


<p style="text-align: center;">MADE at the City of Calgary, in the Province of Alberta, on 24th day of December 2007.</p>	 ALBERTA ENERGY AND UTILITIES BOARD
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ATCO Gas 2008 Rate Schedules Acknowledgement	Application No.1552337
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By letter dated December 20, 2007, ATCO Gas (AG) filed Rate Schedules for ATCO Gas North (AG North) and ATCO Gas South (AG South), to reflect the changes in rates associated with Decision 2007-092¹ and Decision 2007-105.² The AG filing combines the rates approved in each of Decisions 2007-092 and 2007-105.

In Decision 2007-092, the Board issued the following direction on page 18:

To collect the amount outstanding, both the award and the interest, the Review Panel directs AG to implement a rider to the fixed charge for each customer commencing on billings for a six-month period commencing no sooner than January 1, 2008. The implementation is to be coordinated and coincident with interim rates being dealt with in Application No. 1544977, ATCO Gas 2008 Interim Rates (relative to AG’s 2008-2009 GRA). The six-month period represents an average outstanding duration of 91 days in 2008. The Rider shall be a percent increase to the fixed charge for each rate class in the amounts as calculated in Table 7 below.

Table 7 Board Determination of AG North and AG South Rate Increase Percent

	AG North	AG South	Total
Period Outstanding Days	152	198	-
Interest Rate	6.25%	6.25%	6.25%
Interest on Amount Outstanding (\$000)	64.1	70.3	134.4
Total Amount Outstanding (\$000)	2,532.9	2,150.0	4,682.9
Board Estimate of Fixed Revenue 2008 June 1 - Dec 31 (\$000) ³³	54,000	50,000	-
Rider Percent	4.7%	4.3%	4.5%

³³ Decision 2007-059 – ATCO Gas 2005-2007 General Rate Application Phase II Compliance Filing to Decision 2007-026 (Application 1513143) (Released July 31, 2007) Appendix 1 at approximately 50% of Fixed Revenue forecast for 2007

¹ Decision 2007-092 – Application for Review and Variance of Decision 2006-004 and Decision 2006-083 – ATCO Gas 2005-2007 General Rate Application - Phase I (Application No. 1481898) (Released November 27, 2007)

² Decision 2007-105 – ATCO Gas - 2008 Interim Rates (Application No. 1544977) (Released December 19, 2007)

In Decision 2007-105, the Board issued the following direction on page 8:

Based on the foregoing, and given that AG has proposed that the interim rates be on a refundable basis, the Board considers that it would be appropriate to approve the 2008 interim rate increases as requested. Typically the Board considers interim rates to be “adjustable” rather than strictly “refundable” as such, in terms of the potential for future credits to some customers and charges to others to take into account the effect of final rates. Therefore the Board approves AG’s 2008 Interim Rates effective January 1, 2008, for ATCO Gas North and ATCO Gas South as shown in Appendix 1 and Appendix 2 respectively of this Decision, on an interim adjustable basis.

Having reviewed the updated rate schedules provided by AG, the Board finds that AG has appropriately reflected the above noted Decisions. Therefore the Board approves the AG North 2008 Rate Schedules as attached in Appendix 1 and AG South 2008 Rate Schedules as attached in Appendix 2.

END OF DOCUMENT

ATCO GAS AND PIPELINES LTD.
ATCO GAS NORTH
RATE SCHEDULES
January 1, 2008

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES**

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ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Energy and Utilities Board:**

Changes in Rates from time to time are subject to approval by the Alberta Energy and Utilities Board for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the Alberta Energy and Utilities Board, service to Customers under Special Contracts shall be subject to the terms and conditions thereof. A special contract is required for all Customers with annual requirements in excess of 500,000 GJ.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including interest).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

On Consumption January 1, 2008
This Replaces Rider "A"
Previously Effective December 17, 2007

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Edmonton *	32.00	A	Eglesham	5.26	C	Minburn	15.00	A
Red Deer	29.00	A	Eckville	24.00	A	Mirror	12.60	A
Camrose	15.00	A	Edgerton	15.00	A	Mundare	20.00	A
Fort McMurray	8.70	C	Edson***	20.00	A	Nampa	16.84	A
Ft. Saskatchewan	0.00	A	Entwistle	17.32	A	Onoway	5.00	A
Grande Prairie	25.00	A	Fairview	21.63	A	Oyen	8.70	C
Lloydminster	7.00	C	Falher	15.00	A	Peace River	7.25	C
Spruce Grove	8.26	C	Fox Creek	12.93	A	Point Alison	15.00	A
St. Albert	5.26	C	Gibbons	30.00	A	Ponoka	17.00	A
Wetaskiwin	35.00	C	Girouxville	20.00	A	Provost	14.00	A
Alberta Beach	10.61	A	Golden Days	25.00	A	Rimbey	24.00	A
Alix	20.00	A	Grimshaw	28.00	A	Rocky Mtn. House	22.00	A
Amisk	9.10	A	Hardisty	20.00	A	Rycroft	15.00	A
Andrew	9.00	C	Hines Creek	30.00	A	Ryley	5.00	A
Bashaw	15.00	A	Hinton ***	9.60	A	Sangudo	9.25	A
Beaverlodge	8.70	C	Holden	0.00	A	Seba Beach	6.00	C
Bentley	0.00	A	Hughenden	10.98	A	Sexsmith	25.00	A
Berwyn	20.00	A	Hythe	8.70	C	Sherwood Park	6.50	C
Bittern Lake	17.68	A	Innisfree	17.50	A	Silver Beach	20.00	A
Blackfalds	19.12	A	Irma	20.00	A	Slave Lake	5.26	C
Bon Accord	25.00	A	Itaska	12.00	A	Spirit River	24.00	A
Breton	12.47	A	Jasper Muni	17.10	A	Stony Plain	17.00	A
Bruderheim	10.00	A	Jasper Ntl Pk	17.10	A	Swan Hills	0.00	A
Caroline	20.00	A	Kitscoty	10.00	A	Sylvan Lake	20.00	A
Chipman	0.00	A	Lacombe	22.00	A	Thorsby	11.69	A
Clive	16.17	A	Lamont	35.00	A	Tofield	10.00	A
Clyde	9.47	A	Lavoy	5.25	C	Vegreville	33.00	A
Cold Lake	13.00	A	Legal	16.60	A	Vermilion	15.00	A
Consort	22.00	A	Lougheed	16.67	A	Veteran	3.00	A
Coronation	10.05	A	Mannville	20.00	A	Viking	21.51	A
Czar	11.84	A	Mayerthorpe	5.00	A	Warburg	8.83	A
Donnelly	30.00	A	McLennan	24.00	A	Whitecourt ***	19.00	A
Drayton Valley***	22.00	A	Millet	22.00	A			

* Includes a \$485,000 maximum annual allowable assessment (Max) on any individual metered account.

*** Includes a \$10, 000 maximum annual allowable assessment (Max) on any individual metered account.

Effective By Order U2007-301
On Consumption December 17, 2007
This Replaces Rider "B"
Previously Effective October 12, 2007

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Fort Saskatchewan	Vegreville
Wabamun	Rycroft
Wembley	Irma
Stony Plain Indian Reserve	Bon Accord
Paul Band Indian Reserve	Mannville
Fort McMurray No. 468 First Nation Band	Berwyn
Jarvis Bay	Holden
Norglenwold	Mayerthorpe
Argentia Beach	Silver Beach
Lakeview	Kitscoty
Hinton	Caroline
Sylvan Lake	Cold Lake
Breton	Grande Prairie
Bashaw	Red Deer
Bentley	Edson
Vermilion	Fort McMurray
Blackfalds	Municipality of Jasper
Edgerton	Legal
Bruderheim	Swan Hills
Nampa	Veteran
Tofield	Whitcourt
Camrose	Point Alison
Lamont	Wetaskiwin
Minburn	
Clive	
Lacombe	
Onoway	
Mundare	
Falher	
Girouxville	
Golden Days	
Warburg	
Ryley	
Ponoka	
Millett	
Stony Plain	
Provost	
Itaska Beach	
Viking	
Hardisty	

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER "D" TO DELIVERY SERVICE RATES FOR THE RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Delivery Service customers that obtain gas services from Retailers and delivering gas off the ATCO Gas North distribution system will be assessed a distribution UFG charge of -0.054% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective By Decision 2007-105
On Consumption January 1, 2008
This Replaces Rider "G"
Previously Effective September 1, 2007

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "G" SURCHARGE TO ALL DELIVERY SERVICE RATES**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Board, effective January 1, 2008.

For All Delivery Service Rates the amount is equal to:

5.85%

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "H" SURCHARGE TO ALL DELIVERY SERVICE RATE FIXED CHARGES**

To be applied to the fixed charge of all customers unless otherwise specified by specific contracts or the Board, effective January 1, 2008 to June 30, 2008.

For All Delivery Fixed Charges the amount is equal to:

4.70%

**ATCO GAS AND PIPELINES LTD. - NORTH
LOW USE DELIVERY SERVICE**

Available to all Customers using less than 8,000 GJ per year, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.605 per Day
Variable Charge:	\$1.012 per GJ
Delivery Rate Surcharge:	Rider "G"
Fixed Charge Surcharge:	Rider "H"

ADDITIONAL CHARGES:

For Low Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using 8,000 GJ or more per year on an annual contract, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$.671 per Day
Demand Charge:	\$0.280 per GJ per Day of 24 Hr. Billing Demand
Variable Charge:	\$0.000 per GJ
Delivery Rate Surcharge:	Rider "G"
Fixed Charge Surcharge:	Rider "H"

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The greatest amount of gas in GJ delivered in any consecutive 24 hour billing period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period shall be divided by 2, **or**
2. The Nominated Demand.

PROVIDED that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any consecutive 24 hours in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

NOMINATED DEMAND:

A Customer whose maximum consumption exceeds 4,500 GJ for any 24 hour period in the winter period must nominate in writing twelve months in advance of each contract year the maximum consumption for any 24 hour period in the winter period in that contract year (the "Nominated Demand"). The Company reserves the right to restrict the amount of gas in GJ delivered in the winter period to the Nominated Demand and to restrict the amount of gas in GJ delivered in any one hour to **5%** of the Nominated Demand.

ADDITIONAL CHARGES:

For High Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:

Rider "D"

Gas Imbalances:**Settlement of Monthly Imbalance Quantity when Based on Daily Information:**

Magnitude of Imbalance Quantity	Reasons for Imbalance Quantity	Settlement by Company	Price
<5%	Overdeliveries	N/A	N/A
	Underdeliveries	N/A	N/A
>5%	Overdeliveries	Purchase	75% of the Average Daily AECO "C" Prices for that Month
	Underdeliveries	Sale	130% of the Average Daily AECO "C" Prices for that Month

Settlement of Imbalance Quantity Arising from Adjustments:

When the Customer's Account is put out of balance by actual adjustments, the Customer is required to bring the account into balance by providing 1/25 of the imbalance amount on a daily basis over a 25-day period.

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use DSP Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge:

\$0.090 per Mantle per Day

ATCO GAS AND PIPELINES LTD.
ATCO GAS SOUTH
RATE SCHEDULES
January 1, 2008

ATCO GAS AND PIPELINES LTD. - SOUTH RATE SCHEDULES

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ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. **Approval of Alberta Energy and Utilities Board:**

Changes in Rates from time to time are subject to approval by the Alberta Energy and Utilities Board for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the Alberta Energy and Utilities Board, service to Customers under Special Contracts shall be subject to the terms and conditions thereof. A special contract is required for all Customers with annual requirements in excess of 500,000 GJ.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including interest).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

On Consumption January 1, 2008
This Replaces Rider "A"
Previously Effective October 4, 2007

**ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Calgary	11.11	C	Claresholm	10.00	A	Lomond	20.00	A
Lethbridge	32.30	A	Coaldale	11.30	A	Longview	16.00	A
Acme	20.00	A	Coalhurst	12.44	A	Magrath	11.18	A
Airdrie	29.60	A	Cochrane	23.00	A	Milk River	30.00	A
Banff	31.20	A	Coutts	5.26	C	Nanton	13.00	A
Banff Park	5.25	C	Cowley	13.79	A	Nobleford	0.00	A
Barnwell	13.00	A	Cremona	25.00	A	Okotoks	5.25	C
Barons	14.97	A	Crossfield	11.23	A	Olds	27.50	A
Bassano	20.00	A	Crowsnest Pass	5.26	C	Penhold	5.26	C
Beiseker	11.18	A	Delburne	21.60	A	Picture Butte	6.00	C
Big Valley	5.26	C	Didsbury	20.00	A	Raymond	11.18	A
Black Diamond	14.00	A	Duchess	12.67	A	Rockyford	28.00	A
Bow Island	10.50	A	Elnora	16.00	A	Rosemary	14.78	A
Bowden	22.00	A	Foremost	21.00	A	Standard	11.34	A
Brooks	18.00	A	Fort Macleod	12.50	A	Stavely	11.18	A
Burdett	11.18	A	Glenwood	5.26	C	Stirling	11.18	A
Canmore	22.10	A	Granum	8.50	A	Strathmore	11.18	A
Carbon	15.07	A	High River	13.00	A	Taber *	5.26	C
Cardston	15.00	A	Hill Spring	21.52	A	Trochu	14.20	A
Carmangay	15.97	A	Hussar	13.74	A	Turner Valley	10.00	A
Carstairs	25.00	A	Innisfail	5.26	C	Vauxhall	5.26	C
Champion	15.01	A	Irricana	11.18	A	Vulcan	7.00	C
			Linden	15.23	A			

* Includes a \$75,000 maximum annual allowable assessment on any individual metered account.

Effective By Order U2007-208
On Consumption October 4, 2007
This Replaces Rider "B"
Previously Effective October 1, 2007

**ATCO GAS AND PIPELINES LTD. – SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER "B" TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Banff
Redwood Meadows (Siksika Nation)
Bow Island
Foremost
Rosemary
Turner Valley
Canmore
Elnora
Linden
Brooks
Granum
Milk River
Trochu
Claresholm
Lomond
Nanton
Bassano
Nobleford
Didsbury
Olds
Carstairs
Airdrie
Cardston

Effective By Decision 2007-081
On Consumption November 1, 2007
This Replaces Rider "D"
Previously Effective September 1, 2007

**ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH
RIDER "D" TO RETAILER DELIVERY RATES FOR THE RECOVERY OF
UNACCOUNTED FOR GAS AND FUEL GAS**

All Delivery Service customers that obtain gas services from Retailers and delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 0.155% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rider "E"
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

Effective By Decision 2007-059
On Consumption on and after December 1, 2007

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "G" TO ALL RATES
FOR CREDITING OR DEBITING COMPANY OWNED PRODUCTION RELATED
BENEFITS/COSTS**

To be applied to the energy delivered to all Delivery Service customers unless otherwise specified by specific contracts or the Board.

Company Owned Production Rate Rider (COPRR):

For the period December 1, 2007 to December 31, 2007

\$0.032 per GJ Credit

Effective By Decision 2007-059
On Consumption on and after December 1, 2007

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "H" TO ALL RATES EXCEPT FOR IRRIGATION DELIVERY SERVICE
FOR CREDITING OR DEBITING CARBON STORAGE RELATED BENEFITS/COSTS**

To be applied to the energy delivered to all Delivery Service customers (except Irrigation Delivery Service customers) unless otherwise specified by specific contracts or the Board.

Company Owned Storage Rate Rider (COSRR):

For the period December 1, 2007 to December 31, 2007

\$0.122 per GJ Credit

The Market Value portion of the rate shown above is \$0.000 per GJ credit.

Effective By Decision 2007-059
On Consumption on and after December 1, 2007

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "I" FOR IRRIGATION DELIVERY SERVICE
FOR CREDITING CARBON STORAGE RELATED BENEFITS/COSTS**

To be applied to the energy delivered to Irrigation Delivery Service customers unless otherwise specified by specific contracts or the Board.

Company Owned Storage Rate Rider (COSRR):

\$0.450 per GJ Credit

Effective By Decision 2007-105
On Consumption January 1, 2008
This Replaces Rider "J"
Previously Effective September 1, 2007

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "J" SURCHARGE TO ALL DELIVERY SERVICE RATES**

To be applied to the fixed charge, variable charge, production and storage charge and demand charges to all customers unless otherwise specified by specific contracts or the Board, effective January 1, 2008.

For All Delivery Service Rates the amount is equal to: 4.20%

Effective By Decision 2007-092
Effective January 1, 2008 to June 30, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "K" SURCHARGE TO ALL DELIVERY SERVICE RATE FIXED CHARGES**

To be applied to the fixed charge of all customers unless otherwise specified by specific contracts or the Board, effective January 1, 2008 to June 30, 2008.

For All Delivery Fixed Charges the amount is equal to: 4.30%

Effective By Decision 2007-105
 On Consumption January 1, 2008
 This Replaces Rate 1 and Rate 11
 Previously Effective September 1, 2007

**ATCO GAS AND PIPELINES LTD. – SOUTH
 LOW USE DELIVERY SERVICE**

Available to all customers using less than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge: \$0.556 per Day

Variable Charge: \$.877 per GJ

Production and Storage Charge: \$.116 per GJ

COPRR: Rider "G"

COSRR: Rider "H"

Delivery Rate Surcharge: Rider "J"

Fixed Charge Surcharge: Rider "K"

ADDITIONAL CHARGES:

For Low Use Delivery Service customers that obtain their gas services from Retailers the following additional charges will apply.

Unaccounted For Gas: Rider "D"

Effective By Decision 2007-105
 On Consumption January 1, 2008
 This Replaces Rate 3 and Rate 13
 Previously Effective September 1, 2007
 High Use page 1 of 2

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using 8,000 GJ or more per year on an annual contract except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.625 per Day
Demand Charge:	\$0.238 per Day per GJ of 24 Hr. Billing Demand
Variable Charge:	\$0.00 per GJ
Production and Storage Charge:	\$.116 per GJ
COPRR:	Rider "G"
COSRR:	Rider "H"
Delivery Rate Surcharge:	Rider "J"
Fixed Charge Surcharge:	Rider "K"

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The greatest amount of gas in GJ delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any consecutive 24 hours in the summer period shall be divided by 2, **or**
2. The Nominated Demand

PROVIDED that for a customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any consecutive 24 hours in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the customer.

NOMINATED DEMAND:

A customer whose maximum consumption exceeds 4 500 GJ for any 24-hour period in the winter period must nominate in writing twelve months in advance of each contract year the maximum consumption for any 24-hour period in the winter period in that contract year (the "Nominated Demand"). The Company reserves the right to restrict the amount of gas in GJ delivered in the winter period to the Nominated Demand and to restrict the amount of gas in GJ delivered in any one hour to **5%** of the Nominated Demand.

ADDITIONAL CHARGES:

For High Use Delivery Service customers that obtain their gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:**Rider "D"****Gas Imbalances:****Settlement of Monthly Imbalance Quantity when Based on Daily Information:**

<u>Magnitude of Imbalance Quantity</u>	<u>Reasons for Imbalance Quantity</u>	<u>Settlement by Company</u>	<u>Price</u>
<5%	Overdeliveries	N/A	N/A
	Underdeliveries	N/A	N/A
>5%	Overdeliveries	Purchase	75% of the Average Daily AECO "C" prices for that Month
	Underdeliveries	Sale	130% of the Average Daily AECO "C" prices for that Month

Settlement of Imbalance Quantity Arising from Adjustments:

When the Customer's Account is put out of balance by actual adjustments, the Customer is required to bring the account into balance by providing 1/25 of the imbalance amount on a daily basis over a 25-day period.

Effective By Decision 2007-105
 On Consumption January 1, 2008
 This Replaces Rate 5 and Rate 18
 Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - SOUTH IRRIGATION DELIVERY SERVICE

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between April 1 and October 31.

CHARGES:

Fixed Charge:	\$.933 per Day
Variable Charge:	\$0.787 per GJ
Production and Storage Charge:	\$.116 per GJ
COPRR:	Rider "G"
COSRR:	Rider "I"
Delivery Rate Surcharge:	Rider "J"
Fixed Charge Surcharge:	Rider "K"

ADDITIONAL CHARGES:

For Irrigation Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 7
Previously Effective January 1, 2005

**ATCO GAS AND PIPELINES LTD. - SOUTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of
Sale.

Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

Fixed Charge: \$0.090 per Mantle per Day