

December 2, 2015

Disposition 21091-D01-2015

Mr. Greg Caldwell
Manager Regulatory
ATCO Gas and Pipelines Ltd.
1200, 909 – 11 Avenue S.W.
Calgary, Alberta T2R 1L8

Dear Mr. Caldwell:

**ATCO Gas and Pipelines Ltd.
Rider A Amendment for Two Municipalities – January 2016
Proceeding 21091**

Acknowledgement of Rider A amendment for two municipalities – January 2016

1. The Alberta Utilities Commission received your application dated November 27, 2015, for amendments to Rider A and a copy of the revised Rider A schedule for ATCO Gas South, attached as Appendix 1 to this letter. The application identified changes in the following municipalities:

Municipality	2015 Rider A	2016 Rider A	Effective date
Town of Raymond	10.00%	12.00%	January 1, 2016
Town of Longview	16.00%	20.00%	January 1, 2016

2. Each municipality has notified customers of the change in the franchise fee through the publication of notices in newspapers having the widest circulation within each municipality at least 45 days prior to the implementation of the revised level of the franchise fees.

3. Additionally, each municipality has the ability to revise the franchise fee on an annual basis pursuant to Clause 5(b) of the standard natural gas distribution system franchise agreement. The Commission agreed with the ability to increase the franchise fee on an annual basis in Decision 20069-D01-2015.¹

4. The above noted is accepted as a filing for acknowledgement.

Sincerely,

Derrick Ploof
Director, Retail Energy and Water
Rates Division

¹ Decision 20069-D01-2015: AltaGas Utilities Inc. et al., Approval of New Standard Natural Gas Distribution System Franchise Agreement Template, Proceeding 20069, March 20, 2015.

Effective January 1, 2016, by AUC Disposition 21091-D01-2015
This Replaces Rider "A"
Previously Effective December 1, 2015

ATCO GAS AND PIPELINES LTD. - SOUTH RIDER "A" TO ALL RATES AND ANY OTHER RIDERS THERETO

All charges under the Rates, including any charges under other Riders, to Customers situated within the communities listed on this Rider "A" are subject to the addition of the percentage shown. The percentage shown is to be applied as an addition to the billings calculated under the Rates including charges as allowed under other Riders in effect.

Method A. - Applied to gross revenues excluding Rider "G" and the Market Value portion of Rider "H".

Method C. - Applied to gross revenues and Rider "E".

<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method A</u>	<u>%</u>	<u>Effective Date yymmdd</u>	<u>Municipalities – Method C</u>	<u>%</u>	<u>Effective Date yymmdd</u>
Acme	20.00	04/03/10	Elnora	16.00	04/05/27	Calgary**	11.11	91/01/01
Airdrie	29.60	07/10/01	Foremost	21.00	04/01/21	Big Valley	5.26	06/04/25
Banff	31.20	06/03/24	Fort Macleod	12.50	01/10/02	Glenwood	5.26	94/10/01
Banff Ntl Park	23.00	15/01/01	Granum	12.00	13/01/01	Okotoks	5.25	75/09/08
Barnwell	13.00	01/01/18	High River	13.00	04/10/15	Picture Butte	6.00	06/09/11
Barons	14.97	00/08/21	Hill Spring	5.00	10/03/25	Vauxhall	5.50	10/01/19
Bassano	25.00	13/01/01	Hussar	25.00	12/02/17			
Beiseker	15.00	10/06/14	Innisfail	23.00	12/12/17			
Black Diamond	15.00	14/01/01	Irricana	11.18	99/12/06			
Bow Island	10.50	03/09/23	Lethbridge	27.00	12/02/15			
Bowden	22.00	07/02/16	Linden	15.23	04/07/09			
Brooks	18.00	04/09/13	Lomond	25.00	15/12/01			
Burdett	12.00	04/09/08	Longview	20.00	16/01/01			
Canmore	22.10	04/05/13	Magrath	15.00	10/01/18			
Carbon	15.07	00/09/18	Milk River	30.00	04/12/14			
Cardston	15.00	07/10/04	Nanton	15.00	12/01/01			
Carmangay	15.00	10/03/02	Nobleford	0.00	06/10/04			
Carstairs	25.00	07/08/01	Olds	30.00	12/01/01			
Champion	15.00	10/03/02	Penhold	18.00	08/07/13			
Chestermere	17.00	14/01/01	Raymond	12.00	16/01/01			
Claresholm	10.00	05/05/05	Rockyford	30.00	12/01/01			
Coaldale	13.00	15/01/01	Rosemary	14.78	04/01/21			
Coalhurst	10.00	14/01/01	Standard	11.34	00/12/13			
Cochrane	23.00	05/08/19	Stavelly	10.00	10/02/03			
Coutts	20.00	08/09/09	Stirling	10.00	14/01/01			
Cowley	13.79	02/08/23	Strathmore	11.18	10/02/17			
Cremona	25.00	15/09/01	Taber	20.00	10/05/21			
Crossfield	17.00	10/05/07	Taber*	35.00	10/05/21			
Crowsnest Pass	25.00	13/01/17	Trochu	20.00	15/12/01			
Delburne	21.60	07/04/10	Turner Valley	15.00	15/10/05			
Didsbury	25.00	10/01/01	Vulcan	35.00	14/01/01			
Duchess	12.67	01/05/17						

* Applied to High Use.

** Exemption available on Rider "E" portion of natural gas feedstock quantities used by an electrical generation plant whose primary fuel source is natural gas, for the commercial sale of electricity or used by a district energy plant for combined heat and power production, if deemed by the City of Calgary to be a qualifying facility.