease in distribution charges) and \$1.87 (4 per cent decrease in distribution charges) for customers in the South and North respectively.²⁷ Given the significant amount of this refund and its temporary nature, the Commission agrees with ATCO Gas that a comparison to base rates that excludes the impact of the December 2012 Rider S is more meaningful in this case.

24. In light of the above considerations, the Commission approves, on an interim basis, ATCO Gas's rates with adjustments provided in its information responses²⁸ and attached as [Appendix 3](#) (for ATCO Gas North) and [Appendix 4](#) (ATCO Gas South). For purposes of clarity, Appendix 3 and Appendix 4 are approved on an interim basis as the rates schedules for ATCO Gas, effective January 1, 2013. In approving interim rates, the Commission is not expressing a view with respect to the ATCO Gas compliance application, including the determination of going-in rates, the application of the I-X indexing mechanism or other adjustments proposed by ATCO Gas in deriving interim 2013 rates.

3 Order

25. It is hereby ordered that:

- (1) Appendix 2 is approved on an interim basis as the rates schedule for AltaGas Utilities Inc. effective January 1, 2013.
- (2) Appendix 3 and Appendix 4 are approved on an interim basis as the rates schedules for ATCO Gas and Pipelines Ltd. effective January 1, 2013.

Dated on December 21, 2012.

The Alberta Utilities Commission

(original signed by)

Mark Kolesar
Vice-Chair

(original signed by)

Bill Lyttle
Commission Member

²⁷ Decision 2012-309 (Errata), page 5, paragraph 13 and Proceeding ID No. 2115, Exhibit 16.01, AUC-AG-3(d).

²⁸ Submitted in information responses as Exhibit 57.03 AUC-AG-4, Attachment North Rate Schedule and Exhibit 57.04 AUC-AG-4, Attachment South Rate Schedule.

Appendix 1 – Proceeding participants

Name of organization (abbreviation) counsel or representative
ATCO Electric Ltd. (ATCO Electric or AE) D. Wilson S. Parhar T. Martino B. Yee L. Kerckhof
AltaLink Management Ltd. T. Kanasoot Z. Lasic
ATCO Gas (ATCO Gas or AG) D. Wilson L. Fink M. Bayley M. Gillis A. Green
AltaGas Utilities Inc. (AltaGas or AUI) N. J. McKenzie C. Martin
The City of Calgary (Calgary) D. I. Evanchuk G. Matwichuk M. Rowe
Consumers' Coalition of Alberta (CCA) J. A. Wachowich A. P. Merani J. Jodoin
EPCOR Distribution & Transmission Inc. (EPCOR or EDTI) D. Gerke
ENMAX Power Corporation (ENMAX or EPC) J. Schlauch J. Petratur K. Hildebrandt
FortisAlberta Inc. (Fortis or FAI) J. Walsh
Office of the Utilities Consumer Advocate (UCA) C. R. McCreary

The Alberta Utilities Commission

Commission Panel

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B. Lyttle, Commission Member

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B. Miller
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D. Ward
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B. Whyte
P. Howard
J. Work

Appendix 2 – AltaGas January 1, 2013 interim rates

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Appendix 2 - AltaGas
January 1 2013 interi

(consists of 23 pages)

Appendix 3 – ATCO Gas North January 1, 2013 interim rates

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Appendix 3 - ATCO
Gas North January 1

(consists of 14 pages)

Appendix 4 – ATCO Gas South January 1, 2013 interim rates

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Appendix 4 - ATCO
Gas South January 1

(consists of 16 pages)

RATE RIDER "A"	FRANCHISE TAX RIDERS
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Municipalities

Additions to be made to the rates of customers resident in municipalities that have agreed to accept a percentage of gross revenue of the special franchise tax in lieu of a property tax pursuant to Section 360 of the *Municipal Government Act, 1994, c. M-26.1* (previously Section 14(7) and 14(8) of the *Municipal Taxation Act*).

The percentage shown is to be applied as an addition to the total billings calculated.

<u>Municipality</u>	<u>District</u>	<u>Type</u>	<u>Rate (%)</u>	<u>Decision/Order</u>	<u>Effective Date¹ (yyyy-mm-dd)</u>
Athabasca	Athabasca	Town	6.00	U2009-75	2009-05-19
Hairy Hill	Two Hills	Village	5.00	E95078	1999-01-01
Radway	Westlock	Village	3.00	E90046	1998-03-01

¹ Any bill rendered after this date is subject to the corresponding rate.

RATE RIDER "A"	FRANCHISE TAX RIDERS
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Métis Settlements

Additions to be made to the rates of customers resident in Métis Settlements that have by bylaw approved Utility Services Agreements providing for the payment of annual utility service fees calculated as a percentage of gross revenues.¹ The percentage shown is to be applied as an addition to the total billings calculated.

<u>Métis Settlement</u>	<u>District</u>	<u>Rate (%)</u>	<u>Decision/Order</u>	<u>Effective Date²</u> <u>(yyyy-mm-dd)</u>
Buffalo Lake	St. Paul	7.00	U2000-236	2000-07-15
Fishing Lake	St. Paul	5.00	U97153	1998-03-01
Gift Lake	Wabasca	7.00	U2003-378	2003-10-01
Kikino	St. Paul	7.00	U2000-107	2000-05-01

¹The *Métis Settlements Act* (S.A. 1998 Chapter M-14.3) enables the Métis Settlements General Council to legislate by Policy and Settlement Councils to legislate by bylaw on matters related to the operations of utilities within the settlement areas, including the granting of interests in land, the assessment and taxation of these interests, and the licensing of related activities. [s.222(1); Sch.1, ss.14, 19]. Under Métis Settlements General *Council Public Utilities Policy* (GC-P9804; Alberta Gazette, Nov.30, 1998, p.2221) a Settlement may enter into Utility Service Agreement allowing a utility to use land and provide utility services in the Settlement Area and providing for the utility to pay an all inclusive annual service fee. The fee may be determined as a percentage of gross revenue received from services provided in the Settlement Area. Each of the listed Settlements has entered into a Utility Service Agreement with AltaGas Utilities. Under the *Public Utility Policy* [s.2.3(3)] the Service Agreement takes effect on being approved by bylaw and by the Alberta Energy and Utilities Board.

² Any bill rendered after this date is subject to the corresponding rate.

RATE RIDER "A"	FRANCHISE TAX RIDERS
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Municipalities Governed by Standardized Franchise Agreement

For each calendar year the franchise fee will be calculated as a percentage of the Company's actual total revenue derived from the Gas Distribution Tariff, including without limitation the fixed charge, base energy charge, demand charge but excluding the cost of gas (being the calculated revenues from the gas cost recovery rate rider or the deemed cost of gas) in that year for Gas Distribution Service within the Municipal Area.

<u>Municipality</u>	<u>Type</u>	<u>District</u>	<u>Rate (%)</u>	<u>Decision / Order</u>	<u>Effective Date⁴ (yyyy-mm-dd)</u>
Barrhead	Town	BMW ¹	8.00	2009-20	2009-04-02
Beaumont	Town	Leduc	21.20	2005-287	2005-08-13
Bonnyville	Town	Bonnyville	20.00	2003-68	2003-10-16
Bonnyville Beach	Summer Village	Bonnyville	0.00	2005-321	2005-09-26
Botha	Village	Stettler	10.00	2004-260	2004-09-29
Calmar	Town	Leduc	20.00	2004-240	2011-01-01
Crystal Springs	Summer Village	Leduc	0.00	2005-117	2005-03-09
Delia	Village	Hanna	11.00	2007-363	2011-01-01
Donalda	Village	Stettler	13.50	2009-157	2009-11-04
Drumheller	Town	Drumheller	27.00	2004-440	2004-12-17
Elk Point	Town	St. Paul	16.00	2010-158	2010-06-15
Glendon	Village	St. Paul	4.62	2004-264	2004-09-16
Grande Cache	Town	Grande Cache	25.00	2011-113	2011-07-01
Grandview	Summer Village	Leduc	0.00	2010-178	2010-07-08
Hanna	Town	Hanna	9.85	2007-133	2007-06-08
High Level	Town	High Level	30.00	2004-273	2011-01-01
Island Lake	Summer Village	Athabasca	0.00	2005-85	2005-03-24
Leduc ²	City	Leduc	27.00	2005-276	2005-07-09
Leduc ³	City	Leduc	35.00	2005-276	2005-07-09
Ma-Me-O Beach	Summer Village	Leduc	0.00	2009-67	2009-03-21
Mewatha Beach	Summer Village	Athabasca	6.00	2005-207	2005-07-12
Morinville	Town	BMW	19.00	2005-142	2005-04-28
Morrin	Village	Drumheller	12.00	2010-378	2011-02-01
Munson	Village	Drumheller	11.00	2004-291	2004-12-01
Pelican Narrows	Summer Village	Bonnyville	0.00	2006-162	2006-06-20
Pincher Creek	Town	Pincher Creek	20.00	2004-293	2004-09-16
Poplar Bay	Summer Village	Leduc	0.00	2010-199	2010-08-19
Rochon Sands	Summer Village	Stettler	0.00	2007-212	2007-08-14
St. Paul	Town	St. Paul	22.00	2004-289	2004-11-10
Stettler	Town	Stettler	18.00	2004-247	2004-08-27
Sunset Beach	Summer Village	Athabasca	3.00	2008-247	2008-09-24
Three Hills	Town	Three Hills	9.00	2010-382	2010-11-01
Two Hills	Town	Two Hills	15.00	2005-135	2009-01-07
Waskatenau	Village	BMW	8.00	2004-421	2004-12-22
Westlock	Town	BMW	18.00	2004-232	2009-01-07
White Sands	Summer Village	Stettler	0.00	2008-130	2008-05-29
Willingdon	Village	Two Hills	6.00	2005-005	2005-01-26

¹ BMW denotes Barrhead, Morinville and Westlock.

² Does not apply to service under Rates 3 or 13.

³ Applies only to service under Rates 3 and 13.

⁴ Any bill rendered after this date is subject to the corresponding rate.

RATE RIDER "B"	DISTRICT & MUNICIPAL PROPERTY TAX RIDERS
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Additions to be made to the rates of customers resident in municipalities that receive a property tax assessed pursuant to Section 353 of the *Municipal Government Act, R.S.A. 2000 c.M-26*. The addition is an estimated percentage of distribution revenues required to provide for the tax payable each year. To the extent that this percentage may be more or less than that required to pay the tax, the percentage of distribution revenue in the rider will be adjusted on an annual basis. The percentages are filed with the Alberta Utilities Commission.

Rate Rider "B" is to be applied as an addition to the total billings calculated for the following areas:

District Property Tax Riders

<u>District</u>	<u>Rate (%)</u>	<u>Effective Date¹</u>
Athabasca	4.8026	January 1, 2013
Barrhead, Morinville, Westlock	2.6880	January 1, 2013
Bonnyville	2.0018	January 1, 2013
Drumheller	0.3488	January 1, 2013
Grande Cache	n/a	January 1, 2013
Hanna	1.7216	January 1, 2013
High Level	2.8218	January 1, 2013
Leduc	1.2671	January 1, 2013
Pincher Creek	1.4315	January 1, 2013
St. Paul	2.9565	January 1, 2013
Southeast	1.8324	January 1, 2013
Stettler	1.4588	January 1, 2013
Three Hills	1.4577	January 1, 2013
Two Hills	3.9614	January 1, 2013

RATE RIDER "B"	DISTRICT & MUNICIPAL PROPERTY TAX RIDERS
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Municipality-Specific Property Tax Riders
(Incremental to applicable District Property Tax Rider)

<u>Municipality</u>	<u>Type</u>	<u>District</u>	<u>Rate (%)</u>	<u>Effective Date</u> ¹
Barrhead	Town	BMW ²	3.5903	January 1, 2013
Beaumont	Town	Leduc	2.0657	January 1, 2013
Bonnyville Beach	Summer Village	Bonnyville	1.3075	January 1, 2013
Bonnyville	Town	Bonnyville	2.6089	January 1, 2013
Botha	Village	Stettler	2.5620	January 1, 2013
Calmar	Town	Leduc	4.2338	January 1, 2013
Crystal Springs	Summer Village	Leduc	1.1464	January 1, 2013
Delia	Village	Hanna	7.3406	January 1, 2013
Donalda	Village	Stettler	4.1688	January 1, 2013
Drumheller	Town	Drumheller	3.6596	January 1, 2013
Elk Point	Town	St. Paul	4.1858	January 1, 2013
Glendon	Village	St. Paul	4.3170	January 1, 2013
Grande Cache	Town of	Grande Cache	2.2635	January 1, 2013
Grandview	Summer Village	Leduc	0.7243	January 1, 2013
Hanna	Town	Hanna	3.4135	January 1, 2013
High Level	Town	High Level	2.3355	January 1, 2013
Island Lake	Summer Village	Athabasca	1.9355	January 1, 2013
Leduc	City	Leduc	2.6583	January 1, 2013
Ma-Me-O Beach	Summer Village	Leduc	1.1863	January 1, 2013
Mewatha Beach	Summer Village	Athabasca	0.0000	January 1, 2013
Morinville	Town	BMW	1.9601	January 1, 2013
Morrin	Village	Drumheller	2.9779	January 1, 2013
Munson	Village	Drumheller	3.1323	January 1, 2013
Pelican Narrows	Summer Village	Bonnyville	1.6125	January 1, 2013
Pincher Creek	Town	Pincher Creek	3.3087	January 1, 2013
Poplar Bay	Summer Village	Leduc	1.3420	January 1, 2013
Rochon Sands	Summer Village	Stettler	0.8766	January 1, 2013
St. Paul	Town	St. Paul	3.6733	January 1, 2013
Stettler	Town	Stettler	3.2002	January 1, 2013
Sunset Beach	Summer Village	Athabasca	1.4749	January 1, 2013
Three Hills	Town	Three Hills	2.9758	January 1, 2013
Two Hills	Town	Two Hills	4.5263	January 1, 2013
Waskatenau	Village	BMW	3.4552	January 1, 2013
Westlock	Town	BMW	4.6087	January 1, 2013
White Sands	Summer Village	Stettler	3.0041	January 1, 2013
Willingdon	Village	Two Hills	12.4812	January 1, 2013
Zama Lake	Town	High Level	33.9790	January 1, 2013

¹ Any bill rendered on or after this date is subject to the corresponding rate.

² BMW denotes Barrhead, Morinville and Westlock.

RATE RIDER "C"	DEEMED COST OF GAS RIDER
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**TO ALL RETAILER DISTRIBUTION SERVICE RATES IN THE DETERMINATION OF THE
DEEMED COST OF GAS FOR CALCULATING RATE RIDER "A"**

To be applied to the amount of natural gas delivered under Retailer Distribution Service in the determination of municipal franchise tax payable (Rider "A") to municipalities that have agreed to accept payment of a percentage of gross revenues of the special franchise pursuant to Section 360 of the *Municipal Government Act* R.S.A. 2000, c. M-26.

The Deemed Cost of Gas Rider is equal to Rider "D" as amended from time to time and approved by the Alberta Utilities Commission.

		Page 1 of 1 RIDER "C"
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RATE RIDER "D"	GAS COST RECOVERY RATE RIDER
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TO ALL SALES SERVICE RATES FOR THE RECOVERY OF GAS COSTS

To be applied to the energy sold to all sales service rates unless otherwise specified by specific contracts.

The recovery of Gas Costs is subject to reconciliation based on actual experienced Gas Costs as approved by the Alberta Utilities Commission.

Gas Cost Recovery Rate:

First Day of Month to Last Day of Month:

Dollars per GJ

EFFECTIVE DATE: Acknowledged Monthly	REPLACING RATE EFFECTIVE: Acknowledged Monthly	Page 1 of 1 RIDER "D"
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RATE RIDER "E"	UNACCOUNTED-FOR GAS RIDER
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FOR THE DETERMINATION OF UNACCOUNTED-FOR GAS

The Unaccounted-For Gas Rate Rider will be used in the calculation of the Gas Cost Recovery Rate Rider 'D', the Third Party Transportation Rate Rider 'G' and to determine the amount of Unaccounted-For Gas as defined in AltaGas Utilities Inc.'s Terms and Conditions of Service.

Unaccounted-For Gas Rider: 1.24%

EFFECTIVE DATE: November 1, 2012 Decision 2012-292	REPLACING RATE EFFECTIVE: November 1, 2011 Decision 2011-425	Page 1 of 1 RIDER "E"
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RATE RIDER "F"	"YEAR" DEFICIENCY RIDER
-----------------------	--------------------------------

Description:

Identify the customers and the revenue types the Deficiency Rider will be applied to as well as any exceptions. The period to which the Deficiency Rider is being applied to is also identified.

Example: "This rider applies to all distribution service customers' actual billed distribution revenue, excluding gas charges, on statements processed in the January 2007 through December 2007 billing cycles."

Rate:

"Year" Deficiency Rider..... Deficiency Rate (% , \$/GJ)

Application:

Identify when the rider will be collected, including 'start date' and 'end date'.

Example: "To be collected over the billing cycles of November 2008 through February 2009."

EFFECTIVE DATE:		Page 1 of 1 RIDER "F"
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RATE RIDER "G"	THIRD PARTY TRANSPORTATION COST RIDER
-----------------------	--

**TO ALL DISTRIBUTION SERVICE RATES FOR THE RECOVERY OF
THIRD PARTY TRANSPORTATION COSTS**

To be applied to the energy delivered to default supply and retail supply distribution service customers.

The recovery of third party transportation costs is subject to reconciliation based on actual experienced third party transportation costs as approved by the Alberta Utilities Commission.

Third Party Transportation Cost Recovery Rate:

First Day of Month to Last Day of Month:

Dollars per GJ

EFFECTIVE DATE: Acknowledged Monthly	REPLACING RATE EFFECTIVE: Acknowledged Monthly	Page 1 of 1 RIDER "G"
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RATE NO. 1	SMALL GENERAL SERVICE
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking, emergency or irrigation services.

Charges:

Fixed Charge:

Base	\$ 1.024/Day
Default Supply Provider Administration Fee.....	\$ 0.075/Day

Variable Energy Charge:

Base	\$ 1.813/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 LGS
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RATE NO. 2	LARGE GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Fixed Charge:

Base	\$ 11.661/Day
Default Supply Provider Administration Fee	\$ 0.075/Day

Variable Energy Charge:

Base	\$ 1.191/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 LGS
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RATE NO. 3	DEMAND GENERAL SERVICE (OPTIONAL)
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Description:

Available to all customers except those customers who do not purchase their total natural gas requirements from the Company or who utilize the Company's facilities only for standby, peaking or emergency services.

Charges:

Demand Charge \$ 0.264/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 26.698/Day
 Default Supply Provider Administration Fee..... \$ 0.075/Day

Variable Energy Charge:

Base \$ 0.028/GJ
 Gas Cost Recovery..... Rate Rider "D"
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 DCGS
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RATE NO. 4	IRRIGATION PUMPING SERVICE (OPTIONAL)
-------------------	--

Description:

Available only to customers for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

	<u>April 1 to October 31</u>
Fixed Charge:	
Base	\$ 3.402/Day
Default Supply Provider Administration Fee.....	\$ 0.075/Day
Variable Energy Charge:	
Base	\$ 1.080/GJ
Gas Cost Recovery.....	Rate Rider "D"
Third Party Transportation	Rate Rider "G"

The minimum daily charge will be the Fixed Charge.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 IPS
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RATE NO. 6	STANDBY, PEAKING, AND EMERGENCY SERVICE
-------------------	--

Description:

Available only at the option of the Company.

Charges:

Demand Charge \$ 0.264/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 26.698/Day
 Default Supply Provider Administration Fee..... \$ 0.075/Day

Variable Energy Charge 1.3 times the Variable Base Charge of Rate No. 3
 plus the greater of:
 (a) 1.3 times the GCRR; or
 (b) 1.3 times the actual cost of gas purchased

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 SPES
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RATE NO. 10a	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10a customer subject to the terms and conditions specified in the contract.

Charges:

	<u>1 Year</u>	<u>Term 2 Years</u>	<u>3 Years</u>
Fixed Charge per Month	\$ 250.00	\$ 250.00	\$ 250.00
Demand Charge per GJ of Billing Demand per Month.....	\$ 1.418	\$ 1.333	\$ 1.248
Energy Charge per GJ.....	\$ 0.019	\$ 0.019	\$ 0.019

- a) The minimum monthly charge will be the fixed plus demand charge.
- b) The Company and customer shall determine receipt and delivery locations for transportation service by consultation and agreement.
- c) Service under Rate 10a is subject to available system capacity.
- d) The Company reserves the right to restrict the amount of gas received and delivered up to the Contract Demand.
- e) Billing demand will be the higher of: contracted demand, the greatest amount of gas (GJ) transported in any consecutive 24-hour period, during the current or the previous 11 months.
- f) The rates do not include costs payable by the Customer for specific facilities at the point(s) of receipt or delivery provided by the Company for the Customer.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 PTS10a
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RATE NO. 10b	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10b customer subject to the terms and conditions specified in the contract.

Charges:

Variable Energy Charge \$ 0.085/GJ

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 PTS10b
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RATE NO. 10c	PRODUCER TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate 10c customer subject to the terms and conditions specified in the contract.

Charges:

Demand Charge	\$ 0.020/Day/GJ of Billing Demand
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EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 PTS10c
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RATE NO. 11	SMALL GENERAL SERVICE FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 1.024/Day

Variable Energy Charge:

Base \$ 1.813/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 SGS-R
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RATE NO. 12	LARGE GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Fixed Charge:

Base \$ 11.661/Day

Variable Energy Charge:

Base \$ 1.191/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 LGS-R
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RATE NO. 13	DEMAND GENERAL SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply.

Charges:

Demand Charge \$ 0.264/Day/GJ
 of Billing Demand

Fixed Charge:

Base \$ 26.698/Day

Variable Energy Charge:

Base \$ 0.028/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Demand Charge and Fixed Charge.

Determination of Billing Demand:

The Billing Demand shall be the greater of:

1. 100 GJ, or
2. The Contract Demand, or
3. The greatest amount of gas (GJ) delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period (April 1 to October 31, inclusive) shall be divided by 2.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 DCGS-R
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RATE NO. 14	IRRIGATION PUMPING SERVICE (OPTIONAL) FOR RETAILER
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Description:

Distribution service is available to retailers under contract for the delivery of retail supply. Available to retailers only for the use of natural gas as a fuel for engines pumping irrigation water from **April 1 to October 31**, inclusive.

Charges:

April 1 to
October 31

Fixed Charge:

Base \$ 3.402/Day

Variable Energy Charge:

Base \$ 1.080/GJ
 Third Party Transportation Rate Rider "G"

The minimum daily charge will be the Fixed Charge.
 This service is not available for standby, peaking or emergency services.

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 IPS-R
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SPECIAL CONTRACT RATE NO. 30	TRANSPORTATION SERVICE 'CLOSED RATE'
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Description:

Transportation service is available to the Rate No. 30 customer for the term and conditions specified in the contract.

Charges:

Fixed Charge	\$ 250.00/Month
Energy Charge.....	\$ 0.230/GJ

EFFECTIVE DATE: January 1, 2013	REPLACING RATE EFFECTIVE: February 1, 2012 Decision 2012-013	Page 1 of 1 IPS-R
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ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

January 1, 2013

Effective January 1, 2013

ATCO GAS AND PIPELINES LTD. - NORTH RATE SCHEDULES

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Effective January 1, 2011 by Decision 2010-573
This Replaces General Conditions
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. Approval of Alberta Utilities Commission (AUC):

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. Special Contracts:

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. Specific Facilities Conditions:

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. Winter Period - Summer Period:

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. Late Payment Charge:

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. Terms and Conditions:

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. DSP Rider F:

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective September 17, 2012 by AUC Decision 2012-201
This Replaces Rider "A"
Previously Effective March 5, 2012

ATCO GAS AND PIPELINES LTD. – NORTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities – Method A</u>			<u>Municipalities – Method A</u>			<u>Municipalities – Method A</u>		
	<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>		<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>		<u>%</u>	<u>Effective Date</u> <u>yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	14.60	12/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Beaverlodge	10.00	11/07/13	Innisfree	25.00	08/09/08	St. Albert	18.80	11/05/10
Bentley	0.00	04/04/06	Irma	20.00	04/10/15	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Itaska	12.00	04/09/21	Swan Hills	0.00	07/09/12
Bittern Lake	5.00	11/06/03	Jasper Muni	17.10	06/09/01	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Ntl Pk	17.10	06/09/01	Thorsby	10.00	10/12/17
Bon Accord	25.00	04/11/01	Kitscoty	10.00	05/09/15	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Lacombe	22.00	04/06/02	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lamont	35.00	04/05/10	Vermilion	15.00	04/04/07
Camrose	18.00	12/01/01	Lavoy	16.61	09/10/23	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Legal	16.60	06/09/12	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Lloydminster	25.00	08/02/01	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lougheed	15.00	12/09/17	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Mannville	20.00	04/11/02	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mayerthorpe	5.00	05/02/18	Whitecourt ***	19.20	12/01/01
Consort	22.00	04/05/07	McLennan	24.00	05/05/19			
Coronation	10.05	09/07/14	Millet	22.00	08/01/01			
Czar	11.84	00/04/27	Minburn	15.00	04/05/04			
Donnelly	30.00	05/09/06	Mirror	12.60	06/07/13			
Drayton Valley***	22.00	04/10/22	Mundare	20.00	04/06/10	<u>Municipalities – Method C</u>		<u>Effective Date</u> <u>yymmdd</u>
Eckville	24.00	04/07/08	Nampa	16.84	04/04/22	<u>Method C</u>	<u>%</u>	
Edgerton	15.00	04/04/16	Onoway	5.00	04/06/02	Andrew	9.00	99/11/25
Edmonton	32.90	11/01/01	Oyen	30.00	08/01/17	Eaglesham	5.26	05/06/08
Edson***	20.00	06/04/18	Peace River	24.70	10/10/18	Fort McMurray	8.70	06/07/04
Entwistle	17.32	10/02/22	Point Alison	15.00	07/10/12	Hythe	8.70	07/02/26
Fairview	21.63	04/07/01	Ponoka	17.00	04/08/13	Spruce Grove	10.70	12/03/05
Falher	15.00	04/06/10	Provost	20.00	12/01/01			
Fox Creek	12.93	01/06/11	Red Deer	34.00	12/01/01			
Ft. Saskatchewan	0.00	04/09/28	Rimbey	24.00	04/03/01			
Gibbons	30.00	05/10/01	Rocky Mtn. House	23.00	11/01/01			
Girouxville	20.00	04/06/10	Rycroft	15.00	04/10/14			
Golden Days	25.00	04/06/15	Ryley	5.00	04/08/06			
Grande Prairie	25.00	06/03/07	Seba Beach	20.00	10/06/03			
Grimshaw	30.00	12/02/15						

*** Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective September 17, 2012 by AUC Decision 2012-201
This Replaces Rider "B"
Previously Effective February 15, 2012

ATCO GAS AND PIPELINES LTD. – NORTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	4.30	12/02/01	Lavoy	3.40	12/02/01
Argentia Beach	1.40	12/02/01	Legal	5.60	12/02/01
Bashaw	3.50	12/02/01	Lloydminster	1.70	12/02/01
Beaverlodge	5.40	12/02/01	Lougheed	13.20	12/09/17
Bentley	3.60	12/02/01	Mannville	5.50	12/02/01
Berwyn	9.00	12/02/01	Mayerthorpe	5.00	12/02/01
Bittern Lake	11.90	12/02/01	Millet	3.10	12/02/01
Blackfalds	3.50	12/02/01	Minburn	7.70	12/02/01
Bon Accord	6.00	12/02/01	Mundare	6.00	12/02/01
Breton	3.90	12/02/01	Nampa	7.20	12/02/01
Bruderheim	3.70	12/02/01	Norglenwold	1.60	12/02/01
Camrose	3.30	12/02/01	Onoway	9.20	12/02/01
Caroline	3.00	12/02/01	Oyen	3.60	12/02/01
Clive	3.00	12/02/01	Paul Band First Nation	22.40	12/02/01
Clyde	6.20	12/02/01	Point Alison	2.60	12/02/01
Cold Lake	3.40	12/02/01	Ponoka	2.70	12/02/01
Coronation	2.30	12/02/01	Provost	4.90	12/02/01
Edgerton	4.00	12/02/01	Red Deer	3.70	12/02/01
Edmonton	4.50	12/02/01	Rycroft	5.70	12/02/01
Edson	5.80	12/02/01	Ryley	18.20	12/02/01
Entwistle	0.00	12/02/01	Seba Beach	2.00	12/02/01
Falher	8.40	12/02/01	Silver Beach	1.40	12/02/01
Fort McMurray 468 First Nation	4.10	12/02/01	Slave Lake	3.00	12/02/01
Fort Saskatchewan	1.90	12/02/01	Spirit River	8.50	12/02/01
Girouxville	7.30	12/02/01	Stony Plain	2.00	12/02/01
Golden Days	1.00	12/02/01	Stony Plain Indian Reserve	6.20	12/02/01
Grande Prairie	4.40	12/02/01	Swan Hills	5.90	12/02/01
Grimshaw	3.70	12/02/15	Sylvan Lake	2.50	12/02/01
Hardisty	4.50	12/02/01	Thorsby	6.60	12/02/01
Hinton	2.50	12/02/01	Tofield	10.10	12/02/01
Holden	16.40	12/02/01	Vegreville	4.90	12/02/01
Innisfree	5.30	12/02/01	Vermilion	3.30	12/02/01
Irma	5.80	12/02/01	Veteran	8.50	12/02/01
Itaska Beach	1.00	12/02/01	Viking	6.50	12/02/01
Jarvis Bay	1.30	12/02/01	Wabamun	8.10	12/02/01
Jasper Municipality	3.20	12/02/01	Warburg	5.50	12/02/01
Kitscoty	6.50	12/02/01	Wembley	2.70	12/02/01
Lacombe	3.00	12/02/01	Wetaskiwin	5.00	12/02/01
Lakeview	1.70	12/02/01	Whitecourt	2.50	12/02/01
Lamont	4.30	12/02/01	Wood Buffalo (Ft McMurray)	1.70	12/02/01

Effective November 1, 2012 to October 31, 2013 by Decision 2012-282
This Replaces Rider "D"
Previously Effective November 1, 2011

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE
RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.832% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective May 1, 2012 by Decision 2012-107 (Errata)
This Replaces Rider "T"
Previously Effective November 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2012.

Low Use Delivery Rate	\$0.612 per GJ
Mid Use Delivery Rate	\$0.570 per GJ
High Use Delivery Rate	\$0.187 per GJ per Day of 24 Hr. Billing Demand

Effective August 1, 2012 by Decision 2012-200
This Replaces Rider "W"
Previously Effective August 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "W" WEATHER DEFERRAL ACCOUNT RIDER**

To be applied to Low Use and Mid Use customers unless otherwise specified by specific contracts or the
AUC, effective August 1, 2012 to July 31, 2013.

Low Use Delivery Rate	\$0.105 per GJ
Mid Use Delivery Rate	\$0.097 per GJ

Effective January 1, 2013 by Decision 2012-347
This Replaces Low Use Delivery Service
Previously Effective December 1, 2012

ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.867 per Day
Variable Charge:	\$0.775 per GJ
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2013 by Decision 2012-347
This Replaces Mid Use Delivery Service
Previously Effective December 1, 2012

ATCO GAS AND PIPELINES LTD. - NORTH MID USE DELIVERY SERVICE

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.867 per Day
Variable Charge:	\$0.828 per GJ
Transmission Service Charge:	Rider "T"
Weather Deferral Account Rider:	Rider "W"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2013 by Decision 2012-347
This Replaces High Use Delivery Service
Previously Effective December 1, 2012

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$5.137 per Day
Variable Charge:	\$0.000 per GJ
Demand Charge:	\$0.162 per GJ per Day of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

ATCO GAS AND PIPELINES LTD. - NORTH EMERGENCY DELIVERY SERVICE

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge:

\$0.090 per Mantle per Day

ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

January 1, 2013

Effective January 1, 2013

ATCO GAS AND PIPELINES LTD. - SOUTH RATE SCHEDULES

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Effective January 1, 2011 by Decision 2010-573
This Replaces General Conditions
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. Approval of Alberta Utilities Commission (AUC):

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. Special Contracts:

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. Specific Facilities Conditions:

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. Winter Period - Summer Period:

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. Late Payment Charge:

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. Terms and Conditions:

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. DSP Rider F:

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective February 17, 2012 by AUC Decision 2011-492
This Replaces Rider "A"
Previously Effective February 15, 2012

ATCO GAS AND PIPELINES LTD. - SOUTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method C</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Banff Ntl Park	5.25	90/01/01
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Big Valley	5.26	06/04/25
Barnwell	13.00	01/01/18	Granum	8.50	04/10/26	Glenwood	5.26	94/10/01
Barons	14.97	00/08/21	High River	13.00	04/10/15	Innisfail	5.26	06/12/11
Bassano	20.00	06/06/21	Hill Spring	5.00	10/03/25	Okotoks	5.25	75/09/08
Beiseker	15.00	10/06/14	Hussar	25.00	12/02/17	Picture Butte	6.00	06/09/11
Black Diamond	14.00	00/09/19	Irricana	11.18	99/12/06	Vauxhall	5.50	10/01/19
Bow Island	10.50	03/09/23	Lethbridge	27.00	12/02/15			
Bowden	22.00	07/02/16	Linden	15.23	04/07/09			
Brooks	18.00	04/09/13	Lomond	20.00	05/05/26			
Burdett	12.00	04/09/08	Longview	16.00	01/12/10			
Canmore	22.10	04/05/13	Magrath	15.00	10/01/18			
Carbon	15.07	00/09/18	Milk River	30.00	04/12/14			
Cardston	15.00	07/10/04	Nanton	15.00	12/01/01			
Carmangay	15.00	10/03/02	Nobleford	0.00	06/10/04			
Carstairs	25.00	07/08/01	Olds	30.00	12/01/01			
Champion	15.00	10/03/02	Penhold	18.00	08/07/13			
Claresholm	10.00	05/05/05	Raymond	5.00	08/08/13			
Coaldale	11.30	00/06/12	Rockyford	30.00	12/01/01			
Coalhurst	12.44	00/09/19	Rosemary	14.78	04/01/21			
Cochrane	23.00	05/08/19	Standard	11.34	00/12/13			
Coutts	20.00	08/09/09	Stavely	10.00	10/02/03			
Cowley	13.79	02/08/23	Stirling	5.00	09/07/28			
Cremona	27.00	09/01/01	Strathmore	11.18	10/02/17			
Crossfield	17.00	10/05/07	Taber	20.00	10/05/21			
Crowsnest Pass	20.00	12/01/01	Taber*	35.00	10/05/21			
Delburne	21.60	07/04/10	Trochu	14.20	05/04/08			
Didsbury	25.00	10/01/01	Turner Valley	10.00	04/02/23			
Duchess	12.67	01/05/17	Vulcan	25.00	11/01/08			

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective February 15, 2012 by AUC Decision 2012-017
This Replaces Rider "B"
Previously Effective February 1, 2012

ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Ardrie	2.70	12/02/01	Redwood Meadows (Siksika)	9.00	12/02/01
Banff Town	0.00	12/02/01	Rosemary	5.70	12/02/01
Bassano	4.10	12/02/01	Stavely	3.30	12/02/01
Bow Island	5.10	12/02/01	Stirling	3.00	12/02/01
Brooks	4.20	12/02/01	Strathmore	3.30	12/02/01
Canmore	3.10	12/02/01	Taber	5.20	12/02/01
Cardston	4.40	12/02/01	Trochu	4.70	12/02/01
Carmangay	5.30	12/02/01	Turner Valley	5.80	12/02/01
Carstairs	3.20	12/02/01	Vulcan	4.10	12/02/01
Champion	4.50	12/02/01			
Chestermere	5.00	12/02/01			
Claresholm	5.60	12/02/01			
Coaldale	3.40	12/02/01			
Coutts	6.00	12/02/01			
Crowsnest Pass	4.30	12/02/01			
Didsbury	3.20	12/02/01			
Duchess	4.80	12/02/01			
Elnora	3.30	12/02/01			
Foremost	4.20	12/02/01			
Fort Macleod	5.70	12/01/20			
Granum	6.30	12/02/01			
Hill Spring	8.00	12/02/01			
Lethbridge	6.10	12/02/15			
Linden	6.40	12/02/01			
Lomond	3.80	12/02/01			
Milk River	7.10	12/02/01			
Nanton	3.50	12/02/01			
Nobleford	0.90	12/02/01			
Olds	2.50	12/02/01			
Penhold	3.50	12/02/01			
Raymond	5.40	12/02/01			

Effective November 1, 2012 to October 31, 2013 by Decision 2012-282
This Replaces Rider "D"
Previously Effective November 1, 2011

ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH
RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE
RECOVER OF
UNACCOUNTED FOR GAS (UFG)

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas South distribution system will be assessed a distribution UFG charge of 1.171% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

Effective December 1, 2012 by Decision 2012-309 (Errata)

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "I" TO IRRIGATION DELIVERY SERVICE RATES
FOR RECOVERY OF CARBON RELATED COSTS**

To be applied to the energy delivered to Irrigation Delivery Service customers unless otherwise specified by specific contract or the AUC, effective June 1, 2013 to September 30, 2013.

Carbon Irrigation Recovery Rider (CIRR): \$0.955 per GJ

Effective December 1, 2012 by Decision 2012-309 (Errata)

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "S" INTERIM RIDER**

To be applied to the Fixed Charge and Variable Charge to Irrigation Delivery Service customers unless otherwise specified by specific contract or the AUC, effective June 1, 2013 to June 30, 2013.

For Irrigation Delivery Service Rates the amount for June 1, 2013 to June 30, 2013 is equal to: 19.65% Credit

Effective May 1, 2012 by Decision 2012-107 (Errata)
This Replaces Rider "T"
Previously Effective November 1, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to the Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or AUC, effective May 1, 2012.

Low Use Delivery Rate	\$0.477 per GJ
Mid Use Delivery Rate	\$0.410 per GJ
High Use Delivery Rate	\$0.136 per Day per GJ of 24 Hr. Billing Demand

Effective January 1, 2013 by Decision 2012-347
This Replaces Low Use Delivery Service
Previously Effective December 1, 2012

ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.747 per Day
Variable Charge:	\$0.695 per GJ
Transmission Service Charge:	Rider "T"

RATE SWITCHING:

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2013 by Decision 2012-347
This Replaces Mid Use Delivery Service
Previously Effective December 1, 2012

ATCO GAS AND PIPELINES LTD. – SOUTH MID USE DELIVERY SERVICE

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge: \$0.747 per Day

Variable Charge: \$0.699 per GJ

Transmission Service Charge: Rider "T"

RATE SWITCHING:

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective January 1, 2013 by Decision 2012-347
This Replaces High Use Delivery Service
Previously Effective December 1, 2012

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$4.440 per Day
Variable Charge:	\$0.00 per GJ
Demand Charge:	\$0.139 per Day per GJ of 24 Hr. Billing Demand
Transmission Service Charge:	Rider "T"
Customer Service Charge (if Applicable):	As per Schedule D Customer Service Letter Agreement

DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective January 1, 2013 by Decision 2012-347
This Replaces Irrigation Delivery Service
Previously Effective December 1, 2012

ATCO GAS AND PIPELINES LTD. - SOUTH IRRIGATION DELIVERY SERVICE

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between
April 1 and October 31.

CHARGES:

Fixed Charge:	\$1.163 per Day
Variable Charge:	\$1.221 per GJ
CIRR:	Rider "I"
Interim Rider:	Rider "S"

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 7
Previously Effective January 1, 2006

ATCO GAS AND PIPELINES LTD. - SOUTH EMERGENCY DELIVERY SERVICE

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

Fixed Charge: \$0.090 per Mantle per Day