



January 29, 2015

Disposition 20108-D01-2015

AltaGas Utilities Inc.
5509 - 45 Street
Leduc, Alberta T9E 6T6

Attention: Jennifer Coleman, CMA
Senior Regulatory Specialist

**AltaGas Utilities Inc.
Default Rate Tariff
Gas Charge – February 2015
Proceeding 20108**

1. AltaGas Utilities Inc. (AltaGas) submitted its monthly filing on January 26, 2015, with the Alberta Utilities Commission for its proposed gas cost recovery rate (GCRR)¹ for the month of February 2015. The proposed GCRR was \$2.757 per gigajoule (GJ).
2. The AUC has reviewed the filing and accepts that the proposed GCRR was calculated on a monthly flow-through basis in accordance with Section 3(5) of the *Default Gas Supply Regulation*, AR 184/2003, as amended, and in accordance with the directions previously issued to gas utilities by the Alberta Energy and Utilities Board, predecessor to the AUC, in Decision [2001-75](#)² and, more specifically to AltaGas, in Decision [2002-036](#).³ Consequently, the AUC acknowledges for AltaGas the GCRR of \$2.757/GJ, as set out in Rate Rider D, which is to be applied to the energy sold to all sales service rates unless otherwise specified by specific contracts during the month of February 2015.

¹ This rate for marketable gas, also known as a gas cost flow-through rate (GCFR), is referred to as the gas charge under the *Default Gas Supply Regulation*, AR 184/2003, as amended.

² Decision 2001-75: Methodology for Managing Gas Supply Portfolios and Determining Gas Cost Recovery Rates (Methodology) Proceeding and Gas Rate Unbundling (Unbundling) Proceeding, Part A: GCRR Methodology and Gas Rate Unbundling, Applications 2001040 and 2001093, Files 5680-1 and 5680-2, October 30, 2001.

³ Decision 2002-036: AltaGas Utilities Inc., GCRR Methodology and Gas Rate Unbundling – Compliance Filing, Application 1258179, File 5628-43, March 21, 2002.

3. As directed in Decision 2001-75, interested parties will be provided with a 30-day review period following the filing of each monthly GCRR in which to raise any concerns with the GCRR, price and volume forecasts, and prior period reconciliations.

Derrick Ploof
Director, Retail Energy and Water
On behalf of the Alberta Utilities Commission