

**THE PROVINCE OF ALBERTA
PUBLIC UTILITIES BOARD ACT**

ALBERTA ENERGY AND UTILITIES BOARD

**ATCO Gas
2003-2004 General Rate Application
Phase II, Terms and Conditions of Service
(Topic 2)**

UTILITY COST ORDER 2007-37a

**Application No. 1416346
Cost Application No. 1487866**

On May 7, 2007 the Alberta Energy and Utilities Board (EUB or Board) issued Utility Cost Order 2007-037 (UCO 2007-037).

A calculation error occurs in Appendix B of UCO 2007-037 with regard to the total intervener costs, and the total intervener and applicant costs. Specifically, the overall totals in Appendix B do not capture the amounts claimed and awarded by the Rate 13 Group.

Therefore, the Board hereby amends UCO 2007-037 as to the following particulars:

1. The fees, disbursements, and GST awarded to interveners in the amount of \$15,721.50, as listed in column (h) of Appendix B, are amended to read \$15,906.50, as shown in the Amended Appendix B attached.
2. Paragraphs 3 and 4 on page 3 of UCO 2007-37 are amended to read as follows:
 3. ATCO Gas South shall pay intervener costs in the amount of \$15,906.50, as set out in column (h) of [Appendix B](#).
 4. ATCO Gas South shall record in its Hearing Cost Reserve Account the allowed intervener costs in the amount of \$15,906.50, as set out in column (h) of [Appendix B](#).

Dated in Calgary, Alberta on this 14th day of August, 2007.

ALBERTA ENERGY AND UTILITIES BOARD

<Original Signed by Thomas McGee>

Thomas McGee
Board Member

**AGS
GRA Phase II
Topic 2 - Terms and Conditions of Service
(1416346)**

**Costs Claimed and Awarded
Cost No. 1487866**

	Total Fees Claimed (a)	Total Expenses Claimed (b)	Total GST Claimed (c)	Total Amount Claimed (d)	Total Fees Awarded (e)	Total Expenses Awarded (f)	Total GST Awarded (g)	Total Amount Awarded (h)
APPLICANT								
ATCO Gas South								
ATCO Gas South	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Sub-Total	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
INTERVENERS								
Alberta Urban Municipalities Association/City of Edmonton								
Bryan & Company	\$262.60	\$0.00	\$15.76	\$278.36	\$262.60	\$0.00	\$15.76	\$278.36
Robert Bruggeman Regulatory Consulting Ltd.	\$918.75	\$2.50	\$55.28	\$976.53	\$918.75	\$2.50	\$55.28	\$976.53
Sub-Total	\$1,181.35	\$2.50	\$71.04	\$1,254.89	\$1,181.35	\$2.50	\$71.04	\$1,254.89
The City of Calgary								
Energy Group Inc.	\$2,602.09	\$0.00	\$0.00	\$2,602.09	\$2,602.09	\$0.00	\$0.00	\$2,602.09
McLennan Ross LLP	\$11,462.00	\$402.52	\$711.87	\$12,576.39	\$11,462.00	\$402.52	\$0.00	\$11,864.52
Sub-Total	\$14,064.09	\$402.52	\$711.87	\$15,178.48	\$14,064.09	\$402.52	\$0.00	\$14,466.61
Rate 13 Group								
Sproule Management	\$185.00	\$0.00	\$0.00	\$185.00	\$185.00	\$0.00	\$0.00	\$185.00
Sub-Total	\$185.00	\$0.00	\$0.00	\$185.00	\$185.00	\$0.00	\$0.00	\$185.00
TOTAL INTERVENER COSTS	\$15,430.44	\$405.02	\$782.91	\$16,618.37	\$15,430.44	\$405.02	\$71.04	\$15,906.50
TOTAL INTERVENER AND APPLICANT COSTS	\$15,430.44	\$405.02	\$782.91	\$16,618.37	\$15,430.44	\$405.02	\$71.04	\$15,906.50