


MADE at the City of Calgary, in the Province of Alberta, on 7th day of August 2008.	 ALBERTA UTILITIES COMMISSION
ATCO Gas Rider T	Application No. 1578601 Proceeding ID. 84

1 INTRODUCTION

On July 8, 2008, ATCO Gas (AG), a division of ATCO Gas and Pipelines Ltd. (AGPL), filed an application (Application) with the Alberta Utilities Commission (AUC or the Commission) requesting approval to implement Rider T for each of AG's north (AGN) and south (AGS) service territories, effective September 1, 2008 through August 31, 2009. AG required Rider T to recover additional costs associated with:

- 1) increases in ATCO Pipelines¹ (AP) Delivery Transportation Service to Distributing Companies Fixed Service Utility (FSU) Rate, and
- 2) amounts for AP South's Other Pipeline Delivery Deferral Account Deficit.

The Commission electronically issued Notice of Application (Notice) on July 15, 2008 to parties on the Commission's gas list. The Notice requested that interested parties submit a Statement of Intent to Participate (SIP) by July 24, 2008.

The Commission received SIPs by the due date from BP Canada Energy Company, the Public Institutional Consumers of Alberta and the Office of the Utilities Consumer Advocate. None of the parties raised any issue or concerns with respect to the Application.

2 DETAILS OF THE APPLICATION

For the purpose of forecasting the FSU transmission charges from AP in both of its 2005-2007 and 2008-2009 general rate applications,² AG used rates of \$2.258/GJ and \$1.827/GJ for the cost of billing demand for AGN and AGS, respectively. However, subsequent to using these forecast cost rates, in Decision [2007-073](#),³ and Order [U2007-388](#),⁴ AP received approvals from the Alberta Energy and Utilities Board (EUB)⁵ for rate increases on a final basis effective on and

¹ AP is also a division of AGPL.

² Application No. 1400690 and Application No. 1553052 ID 11 respectively

³ Decision 2007-073 – ATCO Pipelines Application for Realignment of Rates (Application 1510692) (Released: October 9, 2007)

⁴ Order U2007-388 – ATCO Pipelines 2008 Interim Rates Compliance Filing (Application 1552733) (Released: December 27, 2007)

⁵ The EUB was the predecessor to the AUC.

after November 1, 2007, and additional increases on an interim basis effective January 1, 2008, respectively. Further, in Decision [2008-050](#),⁶ AP received approval from the Commission to recover amounts associated with AP South's Other Pipeline Delivery Deferral Account Deficit. As a consequence of Decision 2007-073, Order U2007-388 and Decision 2008-050, AG estimated that it would incur additional transmission charges from AP as follows:

Table 1

	AGN		AGS	
	Revised Cost \$/GJ of <u>Billing Demand</u>	Increase In <u>Costs</u> \$	Revised Cost \$/GJ Of <u>Billing Demand</u>	Increase (Decrease) in <u>Costs</u> \$
Decision 2007-073	2.538	778,400	1.773	(134,460)
Order U2007-388	2.987	11,897,280	1.921	1,324,272
Decision 2008-050		-		<u>2,431,167</u>
Total		<u>12,675,680</u>		<u>3,620,979</u>

To recover this increase in costs AG proposed the following rates, based on its approved 2007 cost of service study,⁷ for Rider T:

Table 2

Delivery Service	AGN		AGS	
	<u>Recovery Rate</u> \$	<u>Recovery</u> \$	<u>Recovery Rate</u> \$	<u>Recovery</u> \$
Low use /GJ	0.110	<u>10,576,412</u>	0.034	2,940,204
High use /GJ per day of 24 hour billing demand	0.035	<u>2,098,588</u>	0.011	<u>680,775</u>
Total		<u>12,675,000</u>		<u>3,620,279</u>

In Decision [2006-004](#)⁸ the EUB approved AG's use of a deferral account for amounts associated with approved changes to AP's rates for transmission service.

3 ORDER

The Commission has reviewed the Application and is satisfied that AG's estimates of the increases in transmission costs charged by AP are reasonable. As no interested party raised any matters with respect to the Application, the Commission therefore approves AG's implementation of Rider T for the purposes of recovering the amounts associated with changes to AP's rates for transmission service, over the period from September 1, 2008 through August 31, 2009. The Commission expects AG to account for these amounts in its Deferred Transmission Charge account.

⁶ Decision 2008-050 – ATCO Pipelines South 2007 Other Pipeline Delivery Deferral Account (Application 1553222) (Released: June 11, 2008)

⁷ See Decision [2007-026](#) – ATCO Gas 2003-2004 General Rate Application Phase II Cost of Service Study Methodology and Rate Design and 2005-2007 General Rate Application Phase II (Application 1475249) (Released: April 26, 2007)

⁸ Decision 2006-004 – ATCO Gas 2005-2007 General Rate Application Phase I (Application 1400690) (Released: January 27, 2006). SEE ALSO Decision [2006-014](#) for Errata to this Decision.

THEREFORE, IT IS HERBY ORDERED THAT:

For ATCO Gas:

- (1) Rider T is approved, using recovery rates as set out in Table 2 of this Order, for the period from September 1, 2008 through August 31, 2009.
- (2) The rate schedules, attached in Appendix 1 and Appendix 2, are revised effective September 1, 2008 in accordance with this Order.

APPENDIX 1 – NORTH RATE SCHEDULES



Appendix 1 - North
Rate Schedule

(Consists of 14 pages)

APPENDIX 2 – SOUTH RATE SCHEDULES



Appendix 2 - South
Rate Schedule

(Consists of 18 pages)

APPENDIX 1 – NORTH RATE SCHEDULES

ATCO GAS AND PIPELINES LTD.

ATCO GAS NORTH

RATE SCHEDULES

September 1, 2008

**ATCO GAS AND PIPELINES LTD. - NORTH
RATE SCHEDULES**

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Effective by Order U2008-264
On Consumption September 1, 2008
This Replaces General Conditions
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. Approval of Alberta Utilities Commission :

Changes in Rates from time to time are subject to approval by the Alberta Utilities Commission for the Province of Alberta.

2. Special Contracts:

Unless varied by the Alberta Utilities Commission, service to Customers under Special Contracts shall be subject to the terms and conditions thereof. A special contract is required for all Customers with annual requirements in excess of 500,000 GJ.

3. Specific Facilities Conditions:

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. Winter Period - Summer Period:

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. Late Payment Charge:

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including interest).

6. Terms and Conditions:

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. DSP Rider F:

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective by Order U2008-97
 On Consumption July 1, 2008
 This Replaces Rider "A"
 Previously Effective June 1, 2008

ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Edmonton *	32.00	A	Eglesham	5.26	C	Minburn	15.00	A
Red Deer	29.00	A	Eckville	24.00	A	Mirror	12.60	A
Camrose	15.00	A	Edgerton	15.00	A	Mundare	20.00	A
Fort McMurray	8.70	C	Edson***	20.00	A	Nampa	16.84	A
Ft. Saskatchewan	0.00	A	Entwistle	17.32	A	Onoway	5.00	A
Grande Prairie	25.00	A	Fairview	21.63	A	Oyen	30.00	A
Lloydminster	25.00	A	Falher	15.00	A	Peace River	7.25	C
Spruce Grove	8.26	C	Fox Creek	12.93	A	Point Alison	15.00	A
St. Albert	5.26	C	Gibbons	30.00	A	Ponoka	17.00	A
Wetaskiwin	35.00	A	Girouxville	20.00	A	Provost	14.00	A
Alberta Beach	10.61	A	Golden Days	25.00	A	Rimbey	24.00	A
Alix	20.00	A	Grimshaw	28.00	A	Rocky Mtn. House	22.00	A
Amisk	9.10	A	Hardisty	20.00	A	Rycroft	15.00	A
Andrew	9.00	C	Hines Creek	30.00	A	Ryley	5.00	A
Bashaw	15.00	A	Hinton ***	9.60	A	Seba Beach	6.00	C
Beaverlodge	8.70	C	Holden	0.00	A	Sexsmith	25.00	A
Bentley	0.00	A	Hughenden	10.98	A	Sherwood Park	6.50	C
Berwyn	20.00	A	Hythe	8.70	C	Silver Beach	20.00	A
Bittern Lake	17.68	A	Innisfree	17.50	A	Slave Lake	22.50	A
Blackfalds	19.12	A	Irma	20.00	A	Spirit River	24.00	A
Bon Accord	25.00	A	Itaska	12.00	A	Stony Plain	17.00	A
Breton	12.47	A	Jasper Muni	17.10	A	Swan Hills	0.00	A
Bruderheim	10.00	A	Jasper Ntl Pk	17.10	A	Sylvan Lake	20.00	A
Caroline	20.00	A	Kitscoty	10.00	A	Thorsby	11.69	A
Chipman	0.00	A	Lacombe	22.00	A	Tofield	10.00	A
Clive	16.17	A	Lamont	35.00	A	Vegreville	33.00	A
Clyde	9.47	A	Lavoy	5.25	C	Vermilion	15.00	A
Cold Lake	13.00	A	Legal	16.60	A	Veteran	3.00	A
Consort	22.00	A	Lougheed	16.67	A	Viking	21.51	A
Coronation	10.05	A	Mannville	20.00	A	Warburg	8.83	A
Czar	11.84	A	Mayerthorpe	5.00	A	Wembley	25.00	A
Donnelly	30.00	A	McLennan	24.00	A	Whitecourt ***	19.00	A
Drayton Valley***	22.00	A	Millet	22.00	A			

* Includes a \$485,000 maximum annual allowable assessment (Max) on any individual metered account.

*** Includes a \$10, 000 maximum annual allowable assessment (Max) on any individual metered account.

Effective By Order U2008-97
 On Consumption June 1, 2008
 This Replaces Rider “B”
 Previously Effective February 1, 2008

**ATCO GAS AND PIPELINES LTD. – NORTH
 ATCO GAS – NORTH AND ATCO PIPELINES - NORTH
 RIDER “B” TO ALL RATES
 AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Fort Saskatchewan	Vegreville
Wabamun	Rycroft
Wembley	Irma
Stony Plain Indian Reserve	Bon Accord
Paul Band Indian Reserve	Mannville
Fort McMurray No. 468 First Nation Band	Berwyn
Jarvis Bay	Holden
Norglenwold	Mayerthorpe
Argentia Beach	Silver Beach
Lakeview	Kitscoty
Hinton	Caroline
Sylvan Lake	Cold Lake
Breton	Grande Prairie
Bashaw	Red Deer
Bentley	Edson
Vermilion	Fort McMurray
Blackfalds	Municipality of Jasper
Edgerton	Legal
Bruderheim	Swan Hills
Nampa	Veteran
Tofield	Whitecourt
Camrose	Point Alison
Lamont	Wetaskiwin
Minburn	Oyen
Clive	Lloydminster
Lacombe	Slave Lake
Onoway	
Mundare	
Falher	
Girouxville	
Golden Days	
Warburg	
Ryley	
Ponoka	
Millett	
Stony Plain	
Provost	
Itaska Beach	
Viking	
Hardisty	

Effective By Decision 2007-081
On Consumption November 1, 2007
This Replaces Rider “D”
Previously Effective September 1, 2007

**ATCO GAS AND PIPELINES LTD. – NORTH
ATCO GAS - NORTH
RIDER “D” TO DELIVERY SERVICE RATES FOR THE RECOVERY OF
UNACCOUNTED FOR GAS (UFG)**

All Delivery Service customers that obtain gas services from Retailers and delivering gas off the ATCO Gas North distribution system will be assessed a distribution UFG charge of -0.054% at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Customer Account.

Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rider "E"
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER "E" TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

FOR ALL RATES:

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective By Decision 2007-105
On Consumption January 1, 2008
This Replaces Rider “G”
Previously Effective September 1, 2007

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER “G” SURCHARGE TO ALL DELIVERY SERVICE RATES**

To be applied to the fixed charge, variable charge and demand charges to all customers unless otherwise specified by specific contracts or the Board, effective January 1, 2008.

For All Delivery Service Rates the amount is equal to: 5.85%

Effective by Order U2008-264
On Consumption September 1, 2008

**ATCO GAS AND PIPELINES LTD. - NORTH
RIDER “T” TRANSMISSION SERVICE CHARGE ADJUSTMENT TO LOW USE AND
HIGH USE DELIVERY SERVICE RATES**

To be applied to Low Use and High Use customers unless otherwise specified by specific contracts or the Commission, effective September 1, 2008 to August 31, 2009.

Rider “T” - Transmission Service Charge Rider

Low Use Delivery Rate	\$0.110 per GJ
High Use Delivery Rate	\$0.035 per GJ per Day of 24 Hr. Billing Demand

Effective by Order U2008-264
On Consumption September 1, 2008
This Replaces Low Use Delivery Service
Previously Effective July 1, 2008

**ATCO GAS AND PIPELINES LTD. - NORTH
LOW USE DELIVERY SERVICE**

Available to all Customers using less than 8,000 GJ per year, except those customers who utilize the Company’s facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.605 per Day
Variable Charge:	\$1.012 per GJ
Delivery Rate Surcharge:	Rider “G”
Transmission Service Charge Rider:	Rider “T”

ADDITIONAL CHARGES:

For Low Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider “D”
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Effective by Order U2008-264
 On Consumption September 1, 2008
 This Replaces High Use Delivery Service
 Previously Effective July 1, 2008
 High Use Page 1 of 2

ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using 8,000 GJ or more per year on an annual contract, except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$.671 per Day
Demand Charge:	\$0.280 per GJ per Day of 24 Hr. Billing Demand
Variable Charge:	\$0.000 per GJ
Delivery Rate Surcharge:	Rider "G"
Transmission Service Charge Rider:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The greatest amount of gas in GJ delivered in any consecutive 24 hour billing period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any 24 consecutive hours in the summer period shall be divided by 2, **or**
2. The Nominated Demand.

PROVIDED that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any consecutive 24 hours in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

NOMINATED DEMAND:

A Customer whose maximum consumption exceeds 4,500 GJ for any 24 hour period in the winter period must nominate in writing twelve months in advance of each contract year the maximum consumption for any 24 hour period in the winter period in that contract year (the "Nominated Demand"). The Company reserves the right to restrict the amount of gas in GJ delivered in the winter period to the Nominated Demand and to restrict the amount of gas in GJ delivered in any one hour to **5%** of the Nominated Demand.

ADDITIONAL CHARGES:

For High Use Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas: Rider “D”

Gas Imbalances:

Settlement of Monthly Imbalance Quantity when Based on Daily Information:

Magnitude of Imbalance Quantity	Reasons for Imbalance Quantity	Settlement by Company	Price
<5%	Overdeliveries	N/A	N/A
	Underdeliveries	N/A	N/A
>5%	Overdeliveries	Purchase	75% of the Average Daily AECO “C” Prices for that Month
	Underdeliveries	Sale	130% of the Average Daily AECO “C” Prices for that Month

Settlement of Imbalance Quantity Arising from Adjustments:

When the Customer’s Account is put out of balance by actual adjustments, the Customer is required to bring the account into balance by providing 1/25 of the imbalance amount on a daily basis over a 25-day period.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use DSP Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of
the
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective by Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 9
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

CHARGES:

Fixed Charge: \$0.090 per Mantle per Day

APPENDIX 2 – SOUTH RATE SCHEDULES

ATCO GAS AND PIPELINES LTD.

ATCO GAS SOUTH

RATE SCHEDULES

September 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RATE SCHEDULES**

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Effective by Order U2008-264
On Consumption September 1, 2008
This Replaces General Conditions
Previously Effective September 1, 2007

ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. Approval of Alberta Utilities Commission:

Changes in Rates from time to time are subject to approval by the Alberta Utilities Commission for the Province of Alberta.

2. Special Contracts:

Unless varied by the Alberta Utilities Commission, service to Customers under Special Contracts shall be subject to the terms and conditions thereof. A special contract is required for all Customers with annual requirements in excess of 500,000 GJ.

3. Specific Facilities Conditions:

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. Winter Period - Summer Period:

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. Late Payment Charge:

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including interest).

6. Terms and Conditions:

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. DSP Rider F:

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective By Decision 2007-105
 On Consumption January 1, 2008
 This Replaces Rider "A"
 Previously Effective October 4, 2007

ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER "A" TO ALL RATES
AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>	<u>Municipality</u>	<u>%</u>	<u>Method</u>
Calgary	11.11	C	Claresholm	10.00	A	Lomond	20.00	A
Lethbridge	32.30	A	Coaldale	11.30	A	Longview	16.00	A
Acme	20.00	A	Coalhurst	12.44	A	Magrath	11.18	A
Airdrie	29.60	A	Cochrane	23.00	A	Milk River	30.00	A
Banff	31.20	A	Coutts	5.26	C	Nanton	13.00	A
Banff Park	5.25	C	Cowley	13.79	A	Nobleford	0.00	A
Barnwell	13.00	A	Cremona	25.00	A	Okotoks	5.25	C
Barons	14.97	A	Crossfield	11.23	A	Olds	27.50	A
Bassano	20.00	A	Crowsnest Pass	5.26	C	Penhold	5.26	C
Beiseker	11.18	A	Delburne	21.60	A	Picture Butte	6.00	C
Big Valley	5.26	C	Didsbury	20.00	A	Raymond	11.18	A
Black Diamond	14.00	A	Duchess	12.67	A	Rockyford	28.00	A
Bow Island	10.50	A	Elnora	16.00	A	Rosemary	14.78	A
Bowden	22.00	A	Foremost	21.00	A	Standard	11.34	A
Brooks	18.00	A	Fort Macleod	12.50	A	Stavely	11.18	A
Burdett	11.18	A	Glenwood	5.26	C	Stirling	11.18	A
Canmore	22.10	A	Granum	8.50	A	Strathmore	11.18	A
Carbon	15.07	A	High River	13.00	A	Taber *	5.26	C
Cardston	15.00	A	Hill Spring	21.52	A	Trochu	14.20	A
Carmangay	15.97	A	Hussar	13.74	A	Turner Valley	10.00	A
Carstairs	25.00	A	Innisfail	5.26	C	Vauxhall	5.26	C
Champion	15.01	A	Irricana	11.18	A	Vulcan	7.00	C
			Linden	15.23	A			

* Includes a \$75,000 maximum annual allowable assessment on any individual metered account.

Effective By Order U2007-208
On Consumption October 4, 2007
This Replaces Rider “B”
Previously Effective October 1, 2007

**ATCO GAS AND PIPELINES LTD. – SOUTH
ATCO GAS – SOUTH AND ATCO PIPELINES - SOUTH
RIDER “B” TO ALL RATES
AND ANY OTHER RIDERS THERETO**

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

Banff
Redwood Meadows (Siksika Nation)
Bow Island
Foremost
Rosemary
Turner Valley
Canmore
Elnora
Linden
Brooks
Granum
Milk River
Trochu
Claresholm
Lomond
Nanton
Bassano
Nobleford
Didsbury
Olds
Carstairs
Airdrie
Cardston

Effective By Decision 2007-081
On Consumption November 1, 2007
This Replaces Rider “D”
Previously Effective September 1, 2007

**ATCO GAS AND PIPELINES LTD. - SOUTH
ATCO GAS – SOUTH
RIDER “D” TO RETAILER DELIVERY RATES FOR THE RECOVERY OF
UNACCOUNTED FOR GAS AND FUEL GAS**

All Delivery Service customers that obtain gas services from Retailers and delivering gas off the ATCO Gas distribution system will be assessed a distribution UFG charge of 0.155% at the Point of Delivery. The UFG assessment will be made up “In-Kind” from each Customer Account.

Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rider “E”
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER “E” TO DELIVERY SERVICE RATES
FOR THE DETERMINATION OF THE “DEEMED VALUE OF NATURAL GAS”
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method “C” municipalities on Rider “A” of these Rate Schedules.

FOR ALL RATES:

The “Deemed Value” is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider “F”.

Effective by Order U2008-213
On Consumption on and after July 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "G" TO ALL RATES
FOR CREDITING OR DEBITING COMPANY OWNED PRODUCTION RELATED
BENEFITS/COSTS**

To be applied to the energy delivered to all Delivery Service customers unless otherwise specified by specific contracts or the Board.

Company Owned Production Rate Rider (COPRR): \$0.000 per GJ

Effective by Order U2008-213
On Consumption on and after July 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER “H” TO ALL RATES EXCEPT FOR IRRIGATION DELIVERY SERVICE
FOR CREDITING OR DEBITING CARBON STORAGE RELATED BENEFITS/COSTS**

To be applied to the energy delivered to all Delivery Service customers (except Irrigation Delivery Service customers) unless otherwise specified by specific contracts or the Board.

Company Owned Storage Rate Rider (COSRR): \$0.000 per GJ

Effective by Order U2008-213
On Consumption on and after July 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER "I" FOR IRRIGATION DELIVERY SERVICE
FOR CREDITING CARBON STORAGE RELATED BENEFITS/COSTS**

To be applied to the energy delivered to Irrigation Delivery Service customers unless otherwise specified by specific contracts or the Board.

Company Owned Storage Rate Rider (COSRR): \$0.000 per GJ

Effective by Decision 2007-105
On Consumption January 1, 2008
This Replaces Rider “J”
Previously Effective September 1, 2007

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER “J” SURCHARGE TO ALL DELIVERY SERVICE RATES**

To be applied to the fixed charge, variable charge, production and storage charge and demand charges to all customers unless otherwise specified by specific contracts or the Board, effective January 1, 2008.

For All Delivery Service Rates the amount is equal to: 4.20%

Effective by Order U2008-264
On Consumption September 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
RIDER “T” TRANSMISSION SERVICE CHARGE ADJUSTMENT TO LOW USE AND
HIGH USE DELIVERY SERVICE RATES**

To be applied to Low Use and High Use customers unless otherwise specified by specific contracts or the Commission, effective September 1, 2008 to August 31, 2009.

Rider “T” - Transmission Service Charge Rider

Low Use Delivery Rate \$0.034 per GJ

High Use Delivery Rate \$0.011 per GJ per Day of 24 Hr. Billing Demand

Effective by Order U2008-264
 On Consumption September 1, 2008
 This Replaces Low Use Delivery Service
 Previously Effective July 1, 2008

ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using less than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.556 per Day
Variable Charge:	\$.877 per GJ
Production and Storage Charge:	\$0.000 per GJ
COPRR:	Rider "G"
COSRR:	Rider "H"
Delivery Rate Surcharge:	Rider "J"
Transmission Service Charge Rider:	Rider "T"

ADDITIONAL CHARGES:

For Low Use Delivery Service customers that obtain their gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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Effective by Order U2008-264
 On Consumption September 1, 2008
 This Replaces High Use Delivery Service
 Previously Effective July 1, 2008
 High Use Page 1 of 2

ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using 8,000 GJ or more per year on an annual contract except those customers who utilize the Company's facilities for emergency service only.

CHARGES:

Fixed Charge:	\$0.625 per Day
Demand Charge:	\$0.238 per Day per GJ of 24 Hr. Billing Demand
Variable Charge:	\$0.00 per GJ
Production and Storage Charge:	\$0.000 per GJ
COPRR:	Rider "G"
COSRR:	Rider "H"
Delivery Rate Surcharge:	Rider "J"
Transmission Service Charge Rider:	Rider "T"

DETERMINATION OF BILLING DEMAND:

The Billing Demand shall be the greater of:

1. The greatest amount of gas in GJ delivered in any consecutive 24-hour period during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any consecutive 24 hours in the summer period shall be divided by 2, **or**
2. The Nominated Demand

PROVIDED that for a customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any consecutive 24 hours in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the customer.

NOMINATED DEMAND:

A customer whose maximum consumption exceeds 4 500 GJ for any 24-hour period in the winter period must nominate in writing twelve months in advance of each contract year the maximum consumption for any 24-hour period in the winter period in that contract year (the "Nominated Demand"). The Company reserves the right to restrict the amount of gas in GJ delivered in the winter period to the Nominated Demand and to restrict the amount of gas in GJ delivered in any one hour to **5%** of the Nominated Demand.

ADDITIONAL CHARGES:

For High Use Delivery Service customers that obtain their gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:**Rider “D”****Gas Imbalances:****Settlement of Monthly Imbalance Quantity when Based on Daily Information:**

Magnitude of Imbalance Quantity	Reasons for Imbalance Quantity	Settlement by Company	Price
<5%	Overdeliveries	N/A	N/A
	Underdeliveries	N/A	N/A
>5%	Overdeliveries	Purchase	75% of the Average Daily AECO “C” prices for that Month
	Underdeliveries	Sale	130% of the Average Daily AECO “C” prices for that Month

Settlement of Imbalance Quantity Arising from Adjustments:

When the Customer’s Account is put out of balance by actual adjustments, the Customer is required to bring the account into balance by providing 1/25 of the imbalance amount on a daily basis over a 25-day period.

Effective by Order U2007-092 & U2008-213
On Consumption July 1, 2008
This Replaces Rate 5 and Rate 18
Previously Effective January 1, 2008

**ATCO GAS AND PIPELINES LTD. - SOUTH
IRRIGATION DELIVERY SERVICE**

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between April 1 and October 31.

CHARGES:

Fixed Charge:	\$.933 per Day
Variable Charge:	\$0.787 per GJ
Production and Storage Charge:	\$0.000 per GJ
COPRR:	Rider "G"
COSRR:	Rider "I"
Delivery Rate Surcharge:	Rider "J"

ADDITIONAL CHARGES:

For Irrigation Delivery Service customers that obtain gas services from Retailers the following additional charges will apply.

Unaccounted For Gas:	Rider "D"
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Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 7
Previously Effective January 1, 2005

**ATCO GAS AND PIPELINES LTD. - SOUTH
EMERGENCY DELIVERY SERVICE**

CHARGES:

AUTHORIZED:

Fixed Charge: \$15.00 per Day

Variable Charge: Variable Charge of Low Use Delivery Service

Gas Cost Recovery: Highest cost of Gas purchased by the DSP on the Day of Sale,
with a minimum price of the DSP Rider "F".

UNAUTHORIZED:

Fixed Charge: \$125.00 per Day

Gas Cost Recovery: Five (5) times the DSP Rider "F", with a minimum price of the
highest cost of Gas purchased by the DSP on the Day of
Sale.

Effective By Decision 2007-059
On Consumption September 1, 2007
This Replaces Rate 8
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

Fixed Charge: \$0.090 per Mantle per Day