



**ATCO Gas**  
**Errata to Decision 2012-107**

**2012 Interim Rates**

**April 19, 2012**



**The Alberta Utilities Commission**

Decision 2012-107 (Errata): ATCO Gas

Errata to Decision 2012-107

2012 Interim Rates

Application No. 1608226

Proceeding ID No. 1751

April 19, 2012

Published by

The Alberta Utilities Commission

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**The Alberta Utilities Commission**  
**Calgary, Alberta**

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**ATCO Gas**  
**2012 Interim Rates**

**Decision 2012-107 (Errata)**  
**Application No. 1608226**  
**Proceeding ID No. 1751**

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1. On April 18, 2012, the Alberta Utilities Commission (AUC or the Commission) issued Decision 2012-107.
2. Included in the decision, as Appendix 3, were rate schedules in respect of ATCO Gas' (AG) 2012 interim rates. AG advised the Commission on April 18, 2012, Appendix 3 inadvertently presented incorrect rate schedules. Rider "T" Transmission Service Charge for Low Use customers should read \$0.477 per GJ instead of \$0.447 per GJ.
3. Further to Section 48 of the Commission's [Rule 001: Rules of Practice](#), this errata decision is issued to correct the error(s).
4. Appendix 3, attached to this errata decision, has been amended to include the correct Rider "T" charges as reflected in ATCO Gas South rate schedules.

Dated on April 19, 2012.

**The Alberta Utilities Commission**

*(original signed by)*

Bill Lyttle  
Commission Member



## **ATCO Gas**

**2012 Interim Rates**

**April 18, 2012**



**The Alberta Utilities Commission**

Decision 2012-107: ATCO Gas

2012 Interim Rates

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## **1 Introduction**

1. On December 5, 2011, the Alberta Utilities Commission (the AUC or the Commission) released Decision 2011-450<sup>1</sup> in regard to ATCO Gas' (AG's) 2011-2012 general rate application (GRA), Phase I. In that decision, AG was directed to make certain changes to its 2011-2012 revenue requirement in a compliance filing. On February 9, 2012, AG filed its compliance application.<sup>2</sup>

2. Subsequently, AG filed an application (application) on March 2, 2012, requesting approval for new interim refundable rates for AG North (North) and AG South (South), effective May 1, 2012. Specifically, AG requested approval for:

- a Rider "S" of -8.66 per cent for its North customers and -9.98 per cent for its South customers, and
- a change to Rider "T"

3. The Commission issued a notice of application on March 2, 2012 to interested parties. Statements of intention to participate (SIPs) were to be filed with the AUC by March 20, 2012. The AUC received SIPs from:

- BP Canada Energy Company (BP)
- The Office of the Utilities Consumer Advocate (UCA)
- The City of Calgary

4. The UCA stated the following in its SIP:<sup>3</sup>

...while the UCA is of the view that there are some issues to be explored in the compliance filing (Proceeding ID 1709), and while ATCO Gas has filed a review and variance application as well as a leave to appeal application with respect to certain findings and directions made by the Commission in Decision 2011-450, the UCA is prepared to agree that the rates proposed in this application (changes to Rider S and Rider T as described at page 3 of 7) are reasonable for approval on an interim, refundable basis.

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<sup>1</sup> Decision 2011-450: ATCO Gas (a Division of ATCO Gas and Pipelines Ltd.), 2011-2012 General Rate Application Phase 1, Application No. 1606822, Proceeding ID No. 969, December 5, 2011.

<sup>2</sup> Application No. 1608144, Proceeding ID No. 1709.

<sup>3</sup> Exhibit 15.01.



5. The SIPs filed by The City of Calgary and BP did not indicate whether these parties took issue with the application.
6. On March 22, 2012, the Commission sent out a letter requesting parties' comments on the need for further process by March 26, 2012. AG and the UCA responded that there was no need for further process. No comments regarding the need for further process were received from The City of Calgary or BP. The Commission considers the record for this proceeding to have closed on March 28, 2012.
7. In reaching the determinations set out within this decision, the Commission has considered all relevant materials comprising the record of this proceeding, including the evidence and argument provided by each party. Accordingly, references in this decision to specific parts of the record are intended to assist the reader in understanding the Commission's reasoning relating to a particular matter and should not be taken as an indication that the Commission did not consider all relevant portions of the record with respect to that matter.

## **2 Particulars of the Application**

8. AG applied for Rider "S" in order to refund to customers a total of \$54.5 million resulting from the Commission's findings in Decision 2011-450. The allocation of this amount is split out as \$23.8 million for its North customers and \$30.7 million for its South customers.<sup>4</sup> AG provided in its application, Schedule 1 which detailed the impact of the 2011-2012 GRA adjustments.

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<sup>4</sup> Application, paragraph 7.

**Table 1. 2011-2012 GRA shortfall (surplus)**

	<b>Total</b>	<b>North</b>	<b>South</b>
		(\$000's)	
2011 One Time Adjustments	2578	1269	1309
2011 GRA Shortfall*	(21120)	(8843)	(12277)
Evergreen I	(4453)	(2239)	(2214)
Pension - 2010 final approved less collected	(300)	(143)	(157)
One Time Payment for Disallowed Items	(6376)	(2397)	(3979)
<b>2011 Amount to be Recovered From (Paid to) Customers</b>	<b>(29671)</b>	<b>(12353)</b>	<b>(17318)</b>
	<b>Total</b>	<b>North</b>	<b>South</b>
2012 One Time Adjustments	680	340	340
2012 GRA Shortfall**	(25518)	(11797)	(13722)
2012 Amount to be Recovered From (Paid to) Customers	(24838)	(11457)	(13382)
Total Amounts to be Recovered From (Paid to) Customers	(54509)	(23810)	(30700)
Less: Forecast Revenue Collection (May - December 2012)***	39034	21016	18018
<b>Total Amounts to be refunded by Rider S (Effective May 1, 2012)</b>	<b>(15475)</b>	<b>(2794)</b>	<b>(12682)</b>

\* Includes interim rates from May - December

\*\* Includes 12 months of interim rates

\*\*\* Revenue not collected due to a revision to Rider S effective May 1, 2012

9. AG also applied for a change to its transmission service charge (Rider "T"). AG gave two reasons for the need to change Rider "T": The first was the impact of the change to tolls that AG pays on the NOVA Gas Transmission Ltd. (NGTL) system. Effective January 1, 2012, the NGTL's tolls for AG are \$4.120/GJ in the North, and an increase to \$2.870/GJ in the South respectively.<sup>5</sup> Additionally, in Decision 2011-450, the Commission approved a new contract peak demand between NGTL and AG of 1,440 TJs in the North and 1,260 TJs in the South.<sup>6</sup>

<sup>5</sup> Application, paragraph 10.

<sup>6</sup> Ibid., paragraph 11.

10. The impact of these two changes was detailed in Schedule 3 of the application as follows:

**Table 2. 2012 Transmission Service Rider “T” change**

	2011		2012	
	North	South	North	South
	(\$000's)			
NGTL Rate (\$/GJ)	4.12	2.34	4.12	2.87
Approved Contract Demand Value (GJs)	1,421,003	1,243,290	1,440,379	1,259,547
Rider T Recovery Amount	70,254	34,912	71,212	43,379
Less: Collection on Existing Rates			69,522	33,070
Less: Rider T Adjustment Residual*			20	(34)
<b>Revenue Shortfall (Surplus)</b>			<b>1,670</b>	<b>10,343</b>

\* Reconciliation of Nov. 1 - Dec. 31 adjustment to Rider “T” as per AUC Decision [2011-417](#)<sup>7</sup>

11. The combined annual impact of the changes to Rider “S” and “T” on an average residential customer consuming 120 GJ annually would be a reduction in annual distribution rates from \$487 to \$451 in the North and from \$402 to \$364 in the South. AG submitted that these decreases were reasonable and would not result in rate shock when compared to existing rates.<sup>8</sup>

### 2.1.1 Commission findings

#### Rider “S”

12. The Commission has reviewed the calculation that AG provided in Schedule 1 of the application which detailed the impact of the 2011-2012 GRA adjustments. The Commission is satisfied that AG has calculated the refund in accordance with its directions in Decision 2011-450.

#### Rider “T”

13. The Commission has reviewed and accepts the calculation that AG provided in Schedule 3 of the application which detailed the impact of (1) the change in tolls that AG pays on the NGTL system effective January 1, 2012, and (2) approval by the Commission in Decision 2011-450 of a new contract peak demand between NGTL and AG of 1,440 TJs in the North and 1,260 TJs in the South. The Commission also considers that the reconciliation of the November 1 to December 31 adjustment to Rider “T” as per Decision 2011-417 have been recorded correctly. The Commission also notes that no party objected to the change to Rider “T”. The Commission has reviewed and accepts the rationale proposed by AG for the change to Rider “T”.

<sup>7</sup> Decision 2011-417 (Errata): ATCO Gas Errata to Decision 2011-417, Transmission Service Charge – Rider “T”, Application No. 1607481, Proceeding ID No. 1336, October 28, 2011.

<sup>8</sup> Ibid., paragraph 16.

### Resulting interim rates

14. When evaluating the merits of an interim rate application, the Commission must weigh the potential benefits of rate stability and minimization of rate shock that might result on approval of final rates against the costs that underpin the interim rate change, whether they be contentious or non-contentious items, the impact the revenue variance has on the financial welfare of the utility, and the potential impact on safe utility operations.

15. In this instance, AG's proposed interim rates (comprised of the changes to Rider "S" and the flow-through of the transmission charges which are included in Rider "T") result in a monthly decrease in 2012 distribution rates to average residential customers of approximately \$4.50 per month in the North and \$4.75 per month in the South, which in the Commission's view results in rate stability and minimization of rate shock.

16. The Commission notes that in Decision [2011-127](#)<sup>9</sup> an interim rate increase was approved for AG based on a forecast shortfall of \$38,366,000.<sup>10</sup> In order to uphold the principle of inter-generational equity, the Commission considers that the rate decrease specified in this application should be returned to customers in a timely fashion. The Commission has reviewed the calculation of the 2012 interim rates which were provided in the application schedules and approves the interim rates as filed (the approved rate schedules are attached in [Appendix 2](#) and [Appendix 3](#) of this Decision).

17. In determining the level of interim rates for AG, the Commission is not making any finding or determination with respect to any of the matters to be considered in the 2011-2012 GRA compliance filing<sup>11</sup> or any other related applications.

### 3 Order

18. It is hereby ordered that:

- (1) The rates for ATCO Gas North, as set out in application are approved on an interim refundable basis, effective May 1, 2012.
- (2) The rates for ATCO Gas South, as set out in the application are approved on an interim refundable basis, effective May 1, 2012.

Dated on April 18, 2012.

### The Alberta Utilities Commission

*(original signed by)*

Bill Lyttle  
Commission Member

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<sup>9</sup> Decision 2011-127: ATCO Gas 2011 Interim Rates, Application No. 1606898, Proceeding ID No. 1024, April 1, 2011.

<sup>10</sup> Ibid., paragraph 45, Order No. 1.

<sup>11</sup> Application No. 1608144, Proceeding ID No. 1709.



## Appendix 1 – Proceeding participants

Name of organization (abbreviation) counsel or representative
ATCO Gas (AG) A. Green M. Bayley V. Chan L. Fink
BP Canada Energy Company (BP) C. G. Worthy G. W. Boone
The City of Calgary D. I. Evanchuk M. Rowe H. Johnson R. Holberton
The Office of the Utilities Consumer Advocate (UCA) T. Marriott R. Daw K. Kellgren M. Stauff

The Alberta Utilities Commission  Commission B. Lyttle, Commission Member  Commission Staff V. Slawinski (Commission counsel) B. Whyte M. McJannet
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## Appendix 2 – ATCO Gas North rate schedules – effective May 1, 2012

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Appendix 2 - ATCO  
Gas North rate sched  
(consists of 15 pages)

### Appendix 3 – ATCO Gas South rate schedules – effective May 1, 2012

[\(return to text\)](#)



Appendix 3 - ATCO  
Gas South rate sched

(consists of 17 pages)



**ATCO GAS AND PIPELINES LTD.**

**ATCO GAS NORTH**

**RATE SCHEDULES**

**May 1, 2012**

Effective May 1, 2012

**ATCO GAS AND PIPELINES LTD. - NORTH  
RATE SCHEDULES**

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Effective January 1, 2011 by Decision 2010-573  
This Replaces General Conditions  
Previously Effective September 1, 2007

## ATCO GAS AND PIPELINES LTD. - NORTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective February 15, 2012 by AUC Decision 2012-015  
This Replaces Rider "A"  
Previously Effective January 1, 2012

## ATCO GAS AND PIPELINES LTD. – NORTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues.

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>	<u>Municipalities –</u> <u>Method A</u>	<u>%</u>	<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Alberta Beach	6.91	10/09/07	Hardisty	20.00	04/10/07	Sexsmith	25.00	07/04/24
Alix	20.00	06/04/01	Hines Creek	30.00	05/08/02	Sherwood Park**	22.00	10/07/01
Amisk	9.10	00/04/18	Hinton ***	14.60	12/01/01	Silver Beach	20.00	05/03/24
Argentia Beach	0.00	10/07/09	Holden	0.00	05/01/21	Slave Lake	24.50	10/01/01
Bashaw	15.00	04/03/18	Hughenden	10.98	00/07/18	Spirit River	24.00	01/06/18
Beaverlodge	10.00	11/07/13	Innisfree	25.00	08/09/08	St. Albert	18.80	11/05/10
Bentley	0.00	04/04/06	Irma	20.00	04/10/15	Stony Plain	17.00	04/08/16
Berwyn	20.00	04/11/18	Itaska	12.00	04/09/21	Swan Hills	0.00	07/09/12
Bittern Lake	5.00	11/06/03	Jasper Muni	17.10	06/09/01	Sylvan Lake	24.50	04/02/04
Blackfalds	35.00	10/01/01	Jasper Ntl Pk	17.10	06/09/01	Thorsby	10.00	10/12/17
Bon Accord	25.00	04/11/01	Kitscoty	10.00	05/09/15	Tofield	10.00	04/05/04
Breton	12.47	01/06/19	Lacombe	22.00	04/06/02	Vegreville	33.00	04/10/12
Bruderheim	10.00	04/04/20	Lamont	35.00	04/05/10	Vermilion	15.00	04/04/07
Camrose	18.00	12/01/01	Lavoy	16.61	09/10/23	Veteran	3.00	07/09/12
Caroline	20.00	05/10/11	Legal	16.60	06/09/12	Viking	21.51	04/09/26
Chipman	0.00	06/05/12	Lloydminster	25.00	08/02/01	Warburg	10.00	09/01/01
Clive	16.17	04/05/17	Lougheed	16.67	02/04/18	Wembley	25.00	08/07/01
Clyde	9.46	10/05/04	Mannville	20.00	04/11/02	Wetaskiwin	35.00	07/12/17
Cold Lake	13.00	05/11/01	Mayerthorpe	5.00	05/02/18	Whitcourt ***	19.20	12/01/01
Consort	22.00	04/05/07	McLennan	24.00	05/05/19			
Coronation	10.05	09/07/14	Millet	22.00	08/01/01			
Czar	11.84	00/04/27	Minburn	15.00	04/05/04			
Donnelly	30.00	05/09/06	Mirror	12.60	06/07/13			
Drayton Valley***	22.00	04/10/22	Mundare	20.00	04/06/10	<u>Municipalities –</u> <u>Method C</u>		<u>Effective</u> <u>Date</u> <u>yymmdd</u>
Eckville	24.00	04/07/08	Nampa	16.84	04/04/22	Andrew	9.00	99/11/25
Edgerton	15.00	04/04/16	Onoway	5.00	04/06/02	Eaglesham	5.26	05/06/08
Edmonton	32.90	11/01/01	Oyen	30.00	08/01/17	Fort McMurray	8.70	06/07/04
Edson***	20.00	06/04/18	Peace River	24.70	10/10/18	Hythe	8.70	07/02/26
Entwistle	17.32	10/02/22	Point Alison	15.00	07/10/12	Spruce Grove	8.26	10/06/14
Fairview	21.63	04/07/01	Ponoka	17.00	04/08/13			
Falher	15.00	04/06/10	Provost	20.00	12/01/01			
Fox Creek	12.93	01/06/11	Red Deer	34.00	12/01/01			
Ft. Saskatchewan	0.00	04/09/28	Rimbey	24.00	04/03/01			
Gibbons	30.00	05/10/01	Rocky Mtn. House	23.00	11/01/01			
Girouxville	20.00	04/06/10	Rycroft	15.00	04/10/14			
Golden Days	25.00	04/06/15	Ryley	5.00	04/08/06			
Grande Prairie	25.00	06/03/07	Seba Beach	20.00	10/06/03			
Grimshaw	30.00	12/02/15						

\*\*\* Includes a \$10,000 maximum annual allowable assessment (Max) on any individual metered account.

Effective February 15, 2012 by AUC Decision 2012-015  
This Replaces Rider "B"  
Previously Effective February 1, 2012

## ATCO GAS AND PIPELINES LTD. – NORTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Alberta Beach	4.30	12/02/01	Lavoy	3.40	12/02/01
Argentia Beach	1.40	12/02/01	Legal	5.60	12/02/01
Bashaw	3.50	12/02/01	Lloydminster	1.70	12/02/01
Beaverlodge	5.40	12/02/01	Mannville	5.50	12/02/01
Bentley	3.60	12/02/01	Mayerthorpe	5.00	12/02/01
Berwyn	9.00	12/02/01	Millet	3.10	12/02/01
Bittern Lake	11.90	12/02/01	Minburn	7.70	12/02/01
Blackfalds	3.50	12/02/01	Mundare	6.00	12/02/01
Bon Accord	6.00	12/02/01	Nampa	7.20	12/02/01
Breton	3.90	12/02/01	Norglenwold	1.60	12/02/01
Bruderheim	3.70	12/02/01	Onoway	9.20	12/02/01
Camrose	3.30	12/02/01	Oyen	3.60	12/02/01
Caroline	3.00	12/02/01	Paul Band First Nation	22.40	12/02/01
Clive	3.00	12/02/01	Point Alison	2.60	12/02/01
Clyde	6.20	12/02/01	Ponoka	2.70	12/02/01
Cold Lake	3.40	12/02/01	Provost	4.90	12/02/01
Coronation	2.30	12/02/01	Red Deer	3.70	12/02/01
Edgerton	4.00	12/02/01	Rycroft	5.70	12/02/01
Edmonton	4.50	12/02/01	Ryley	18.20	12/02/01
Edson	5.80	12/02/01	Seba Beach	2.00	12/02/01
Entwistle	0.00	12/02/01	Silver Beach	1.40	12/02/01
Falher	8.40	12/02/01	Slave Lake	3.00	12/02/01
Fort McMurray 468 First Nation	4.10	12/02/01	Spirit River	8.50	12/02/01
Fort Saskatchewan	1.90	12/02/01	Stony Plain	2.00	12/02/01
Girouxville	7.30	12/02/01	Stony Plain Indian Reserve	6.20	12/02/01
Golden Days	1.00	12/02/01	Swan Hills	5.90	12/02/01
Grande Prairie	4.40	12/02/01	Sylvan Lake	2.50	12/02/01
Grimshaw	3.70	12/02/15	Thorsby	6.60	12/02/01
Hardisty	4.50	12/02/01	Tofield	10.10	12/02/01
Hinton	2.50	12/02/01	Vegreville	4.90	12/02/01
Holden	16.40	12/02/01	Vermilion	3.30	12/02/01
Innisfree	5.30	12/02/01	Veteran	8.50	12/02/01
Irma	5.80	12/02/01	Viking	6.50	12/02/01
Itaska Beach	1.00	12/02/01	Wabamun	8.10	12/02/01
Jarvis Bay	1.30	12/02/01	Warburg	5.50	12/02/01
Jasper Municipality	3.20	12/02/01	Wembley	2.70	12/02/01
Kitscoty	6.50	12/02/01	Wetaskiwin	5.00	12/02/01
Lacombe	3.00	12/02/01	Whitcourt	2.50	12/02/01
Lakeview	1.70	12/02/01	Wood Buffalo (Ft McMurray)	1.70	12/02/01
Lamont	4.30	12/02/01			

Effective November 1, 2011 to October 31, 2012 by Decision 2011-414  
This Replaces Rider "D"  
Previously Effective November 1, 2010

**ATCO GAS AND PIPELINES LTD. – NORTH  
ATCO GAS - NORTH  
RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE  
RECOVERY OF  
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas North distribution systems will be assessed a distribution UFG charge of 0.671% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rider "E"  
Previously Effective April 1, 2002

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "E" TO DELIVERY SERVICE RATES  
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"  
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

**FOR ALL RATES:**

The "Deemed Value" is an amount equal to the Gas flow Through Rate specified on the DSP Rider "F".

Effective May 1, 2012 by Decision 2012-107  
This Replaces Rider "S"  
Previously Effective May 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "S" INTERIM RIDER**

To be applied to the Fixed Charge, Variable Charge and Demand Charge to all customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2012 to June 30, 2012.

For All Delivery Service Rates the amount is equal to:

8.66% Credit



Effective May 1, 2012 by Decision 2012-107  
This Replaces Rider "T"  
Previously Effective November 1, 2011

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2012.

Low Use Delivery Rate	\$0.612 per GJ
Mid Use Delivery Rate	\$0.570 per GJ
High Use Delivery Rate	\$0.187 per GJ per Day of 24 Hr. Billing Demand

Effective August 1, 2011 by Decision 2011-313

**ATCO GAS AND PIPELINES LTD. - NORTH  
RIDER "W" WEATHER DEFERRAL ACCOUNT RIDER**

To be applied to Low Use and Mid Use customers unless otherwise specified by specific contracts or the AUC, effective August 1, 2011 to July 31, 2012.

Low Use Delivery Rate	\$0.135 per GJ Credit
Mid Use Delivery Rate	\$0.129 per GJ Credit

Effective August 1, 2011 by Decision 2011-313  
This Replaces Low Use Delivery Service  
Previously Effective May 1, 2011

## ATCO GAS AND PIPELINES LTD. - NORTH LOW USE DELIVERY SERVICE

Available to all Customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

### **CHARGES:**

<b>Fixed Charge:</b>	\$0.770 per Day
<b>Variable Charge:</b>	\$0.697 per GJ
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Weather Deferral Account Rider:</b>	Rider "W"

### **RATE SWITCHING:**

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective August 1, 2011 by Decision 2011-313  
This Replaces Mid Use Delivery Service  
Previously Effective May 1, 2011

### ATCO GAS AND PIPELINES LTD. - NORTH MID USE DELIVERY SERVICE

Available to all Customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

#### **CHARGES:**

<b>Fixed Charge:</b>	\$0.770 per Day
<b>Variable Charge:</b>	\$0.783 per GJ
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Weather Deferral Account Rider:</b>	Rider "W"

#### **RATE SWITCHING:**

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2011 by Decision 2011-127 & 2011-170  
This Replaces High Use Delivery Service  
Previously Effective January 1, 2011

## ATCO GAS AND PIPELINES LTD. - NORTH HIGH USE DELIVERY SERVICE

Available to all Customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

### **CHARGES:**

<b>Fixed Charge:</b>	\$4.345 per Day
<b>Variable Charge:</b>	\$0.000 per GJ
<b>Demand Charge:</b>	\$0.142 per GJ per Day of 24 Hr. Billing Demand
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Customer Service Charge (if Applicable):</b>	As per Schedule D Customer Service Letter Agreement

### **DETERMINATION OF BILLING DEMAND:**

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

### **CUSTOM SERVICE CONTRACT DEMAND:**

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

### **RATE SWITCHING**

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 8  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH  
EMERGENCY DELIVERY SERVICE**

**CHARGES:**

**AUTHORIZED:**

**Fixed Charge:** \$15.00 per Day

**Variable Charge:** Variable Charge of Low Use Delivery Service

**Gas Cost Recovery:** Highest cost of Gas purchased by the DSP on the Day of Sale,  
with a minimum price of the DSP Rider "F".

**UNAUTHORIZED:**

**Fixed Charge:** \$125.00 per Day

**Gas Cost Recovery:** Five (5) times the DSP Rider "F", with a minimum price of the  
highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 9  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - NORTH  
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

**CHARGES:**

**Fixed Charge:** \$0.090 per Mantle per Day

**ATCO GAS AND PIPELINES LTD.**

**ATCO GAS SOUTH**

**RATE SCHEDULES**

**May 1, 2012**



Effective May 1, 2012

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RATE SCHEDULES  
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Effective January 1, 2011 by Decision 2010-573  
This Replaces General Conditions  
Previously Effective September 1, 2007

## ATCO GAS AND PIPELINES LTD. - SOUTH GENERAL CONDITIONS

1. **Approval of Alberta Utilities Commission (AUC):**

Changes in Rates from time to time are subject to approval by the AUC for the Province of Alberta.

2. **Special Contracts:**

Unless varied by the AUC, service to Customers under Special Contracts shall be subject to the terms and conditions thereof.

3. **Specific Facilities Conditions:**

The Rates do not include extra costs incurred by the Company and payable by the Customer for Special Facilities or conditions requested by the Customer at the Point of Delivery.

4. **Winter Period - Summer Period:**

The winter period is the five calendar months from November 1 to March 31, and the summer period is the seven calendar months from April 1 to October 31.

5. **Late Payment Charge:**

When accounts are not paid in full on or before the due date, the Company will apply a 1% penalty on the amount due. If the payment is not received by the next billing cycle, a 1% penalty will be applied to the balance carried forward (including prior penalties).

6. **Terms and Conditions:**

The Company's Terms and Conditions for Distribution Service Connections and Distribution Access Service apply to all Customers and form part of these Rate Schedules.

7. **DSP Rider F:**

The words "DSP Rider "F" " as they appear on the Rate Schedules, shall mean the Default Supply Provider's Regulated Services Gas Cost Flow-Through Rate for ATCO Gas.

Effective February 17, 2012 by AUC Decision 2011-492  
This Replaces Rider "A"  
Previously Effective February 15, 2012

## ATCO GAS AND PIPELINES LTD. - SOUTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method C</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Banff Ntl Park	5.25	90/01/01
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Big Valley	5.26	06/04/25
Barnwell	13.00	01/01/18	Granum	8.50	04/10/26	Glenwood	5.26	94/10/01
Barons	14.97	00/08/21	High River	13.00	04/10/15	Innisfail	5.26	06/12/11
Bassano	20.00	06/06/21	Hill Spring	5.00	10/03/25	Okotoks	5.25	75/09/08
Beiseker	15.00	10/06/14	Hussar	25.00	12/02/17	Picture Butte	6.00	06/09/11
Black Diamond	14.00	00/09/19	Irricana	11.18	99/12/06	Vauxhall	5.50	10/01/19
Bow Island	10.50	03/09/23	Lethbridge	27.00	12/02/15			
Bowden	22.00	07/02/16	Linden	15.23	04/07/09			
Brooks	18.00	04/09/13	Lomond	20.00	05/05/26			
Burdett	12.00	04/09/08	Longview	16.00	01/12/10			
Canmore	22.10	04/05/13	Magrath	15.00	10/01/18			
Carbon	15.07	00/09/18	Milk River	30.00	04/12/14			
Cardston	15.00	07/10/04	Nanton	15.00	12/01/01			
Carmangay	15.00	10/03/02	Nobleford	0.00	06/10/04			
Carstairs	25.00	07/08/01	Olds	30.00	12/01/01			
Champion	15.00	10/03/02	Penhold	18.00	08/07/13			
Claresholm	10.00	05/05/05	Raymond	5.00	08/08/13			
Coaldale	11.30	00/06/12	Rockyford	30.00	12/01/01			
Coalhurst	12.44	00/09/19	Rosemary	14.78	04/01/21			
Cochrane	23.00	05/08/19	Standard	11.34	00/12/13			
Coutts	20.00	08/09/09	Stavelly	10.00	10/02/03			
Cowley	13.79	02/08/23	Stirling	5.00	09/07/28			
Cremona	27.00	09/01/01	Strathmore	11.18	10/02/17			
Crossfield	17.00	10/05/07	Taber	20.00	10/05/21			
Crowsnest Pass	20.00	12/01/01	Taber*	35.00	10/05/21			
Delburne	21.60	07/04/10	Trochu	14.20	05/04/08			
Didsbury	25.00	10/01/01	Turner Valley	10.00	04/02/23			
Duchess	12.67	01/05/17	Vulcan	25.00	11/01/08			

\* Applied to High Use.

\*\* Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.

Effective February 15, 2012 by AUC Decision 2012-017  
This Replaces Rider "B"  
Previously Effective February 1, 2012

## ATCO GAS AND PIPELINES LTD. – SOUTH RIDER "B" TO ALL RATES AND ANY OTHER RIDERS THERETO

This Rider is applicable to Customers resident in municipalities that receive a property tax under the Municipal Government Act or receive payment for specific costs which are not generally incurred by the Company. This Rider is the estimated percentage of gross revenue required to provide for the tax payable or specific cost incurred each year. To the extent that this percentage may be more or less than that required to pay the tax or specific cost, the percentage of gross revenue provided in the Rider will be adjusted on the 1st of February each year.

The percentage is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect with respect to the following municipalities:

<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Ardrie	2.70	12/02/01	Redwood Meadows (Siksika)	9.00	12/02/01
Banff Town	0.00	12/02/01	Rosemary	5.70	12/02/01
Bassano	4.10	12/02/01	Stavelly	3.30	12/02/01
Bow Island	5.10	12/02/01	Stirling	3.00	12/02/01
Brooks	4.20	12/02/01	Strathmore	3.30	12/02/01
Canmore	3.10	12/02/01	Taber	5.20	12/02/01
Cardston	4.40	12/02/01	Trochu	4.70	12/02/01
Carmangay	5.30	12/02/01	Turner Valley	5.80	12/02/01
Carstairs	3.20	12/02/01	Vulcan	4.10	12/02/01
Champion	4.50	12/02/01			
Chestermere	5.00	12/02/01			
Claresholm	5.60	12/02/01			
Coaldale	3.40	12/02/01			
Coutts	6.00	12/02/01			
Crowsnest Pass	4.30	12/02/01			
Didsbury	3.20	12/02/01			
Duchess	4.80	12/02/01			
Elnora	3.30	12/02/01			
Foremost	4.20	12/02/01			
Fort Macleod	5.70	12/01/20			
Granum	6.30	12/02/01			
Hill Spring	8.00	12/02/01			
Lethbridge	6.10	12/02/15			
Linden	6.40	12/02/01			
Lomond	3.80	12/02/01			
Milk River	7.10	12/02/01			
Nanton	3.50	12/02/01			
Nobleford	0.90	12/02/01			
Olds	2.50	12/02/01			
Penhold	3.50	12/02/01			
Raymond	5.40	12/02/01			

Effective November 1, 2011 to October 31, 2012 by Decision 2010-414  
This Replaces Rider "D"  
Previously Effective November 1, 2010

**ATCO GAS AND PIPELINES LTD. - SOUTH  
ATCO GAS – SOUTH  
RIDER "D" TO DISTRIBUTION ACCESS SERVICE CUSTOMERS FOR THE  
RECOVER OF  
UNACCOUNTED FOR GAS (UFG)**

All Retailer and Default Supply Provider Customers utilizing Distribution Access Service for delivering gas off the ATCO Gas South distribution system will be assessed a distribution UFG charge of 1.053% at the Point of Delivery. The UFG assessment will be made up "In-Kind" from each Customer Account.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rider "E"  
Previously Effective May 4, 2004

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER "E" TO DELIVERY SERVICE RATES  
FOR THE DETERMINATION OF THE "DEEMED VALUE OF NATURAL GAS"  
FOR CALCULATION OF MUNICIPAL FRANCHISE FEE PAYABLE**

A Deemed Value of Natural Gas Rate will be applied to the energy delivered to Delivery Service Customers for the determination of municipal franchise fee payable by Customers in municipalities designated as Method "C" municipalities on Rider "A" of these Rate Schedules.

**FOR ALL RATES:**

The "Deemed Value" is an amount equal to the Gas Cost flow Through Rate specified on the DSP Rider "F".

Effective November 1, 2011 by Decision 2011-420

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER "L" TO ALL RATES FOR CREDITING OR DEBITING  
LOAD BALANCING DEFERRAL ACCOUNT (LBDA) BALANCES**

To be applied to the energy delivered to all Delivery Service Customers as per the schedule below unless otherwise specified by specific contracts or AUC.

Low Use Delivery Rate – November 1, 2011 to December 31, 2011	\$0.216 per GJ Debit
Mid Use Delivery Rate – November 1, 2011 to December 31, 2011	\$0.226 per GJ Debit
High Use Delivery Rate – November 1, 2011 to December 31, 2011	\$0.253 per GJ Debit
Irrigation Use Delivery Rate – June 1, 2012 to June 30, 2012	\$0.390 per GJ Debit

Effective May 1, 2012 by Decision 2012-107  
This replaces Rider "S"  
Previously Effective May 1, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER "S" INTERIM RIDER**

To be applied to the Fixed Charge, Variable Charge and Demand Charge to all customers unless otherwise specified by specific contracts or the AUC, effective May 1, 2012 to December 31, 2012.

For All Delivery Service Rates the amount is equal to:

9.98% Credit



Effective May 1, 2012 by Decision 2012-107  
This Replaces Rider "T"  
Previously Effective November 1, 2011

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER "T" TRANSMISSION SERVICE CHARGE**

To be applied to the Low Use, Mid Use and High Use customers unless otherwise specified by specific contracts or AUC, effective May 1, 2012.

Low Use Delivery Rate	\$0.477 per GJ
Mid Use Delivery Rate	\$0.410 per GJ
High Use Delivery Rate	\$0.136 per Day per GJ of 24 Hr. Billing Demand

Effective August 1, 2011 by Decision 2011-313

**ATCO GAS AND PIPELINES LTD. - SOUTH  
RIDER "W" WEATHER DEFERRAL ACCOUNT RIDER**

To be applied to the Low Use and Mid Use customers unless otherwise specified by specific contracts or AUC, effective August 1, 2011 to July 31, 2012.

Low Use Delivery Rate	\$0.145 per GJ Credit
Mid Use Delivery Rate	\$0.135 per GJ Credit

Effective May 1, 2012 by Decision 2012-107  
This Replaces Low Use Delivery Service  
Previously Effective November 1, 2011

## ATCO GAS AND PIPELINES LTD. – SOUTH LOW USE DELIVERY SERVICE

Available to all customers using 1,200 GJ per year or less, except those customers who utilize the Company's facilities for emergency service only.

### **CHARGES:**

<b>Fixed Charge:</b>	\$0.668 per Day
<b>Variable Charge:</b>	\$0.645 per GJ
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Weather Deferral Account Rider:</b>	Rider "W"

### **RATE SWITCHING:**

A Low Use customer that consumes more than 1,200 GJ of natural gas annually but no more than 8,000 GJ annually for two consecutive years will automatically be switched to the Mid Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2012 by Decision 2012-107  
This Replaces Mid Use Delivery Service  
Previously Effective November 1, 2011

## ATCO GAS AND PIPELINES LTD. – SOUTH MID USE DELIVERY SERVICE

Available to all customers using more than 1,200 GJ per year but no more than 8,000 GJ annually, except those customers who utilize the Company's facilities for emergency service only.

### **CHARGES:**

<b>Fixed Charge:</b>	\$0.668 per Day
<b>Variable Charge:</b>	\$0.650 per GJ
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Weather Deferral Account Rider:</b>	Rider "W"

### **RATE SWITCHING:**

A Mid Use customer that consumes less than 1,201 GJ of natural gas annually for two consecutive years will automatically be switched to the Low Use rate group without notice. ATCO Gas will notify the customers' retailers of any such rate switches.

Effective May 1, 2012 by Decision 2012-107  
This Replaces High Use Delivery Service  
Previously Effective November 1, 2011

## ATCO GAS AND PIPELINES LTD. - SOUTH HIGH USE DELIVERY SERVICE

Available to all customers using more than 8,000 GJ per year except those customers who utilize the Company's facilities for emergency service only.

### CHARGES:

<b>Fixed Charge:</b>	\$3.292 per Day
<b>Variable Charge:</b>	\$0.00 per GJ
<b>Demand Charge:</b>	\$0.144 per Day per GJ of 24 Hr. Billing Demand
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Interim Rider:</b>	Rider "S"
<b>Transmission Service Charge:</b>	Rider "T"
<b>Customer Service Charge (if Applicable):</b>	As per Schedule D Customer Service Letter Agreement

### DETERMINATION OF BILLING DEMAND:

The Billing Demand for each billing period shall be the greatest amount of gas in GJ delivered in any Gas Day (i.e. 8:00 am to 8:00 am) during the current and preceding eleven billing periods provided that the greatest amount of gas delivered in any Gas Day in the summer period shall be divided by 2.

Provided that for a Customer who elects to take service only during the summer period, the Billing Demand for each billing period shall be the greatest amount of gas in GJ in any Gas Day in that billing period.

In the first contract year, the Company shall estimate the Billing Demand from information provided by the Customer.

### CUSTOM SERVICE CONTRACT DEMAND:

For Customers that have executed a Custom Service Letter Agreement of the form of Schedule D of the Terms and Conditions for Distribution Service Connections, the Billing Demand as noted above will be equal to the Contract Demand as specified in the Custom Service Letter Agreement.

### RATE SWITCHING

Once a customer is billed under the High Use rate schedule, they will only be switched back to the Low or Mid Use rate schedule at the request of the customer. Only one switch per year will be allowed, and the effective date for the switch will be determined by ATCO Gas.

Effective May 1, 2012 by Decision 2012-107  
This Replaces Irrigation Delivery Service  
Previously Effective November 1, 2011

## ATCO GAS AND PIPELINES LTD. - SOUTH IRRIGATION DELIVERY SERVICE

Available to all customers who use natural gas as a fuel for engines pumping irrigation water between April 1 and October 31.

### **CHARGES:**

<b>Fixed Charge:</b>	\$1.192 per Day
<b>Variable Charge:</b>	\$0.983 per GJ
<b>Load Balancing Deferral Account Rider:</b>	Rider "L"
<b>Interim Rider:</b>	Rider "S"

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 7  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH  
EMERGENCY DELIVERY SERVICE**

**CHARGES:**

**AUTHORIZED:**

**Fixed Charge:** \$15.00 per Day

**Variable Charge:** Variable Charge of Low Use Delivery Service

**Gas Cost Recovery:** Highest cost of Gas purchased by the DSP on the Day of Sale, with a minimum price of the DSP Rider "F".

**UNAUTHORIZED:**

**Fixed Charge:** \$125.00 per Day

**Gas Cost Recovery:** Five (5) times the DSP Rider "F", with a minimum price of the highest cost of Gas purchased by the DSP on the Day of Sale.

Effective September 1, 2007 by Decision 2007-059  
This Replaces Rate 8  
Previously Effective January 1, 2006

**ATCO GAS AND PIPELINES LTD. - SOUTH  
UNMETERED GAS LIGHT SERVICE**

Applicable to all Customers with Company installed and approved gas lights.

**Fixed Charge:** \$0.090 per Mantle per Day